

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

1-8-08

Operator: License # 31885

Name: M&M Exploration Inc.

Address: 60 Garden Center - Suite 102

City/State/Zip: Broomfield, Colorado 80020

Purchaser: _____

Operator Contact Person: Mike Austin

Phone: (303) 348-1991

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Mike Pollack

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09-26-06 10-06-06 1-1-07

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 007-23068-0000

County: Barber County, Kansas

NW SW SW Sec. 15 Twp. 34 S. R. 15 East West

1025 feet from S / N (circle one) Line of Section

515 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Z Bar Well #: 15-13

Field Name: _____

Producing Formation: _____

Elevation: Ground: 1610' Kelly Bushing: 1623'

Total Depth: 5100' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 940 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHINH9-12-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 160 bbls

Dewatering method used Haul off to Disposal

Location of fluid disposal if hauled offsite: _____

Operator Name: Molz Oil & Gas

Lease Name: Molz SWD License No.: 6006

Quarter NW Sec. 29 Twp. 32 S. R. 10 East West

County: Barber Docket No.: D-11804

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael M. Sinta

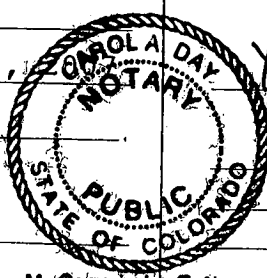
Title: President Date: January 8, 2007

Subscribed and sworn to before me this 8th day of January

2007

Notary Public: Carol A. Day

Date Commission Expires: Oct 4, 2009



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JAN 10 2007

KCC WICHITA

My Commission Expires
OCTOBER 4, 2009

Operator Name: **M&M Exploration, Inc.** Lease Name: **Z Bar** Well #: **15-13**
 Sec. **15** Twp. **34** S. R. **15** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <p style="text-align: center;">Induction, Density-Neutron, Microlog, Sonic</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Penn</td> <td>3048</td> <td>-1429</td> </tr> <tr> <td>Base Heebner</td> <td>3969</td> <td>-2340</td> </tr> <tr> <td>Cherokee</td> <td>4769</td> <td>-3140</td> </tr> <tr> <td>Miss</td> <td>4786</td> <td>-3157</td> </tr> </tbody> </table>	Name	Top	Datum	Penn	3048	-1429	Base Heebner	3969	-2340	Cherokee	4769	-3140	Miss	4786	-3157
Name	Top	Datum														
Penn	3048	-1429														
Base Heebner	3969	-2340														
Cherokee	4769	-3140														
Miss	4786	-3157														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		80'			
Surface	12-1/4"	8-5/8"	24#	940'	65/35	375	
Production	7-7/8"	5-1/2"	15.5#	5098'	Class H	200	10%gel 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4739-44 (Ft. Scott)	3000 gal ret. 20% NEFE acid	

TUBING RECORD		Size 2 3/8	Set At 4737'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-1-2007			Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
	60	130	0	2167	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled **4739-44**
(If vented, Sumit ACO-18.) Other (Specify) _____

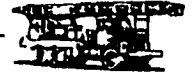
Koda Services, Inc.

Conductor and Rat Hole Drilling, Landfill Gas Drilling and Well Construction Nationwide

KCC

JAN 08 2007

CONFIDENTIAL



Invoice

BILL TO
M & M Exploration 3173 West 11th Ave. Dr Broomfield, CO 80020

71020
B

DATE	INVOICE #
9/26/2006	5017

RECEIVED

JAN 10 2007

KCC WICHITA

ORDERED BY	TERMS	FIELD...	For Drill Rig	LEASE	LEGAL DESCRIPTION & COUNTY
Allen	Net 30	2895	Duke #7	Z-Bar #15-13	Sec.15-34S-15W; Woods Co
QUANTITY	DESCRIPTION				AMOUNT
85	Drilled 85' of 32" conductor hole				0.00T
	Furnished 85' of 20" conductor pipe				0.00T
1	Furnished 5' X 5' tinhorn				
	Dirt removal				
	Furnished mud, water & trucking				
	Furnished welder & materials				
	Furnished grout				
	Drilling services				4,650.00
	Taxable materials				6,250.00
	Okla Sales Tax				281.25
	County Tax				31.25
	Ins & Fuel Surcharge				872.00
	non taxable				0.00
Thank you for your business.					Total \$12,084.50

ALLIED CEMENTING CO., INC.

24623

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 08 2007
CONFIDENTIAL

SERVICE POINT:
Medicine LDC

DATE 9-26-07	SEC. 15	TWP. 34S	RANGE 15W	CALLED OUT 7:00 PM	ON LOCATION 10:00 PM	JOB START 4:00 AM	JOB FINISH 8:30 AM
LEASE 2 Bar	WELL # 15-13	LOCATION Deer Head #160 S,			COUNTY Barber	STATE KS	
OLD OR NEW (Circle one)			To Cottage Creek Rd 1E 1/4 S w/110				

CONTRACTOR Duke #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 945

CASING SIZE 8 5/8 DEPTH 940

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 945

TOOL DEPTH

PRES. MAX 200 PSF MINIMUM

MEAS. LINE SHOE JOINT 42 FT

CEMENT LEFT IN CSG. 42 FT

PERFS.

DISPLACEMENT Fresh Water 57 BB/S

OWNER M+M Exploration

CEMENT

AMOUNT ORDERED 325 SA 65:35:6 + 3% CC 1/4# Flo Seal 1% AMC 150 SA A39% CC 2% Gel 125 SA A+3% CC

COMMON	<u>225 A</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>19</u>	@	<u>46.60</u>	<u>885.40</u>
ASC		@		
	<u>ALW 325</u>	@	<u>9.95</u>	<u>3233.75</u>
	<u>Flo Seal 81 #</u>	@	<u>2.00</u>	<u>162.00</u>
	<u>Amonium Chloride 6 #</u>	@	<u>40.30</u>	<u>241.80</u>
		@		
		@		
		@		
		@		
HANDLING	<u>592</u>	@	<u>1.90</u>	<u>1124.80</u>
MILEAGE	<u>45 x 592 x .09</u>			<u>2392.60</u>
				TOTAL <u>10491.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Don F.

BULK TRUCK

363 DRIVER Robert H

BULK TRUCK

353 DRIVER Greg G.

REMARKS:

Pipe on bottom Break circ pump
325 SA 65:35:6 + 3% CC + 1/4# Flo Seal 1%
AMC 150 SA A+3% CC + 2% Gel Release
Plug Displace w/ 57 BB/S Water +
Slow Rate Bump Plug Float Held
Cement did not pipe top out w/ 75 SA
A+3% cement to surface washup
Rig Down.

SERVICE

DEPTH OF JOB	<u>940</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>815.00</u>
EXTRA FOOTAGE	<u>640'</u>	@	<u>.65</u>	<u>416.00</u>
MILEAGE	<u>45</u>	@	<u>6.00</u>	<u>270.00</u>
MANIFOLD	<u>Head Rent</u>	@	<u>100.00</u>	<u>100.00</u>
		@		
		@		
				TOTAL <u>1601.00</u>

CHARGE TO: M+M Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

JAN 10 2007

KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL 950.00

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

SIGNATURE

[Signature]

[Signature]

PRINTED NAME

ALLIED CEMENTING CO., INC. 24843

MAIL TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Medicine Lodge, KS

DATE <i>06 Oct 06</i>	SEC. <i>15</i>	TWP. <i>34s</i>	RANGE <i>13w</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>5:45 PM</i>	JOB START <i>10:00 PM</i>	JOB FINISH <i>12:00 AM</i>
LEASE <i>2 Bar</i>	WELL # <i>15-3</i>	LOCATION <i>Denkhead & Aetna Rd & US 160 Jct</i>	COUNTY <i>Barber</i>	STATE <i>KS</i>			
OLD OR NEW (Circle one)		<i>15s, 1E, 1/4s, W/into</i>					

CONTRACTOR *Duke #7*

TYPE OF JOB *Production Casing*

HOLE SIZE *7 7/8* T.D. *5100*

CASING SIZE *5 1/2* DEPTH *5104*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1200* MINIMUM *—*

MEAS. LINE SHOE JOINT *20'*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *12 1/2 Bbls 2% KCL Water*

OWNER *M & M Exploration*

CEMENT

AMOUNT ORDERED *200 sx "H" + 10% gyp + 10% Salt + 6 # Kol Seal + .8% FL-160 + .8% Gas Block AND 25 sx 60:40:6 + DeFOAMER CIA Pro 12 gl.*

COMMON	<i>15</i>	<i>A</i>	@	<i>10.65</i>	<i>159.75</i>
POZMIX	<i>10</i>		@	<i>5.80</i>	<i>58.00</i>
GEL	<i>1</i>		@	<i>16.65</i>	<i>16.65</i>
CHLORIDE			@		
ASC			@		
<i>Class H 200</i>			@	<i>12.75</i>	<i>2550.00</i>
<i>Gyp Seal 19</i>			@	<i>23.35</i>	<i>443.65</i>
<i>Salt 22</i>			@	<i>9.60</i>	<i>211.20</i>
<i>Kol Seal 1200 #</i>			@	<i>.70</i>	<i>840.00</i>
<i>FL-160 151 #</i>			@	<i>10.65</i>	<i>1608.15</i>
<i>Gas Block 150 #</i>			@	<i>8.90</i>	<i>1335.00</i>
<i>DeFOAMER 28 #</i>			@	<i>7.20</i>	<i>201.60</i>
<i>CIA Pro 12 gls.</i>			@	<i>25.00</i>	<i>300.00</i>
HANDLING	<i>297</i>		@	<i>1.90</i>	<i>564.30</i>
MILEAGE	<i>45 x 297 x .09</i>				<i>1202.85</i>
TOTAL					<i>9491.15</i>

EQUIPMENT

PUMP TRUCK CEMENTER *D. Felio*

352 HELPER *M. Coley*

BULK TRUCK

381 DRIVER *R. Huffington*

BULK TRUCK

DRIVER

REMARKS:

Pipe on BTTM, Break Circ., Pump Preflush, Plug bit & mouse hole w/ 25sx 60:40:6, Mix 200sx cement, Stop Pumps, Wash Pump & Lines, Release Plug, Start Disp, See Steady increase in lift PSI, Slow Rate, Bump Plug at 12 1/2 Bbls 2% KCL water total Disp, Release PGF Float Did Hole

SERVICE

DEPTH OF JOB *5104*

PUMP TRUCK CHARGE *1840.00*

EXTRA FOOTAGE @

MILEAGE *45* @ *6.00* *270.00*

MANIFOLD *head rental* @ *100.00* *100.00*

TOTAL *2210.00*

CHARGE TO: *M & M Exploration*

STREET

CITY STATE ZIP

RECEIVED

JAN 10 2007

KCC WICHITA *5 1/2"*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *1148.00*

TAX

TOTAL CHARGE *[scribble]*

DISCOUNT *[scribble]* IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

Alan West

M & M EXPLORATION, INC.

~~1-8-08~~
1-8-09

60 GARDEN CENTER, SUITE 102
BROOMFIELD, CO 80020-1022

Phone (303)438-1991
Fax (303)466-6227

January 8, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market - Room 2078
Wichita, KS 67202

KCC
JAN 08 2007
CONFIDENTIAL

RE: Submittal of ACO-1 on the Z Bar 15-13, NW/4 SW/4 SW/4 Section 15-34S-15W,
Barber County, Kansas

Please find enclosed the completed ACO-1 form for this well along with the following:

Allied Cementing Co., Inc. invoice # 24623
Allied Cementing Co., Inc. invoice # 24843
Koda Services Inc. invoice # 5017
Array Induction Shallow Focused Electric Log
Compensated Sonic Log
Micro Log
Compensated Density/Neutron Log
GeoDynamic Mud log
Trilobite Testing, Inc. Report

PLEASE HOLD ALL OF THIS INFORMATION CONFIDENTIAL. If you have any questions, please give me a call.

Sincerely,



Mike Austin
President

Enclosures

RECEIVED
JAN 10 2007
KCC WICHITA