\* COMPLETE LA KANSAS CORPORATION COMMISSION OF THE COMPLETE COMPLICATION COMPLETE CO

Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Name, Mul Drilling Company, Inc.  Address, P.O. Box 2758  Purchaser: NA  Operator Contact Person, Mark Shreve  Phone: (_115) 284-6368  January Selection Contact Person, Mark Shreve  Phone: (_115) 284-6368  January Selection Contact Person, Mark Shreve  Phone: (_115) 284-6368  January Selection Contact Person, Mark Shreve  Phone: (_115) 284-6368  January Selection Contact Person, Mark Shreve  Phone: (_115) 284-6368  January Selection Corner: Contact Description Inc.  Licenses, 33350  Wellisto Geologist, Kevin Kessler  Designate Type of Competition:  — New Well Re-Entry Workover  — Oil SVM SIOW Temp, Abd.  — Gas ENHR SiGW  — Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  — Despending Re-part. — Conv. to Entry/SWD  — Despending Re-part. — Conv. to Entry/SWD  — Despending Despending Decket No.  — Dual Completion Docket No.  — Docket N	Operator: License # 5144	API No. 15 - 165-21805-00-00
Addrass P.O. Box 2758  City/Starley/Jp. Wichita KS 67201-2756  Chyclesters/Jp. Wichita KS 67201-2758  County: See Section Michita Wichita Wichita Ksettor Chyclesters/Jp. Wichita KS 67201-2758  County: See Section Michita Wichita Ksettor Chyclesters/Jp. Wichita Ksettor Chycles	Name: Mull Drilling Company, Inc.	
CityState/Zip. Wichita KS 67201-2758  Purchaser. NAA  Operator Contact Person. Mark Shreve  Operator Contact Person. Mark Shreve  Operator Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling. Inc. Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling. Inc. Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling. Inc. Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling. Inc. Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling. Inc. Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling. Inc. Contact Person. Mark Shreve  Designate Type of Completion.  — New Well — Ro-Entry — Workover  — Oil — SWD — SIOW — Tomp. Abd. — Producing Formation. NA  Elevation: Ground. 2159' — Kelly Bushing. 2169' — Total Depth: Mark Multiple Stage Cementing Collar Used? — Total Depth: NA  Multiple Stage Cementing Collar Used? — Total Depth: NA  Multiple Stage Cementing Collar Used? — Total Depth: Mark Multiple Stage Cementing Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total Collar Used? — Total Coppts. NA  Multiple Stage Cementing Collar Used? — Total		
Purchaser: NA  Operator Contact Person. Mark Shreve  Denator Contact Person. Mark Shreve  Contractor: Name: Southwind Drilling, Inc.  Contractor: Name: Milling, Inc.  Contractor: Name: Mi		· ·-
Operator Contact Person:    Seed		1 007 T
Phone: (318	11 1/11 1	
Lease Name   Showalter-Bannister   Well st. 1-33		
Weltste Geologist: Kevin Kessler   Producing Formation: N/A   Producing Formation: N/A   Elevation: Ground: 2150'   Feet Multiple Stage Cementing Collar Used?   Ves [7] No   Multiple Stage Cementing Collar Used?   Ves [7] No   Multiple Stage Cementing Collar Used?   Ves [7] No   Well Name:		Lease Name: Showalter-Bannister Well #. 1-33
Wellsite Geologist. Kevin Kessier  Designate Type of Completion:		
Designate Type of Completion:    New Well		
New Well   Re-Entry   Workover   Re-Entry   Workover   New Year		Elevation: Ground: 2159' Kelly Bushing: 2169'
Amount of Surface Pipe Set and Cemented at 210" Feet Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	
Multiple Stage Cementing Collar Used?   The Stage Cementing Cell Stage Cementing Collars   The Stage Cementing Cell Stage Cementing Collars   The Stage Cementing Cell Stage Ce	Oil SWD SIOW Temp. Abd.	
Spray	Gas ENHR SIGW	
If Alternate II completion, cement circulated from feet depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name:  Original Comp. Date:  Original Total Depth:  Despening  Re-perf.  Conv. to Enhr/SWD  Plug Back  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Take Reached TD  Take Reached TD  Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writh the form (see rule 82-3-107 to confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the Jess-of my kagwindge.  IANNISL TRITT  WIRODAMISSION EXPIRES  CONSERVATION DIMISSION  CONSERVATION DIMISSION  CONSERVATION DIMISSION  CONSERVATION DIMISSION  CONSERVATION DIMISSION		If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth:   Original	Operator:	feet depth tosx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Evaporation Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date  Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form wilb he held confidential for a period of 12 months if requested in wing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the basi-of myckgwindige.  Subscribed and sworn to before me this day of TANNIS L TRITT  Wireline Log Recentation DMISSION  Geologia Mass Screen Pit Character Pitch and Screen Pitch an	Well Name:	
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Dewatering method used Evaporation  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11/16/06 11/23/06 11/24/06 Date Reached TD Completion Date or Recompletion Date  Notary Public Author of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements  CONSERVATION DIMERSION EXPIRES  CONSERVATION DIMERSION EXPIRES  CONSERVATION DIMESION DIMERSION EXPIRES  CONSERVATION DIMESION	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Beserve Pit)
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Dother (SWD or Enhr.?) Docket No.  Docket No.  Other (SWD or Enhr.?) Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the basi-of my knowledge.  Signature:  Title: President/COO  Date: 1/8/07  TANNIS L TRITT  MY COMMISSION EXPIRES  Wireline Log Recompaction COMMISSION  Wireline Log Recompaction Commission  Location of fluid disposal if hauled offsite:  Operator Name:  Lease	Deepening Re-perf Conv. to Enhr./SWD	
Location of fluid disposal if hauled offsite:    Dual Completion	Plug Back Plug Back Total Depth	1
Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11/16/06 11/23/06 Date or Recompletion Date or Recompletion Date or Recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the basi-of my kagwledge.  Signature:  Title: President/COO  Date: 1/8/07  Notary Public	Commingled Docket No	
Lease Name:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
License No.:   Lease Name:   License No.:   License No.:   Spud Date or Recompletion Date   Date Reached TD   Date Reached TD   Date Reached TD   Date Reached TD   Date Recompletion Date   Date Reached TD   Date Reached TD   Date Recompletion Date   Docket No.:   Date Recompletion Date   Date Recompletion Dat	Other (SWD or Enhr.?) Docket No	Operator Name:
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date	11/15/06 11/22/06 44/24/09	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the bast-of my knowledge.  Signature:  Title: President/COO  Date: 1/8/07  Subscribed and sworn to before me this day of January.  Tannist Tritt  My COMMISSION Expires:  MY COMMISSION Expires  March 26 2007  CONSERVATION DIVISION	Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best-of my knowledge.  Signature:  Title:  President/COO  Date:  1/8/07  Subscribed and sworn to before me this  day of   All 18/07  Subscribed and sworn to before me this  March 26 2007  March 26 2007  CONSERVATION DIVISION	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best-of my knowledge.  Signature:  Title:  President/COO  Date:  1/8/07  Subscribed and sworn to before me this  day of   All 18/07  Subscribed and sworn to before me this  Mach 26 2007  March 26 2007  CONSERVATION DIVISION		
Signature:  Title: President/COO  Date: 1/8/07  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Wireline Log Received  UIC Distribution JAN 0 9 2007  Date Commission Expires: 3-26-0 OFFICIAL MY COMMISSION EXPIRES  March 26 2007	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regula	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this day of day of Subscribed and sworn to before me this day of Subscribed and S	nerein are complete and correct to the best-of my knowledge.	
Subscribed and sworn to before me this day of day o	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this day of day o	Title: President/COO Date: 1/8/07	Latter of Confidentiality Attended
Wireline Log Receive CEIVED  Geologist Report Received  UIC Distribution JAN 0 9 2007  Date Commission Expires: 3-26-07  March 26 2007  Wireline Log Receive CEIVED  Geologist Report Received  UIC Distribution JAN 0 9 2007  CONSERVATION DIVISION	gul Co	
Notary Public A Long Ficial Tannis L. TRITT  Date Commission Expires: 3-26-0 Seal My COMMISSION EXPIRES  March 26 2007  Geologist Report Received UIC Distribution JAN 0 9 2007  CONSERVATION DIVISION	• ""	Wireline Log Receive CEIVED
Notary Public Art 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	20 U 1 10 D X	Geologist Report Received
Date Commission Expires: O O O SEAL MY COMMISSION EXPIRES  March 26 2007  CONSERVATION DIVISION	Notary Public UKMUST. O TANNIS L. TRIT	UIC Distribution JAN 0 9 200/
EL TOUTE TOUTE IN TRACE TO THE	Date Commission Expires: 5 3 6 0 SEAL MY COMMISSION EX	PIRES CONSERVATION DIVISION

Operator Name: Mull	Drilling Company,	Inc.		Lea	se Name:	Showalte	r-Bannis	ter	Well #: 1-3	3
Sec33 Twp18	S. R. 20	Ea	st 🗹 West	Cou	nty: Rush		<del></del>			
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowir overy, and flow rate	ng and sh es if gas t	ut-in pressures, o surface test, a	whether along witl	shut-in pr	essure rea	ached st	atic level, hydr	ostatic pressu	res, bottom hole
Drill Stem Tests Taken (Attach Additional S	•	<b>V</b>	Yes No		<b>\langle</b>	og F	ormation	(Top), Depth	and Datum	Sample
Samples Sent to Geol	logical Survey	7	Yes \( \bar{\text{No}} \)	es 🗆 No		Name			Тор	Datum
Cores Taken Yes VN		=	es 📝 No		See Attachment "A"			KCC		
		ic						KCC Jan 0 8 2007 CONFIDENTIAL		
		Rep	CASING ort all strings set-	RECORE	_			n, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)		/eight s. / Ft.	Setti Dep		Type of Cement	# Sacjs Used	Type and Pero
Surface	12 1/4"	8 5/8"		20#		210'		Common	160	2% gel,3% co
<u> </u>			ADDITIONAL	. CEMEN	TING / SQI	JEEZE RE	CORD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	#Sac	ks Used			Type and f	Percent Additives	3
Shots Per Foot	PERFORAT Specify	ORATION RECORD - Bridge Plugs Set/Type pecify Footage of Each Interval Perforated			oe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth				
TUBING RECORD	Size	Set A	t	Packer	At	Liner Rur	,	/es \[ \] No		
Date of First, Resumerd F	Production, SWD or E	Enhr.	Producing Meth	nod	Flowing	, []	Pumping	Gas Lif	t Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wate		Bbls.		as-Oil Ratio	Gravit
Disposition of Gas  Vented Sold	METHOD OF C	COMPLETION	ON Open Hole	Pe	rf. 🔲 D	Productio		KANS/		ION COMMISSIO
(If vented, Subn	nii AUU-18.)		Other (Special	fy)					JAN 0 9	2007

CONSERVATION DIVISION WICHITA, KS

## ATTACHMENT TO ACO-1 Well Completion Form

Mull Drilling Company, Inc. Showalter-Bannister #1-33 NE/4 NE/4 Section 33-18S-20W Rush County, Kansas API: 15-165-21805



## **LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	SUBSEA
Anhydrite	1396	(+773)
Base Anhydrite	1434	(+735)
Heebner Shale	3650	(-1481)
Lansing	3692	(-1523)
Base KC	3680	(-1811)
Cher Sdstn	4153	(-1984)
Mississippian	4239	(-2070)
RTD	4300	(-2131)
LTD	4298	(-2129)

RECEIVED KANSAS CORPORATION COMMISSION JAN 0 9 2007

CONSERVATION DIVISION WICHITA, KS

# ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31	<u></u>	26530 ERVICE POINT: 2
RUSSELL. KANSAS 67665		Great Bend
SEC. TWP. RANGED ON THE RESERVE	CALLED OUT ON LOCATION S' 20 PP	N JOB STARTON JOB FINISH
$\Delta (a, x^{\alpha}) = (a, x^{\alpha}) + (a, x^{\alpha}) + (a, x^{\alpha}) = (a, x^{\alpha}) + (a, x^{\alpha}) + (a, x^{\alpha}) = (a, x^{\alpha}) + (a, x^{\alpha}) + (a, x^{\alpha}) = (a, x^{\alpha}) + (a, x^{\alpha}) + (a, x^{\alpha}) + (a, x^{\alpha}) = (a, x^{\alpha}) + ($	100 PM 8:30 PM	
LEASE BOMASTER WELL#1-55 LOCATION HIENO		STATE
OLD OR NEW (Circle one)	into	
CONTRACTOR Southwind Dolling #1	OWNER Mull bril	lina
TYPE OF JOB L SU HACE		3
HOLE SIZE 124 T.D. 215	CEMENT	0 CV C
CASING SIZE 8 2 20# DEPTH 213' TUBING SIZE DEPTH	AMOUNT ORDERED	O SKS Common
DRILL PIPE 4'2 DEPTH 215'	_ 3% CC , 2%	Gel
TOOL DEPTH	_	
PRES. MAX 200 MINIMUM — MEAS. LINE SHOE IOINT IS	COMMON_160AL	@ 10.65 17040
MEAS. LINE SHOE JOINT 15' CEMENT LEFT IN CSG. 15'	_ POZMIX _ GELろんし	@
PERFS.	CHLORIDE SALL	@ 1665 499 @ 4660 2330
DISPLACEMENT FORS N2012 4 BBIS	ASC	
EQUIPMENT		@
2 1	_	
PUMP TRUCK CEMENTER RICK H.  # 181 HELPER DOUG (.).		@
BULK TRUCK		
# 342 DRIVER Steve T.		
BULKTRUCK		@
# DRIVER	HANDLING 16804	_@3 <u>920</u>
The state of the s	MILEAGE 16814 C	
place on bottom Break Circulat	1	TOTAL 2623,A
Mixed 160 secks Common 3%	· 🖟	- -
2 % Gel Shut Down Colore who		ICE
Displace with 12% BBLS of Fresh Had	DEPTH OF JOB 213	
Shust In	PUMP TRUCK CHARGE	BISOD
cement bid Circulate	EXTRA FOOTAGE	@
	MANIFOLD Head Rent	@ 600 12600
		_@
HARGE TO: Mull Dilling		
e l	RECEIVED	. 1.
TREET	KANSAS CORPORATION COMMISSION	TOTAL 1041.00
TTYSTATEZIP	JAN 0 9 2007	
	CONSERVATION GIVEN FILOA	T EQUIPMENT
	Wester plus	6000 6000
		@
o Allied Cementing Co., Inc.		
ou are hereby requested to rent cementing equipment		@
nd furnish cementer and helper to assist owner or		
ontractor to do work as is listed. The above work was one to satisfaction and supervision of owner agent or		/ -
ontractor. I have read & understand the "TERMS AND	en e	TOTAL 60.00
ONDITIONS" listed on the reverse side.	TAX	
CUMP TOP	TOTAL CHARGE	
GOOD JOB!		
	DISCOUNT	IF PAID IN 30 DAYS
GNATURE X Worg Robert	X Large Dal	orte
	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	C112
	PRINTE	DNAME

# ALLIED CEMENTING CO., INC.

	KCC M 0 8 2007	SER	26290 -\(\)	
DATE 11-24-do SEC. 33 TWP. RANGE CONSTRUCTED LOCATION AND	ander IS IE	ON LOCATION	JOB START	IOB FINISH IO 30 AV STATE
OLD OF NEW (Circle one)  CONTRACTOR SOLUTION OF THE PROPERTY O		er .		
TYPE OF JOB COLOR PLANT	OWNER 5	<u>~~~~</u>		
HOLE SIZE 779 OTD. 4700	CEMENT			
CASING SIZE DEPTH	AMOLINTORD	ERED 215	6/40	1000
TUBING SIZE DEPTH	14# Flores		70	600W
DRILL PIPE 44" DEPTH 1420' TOOL DEPTH		7		
DDFC MAN				<i>y</i>
MEAGLER	_ COMMON	12914	@ <u>10.6</u> S	1373.85
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG.	POZMIX	Bbry.	@ <b>5.9</b> 0	498.80
PERFS.	_ GEL	11 set	@ 16,65	183.5
DISPLACEMENT	_ CHLORIDE		@	
	_ ASC		@	
EQUIPMENT	FROSEAL	54E	@ 2.00	1080
			@	
PUMPTRUCK CEMENTER 1			@	
BO HELPER James D	_		@	
3 12 DRIVER 12			@	
ULK TRUCK			@	<del></del>
			@	,
DRIVER	HANDLING_2		@	1/5
		28 NJ 09	@ <u>1.9D</u>	433.20
REMARKS:	MIGEAUS	CIN ME CY		43092
Lived - 50 B 140			TOTAL	302792
804 @ 130'	•			
404 8 240'	•	SERVICI	E	
302 8 60'	DEDMI ON ION I	144		
15 A - Rathe	DEPTH OF JOB 1	470'		
10 Asia Maushola	PUMP TRUCK CH	HARGE		815m
	MILEACE MILEACE	E(	<sup>9</sup>	
	EXTRA FOOTAG			12600
	MANIFOLD	(	<u> </u>	
			<u> </u>	
PARGE TO: Mall And Co.		@		
				<b>~</b> .
REET			TOTAL _	94100
TYSTATEZIP				•
William Commence Comm	PLU	G & FLOAT E	QUIPMENT	
				· ·
	Married Marrie	@		
AIII 1.6		@		44
Allied Cementing Co., Inc.	RECEIVED ANSAS CORPORATION COM			
" ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		MISSION @		4
furnish cementer and helper to assist owner or	JAN 0 9 2007	@		
ntractor to do work as is listed. The above work was	CONSERVATION DIVISION			
ne to satisfaction and supervision of owner agent or	WICHITA, KS	N	TOTAL _	
stractor. I have read & understand the "TERMS AND				4
NDITIONS" listed on the reverse side.	TAX			14 1
	TOTAL CHARGE _			.*
<b>→ →</b>	DISCOUNT		_ IF PAID II	N 30 DAYS
NATURE X 4 A A C	\ \ \	•	,	7
NATURE A Daniel Brien	V DARR	YLKRI	ER	
<i>j</i> / <i>j</i> =	<b>\</b>	PRINTED N	NAME	:



January 8, 2007

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Market, Room 2078 Wichita, Kansas 67202

RE: Showalter-Bannister #1-33

NE NE 33-18S-20W Rush County, Kansas API: 15-165-21805

### Gentlemen/Ladies:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Please also be advised that MDC has not yet received a copy of the geological report on this well. A copy will be forwarded to your office as soon as one has been received from the wellsite geologist.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve President/COO

RECEIVED KANSAS CORPORATION COMMISSION

JAN 09 2007

CONSERVATION DIVISION WICKITA, KS

MAS:tt Enclosures