

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/8/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144  
Name: Mull Drilling Company, Inc.  
Address: P.O. Box 2758  
City/State/Zip: Wichita KS 67201-2758  
Purchaser: N/A  
Operator Contact Person: Mark Shreve  
Phone: (316) 264-6366  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11/16/06 11/23/06 11/24/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 165-21805-00-00  
County: Rush  
C NE NE NE Sec. 33 Twp. 18 S. R. 20  East  West  
330 feet from S / (N) (circle one) Line of Section  
207 feet from (E) W (circle one) Line of Section

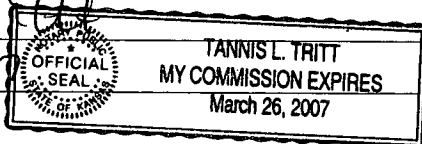
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Showalter-Bannister Well #: 1-33  
Field Name: Wildcat  
Producing Formation: N/A  
Elevation: Ground: 2159' Kelly Bushing: 2169'  
Total Depth: 4300' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 210' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PANH 9-12-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President/COO Date: 1/8/07  
Subscribed and sworn to before me this 8th day of January, 2007.  
Notary Public: Tannis L. Tritt  
Date Commission Expires: 3-26-07



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 09 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Mull Drilling Company, Inc. Lease Name: Showalter-Bannister Well #: 1-33  
 Sec. 33 Twp. 18 S. R. 20  East  West County: Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See Attachment "A"

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ELI: CDL/CNL; DIL; Micro & Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	210'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

**ATTACHMENT TO ACO-1  
Well Completion Form**

**Mull Drilling Company, Inc.  
Showalter-Bannister #1-33  
NE/4 NE/4 Section 33-18S-20W  
Rush County, Kansas  
API: 15-165-21805**

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**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Anhydrite	1396	(+773)
Base Anhydrite	1434	(+735)
Heebner Shale	3650	(-1481)
Lansing	3692	(-1523)
Base KC	3680	(-1811)
Cher Sdstn	4153	(-1984)
Mississippian	4239	(-2070)
RTD	4300	(-2131)
LTD	4298	(-2129)

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KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS**

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:

26530

Great Bend

JAN 08 2007

DATE <u>11-16-06</u>	SEC <u>33</u>	TWP <u>18S</u>	RANGE <u>20W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>8:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Shawnee</u>	WELL # <u>1-33</u>	LOCATION <u>Alexander East side 15</u>	COUNTY <u>Rush</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>			IE S/ Into				

CONTRACTOR Southernwind Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 3/4 T.D. 215'

CASING SIZE 8 3/8 20# DEPTH 213'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 215'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT Fresh H2O 12 3/4 BBLs

OWNER Mull Drilling

CEMENT AMOUNT ORDERED 160 SKs Common

3% CC, 2% Gel

COMMON	<u>160 sk</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 sk</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 sk</u>	@	<u>46.00</u>	<u>230.00</u>
ASC		@		
HANDLING	<u>168 sk</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 sk @ 21</u>			<u>347.52</u>
TOTAL				<u>2623.67</u>

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

# 181 HELPER Dave W.

BULK TRUCK DRIVER Steve T.

# 342

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

pipe on bottom Break Circulation

Mixed 160 sacks Common 3% CC

2% Gel. Shut Down, Release plug

Displace with 12 3/4 BBLs of fresh H2O

Shut In

Cement did Circulate

SERVICE

DEPTH OF JOB	<u>213'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>21</u>	@	<u>6.00</u> <u>126.00</u>
MANIFOLD Head Rent		@	<u>100.00</u> <u>100.00</u>
		@	
		@	

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TOTAL 1041.00

JAN 09 2007

PLUG & FLOAT EQUIPMENT

CONSERVATION DIVISION

WOODEN plug 60.00 60.00

TOTAL 60.00

CHARGE TO: Mull Drilling

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**GOOD JOB!**

SIGNATURE X Doug Roberts

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Doug Roberts

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: 26290  
*At Band*

JAN 08 2007

DATE <u>11-24-06</u>	SEC. <u>33</u>	TWP. <u>18</u>	RANGE <u>20</u>	CONFIDENTIAL	ON LOCATION <u>8:30AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>10:30AM</u>
SHOWALTER				2:00AM			
LEASE <u>BALLWATER</u>	WELL # <u>1-33</u>	LOCATION <u>Alexander 15, 1E.</u>			COUNTY <u>Rush</u>	STATE <u>K</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Soudwind #1

TYPE OF JOB Retention Plug

HOLE SIZE 7 7/8 T.D. 4300'

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2" DEPTH 1420'

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER Same

CEMENT AMOUNT ORDERED 215 cu yd 60/40 grad

1/4" flowline

COMMON	<u>129 cu yd</u>	@	<u>10.65</u>	<u>1373.85</u>
POZMIX	<u>86 cu yd</u>	@	<u>5.80</u>	<u>498.80</u>
GEL	<u>11 cu yd</u>	@	<u>16.65</u>	<u>183.15</u>
CHLORIDE		@		
ASC		@		
<u>Flow Seal</u>	<u>54 cu yd</u>	@	<u>2.00</u>	<u>108.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>228 cu yd</u>	@	<u>1.90</u>	<u>433.20</u>
MILEAGE	<u>228 mi</u>	@	<u>2.1</u>	<u>478.80</u>
TOTAL				<u>3027.92</u>

### EQUIPMENT

PUMP TRUCK CEMENTER Team D

# 120 HELPER Japan D

BULK TRUCK

# 342 DRIVER Russell

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Mixed - 50 cu yd @ 1420'

30 cu yd @ 690'

40 cu yd @ 240'

20 cu yd @ 60'

15 cu yd in Ret hole

10 cu yd in Manhole

Shank

### SERVICE

DEPTH OF JOB 1420'

PUMP TRUCK CHARGE \_\_\_\_\_ 815.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 21 @ 6.00 126.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 946.00

CHARGE TO: Mull Ind. Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED \_\_\_\_\_ @ \_\_\_\_\_

KANSAS CORPORATION COMMISSION \_\_\_\_\_ @ \_\_\_\_\_

JAN 09 2007 \_\_\_\_\_ @ \_\_\_\_\_

CONSERVATION DIVISION \_\_\_\_\_

WICHITA, KS \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE X Daniel Krier

X DARRYL KRIER  
PRINTED NAME

11/8/08  
1-8-09



# MULL DRILLING CO., INC.

January 8, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

KCC  
JAN 08 2007  
CONFIDENTIAL

**RE: Showalter-Bannister #1-33  
NE NE 33-18S-20W  
Rush County, Kansas  
API: 15-165-21805**

Gentlemen/Ladies:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Please also be advised that MDC has not yet received a copy of the geological report on this well. A copy will be forwarded to your office as soon as one has been received from the wellsite geologist.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve  
President/COO

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 09 2007  
CONSERVATION DIVISION  
WICHITA, KS

MAS:tt  
Enclosures