

1-27-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657  
Name: Gateway Resources, LLC  
Address: 224 S. Crestway  
City/State/Zip: Wichita, KS 67218  
Purchaser: None **KCC**  
Operator Contact Person: Gary F. Gensch  
Phone: (316) 684-0199 **JAN 21 2007**  
Contractor: Name: WV. Drilling, LLC **CONFIDENTIAL**  
License: 33575  
Wellsite Geologist: Gary F. Gensch

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/27/06</u>	<u>12/05/06</u>	<u>12/05/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23253-000 0  
County: Graham  
 NW  NE  SW  SE Sec. 8 Twp. 7 S. R. 22  East  West  
1530 feet from S  (circle one) Line of Section  
1700 feet from  (circle one) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Worcester Well #: 1-8  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2307 Kelly Bushing: 2312  
Total Depth: 3926 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 208 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from NA  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan **PANK 9-16-08**  
(Data must be collected from the Reserve Pit)  
Chloride content 7800 ppm Fluid volume 700 bbls  
Dewatering method used Air Dry - Back Fill Pits  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

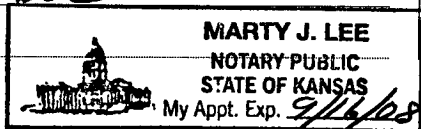
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch  
Title: President Date: 1/26/07

Subscribed and sworn to before me this 26th day of January, 2007.

Notary Public: Marty J. Lee  
Date Commission Expires: 9/14/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 29 2007**

Operator Name: Gateway Resources, LLC Lease Name: Worcester Well #: 1-8  
 Sec. 8 Twp. 7 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Name	Top	Datum
T/Anhydrite	1915	+397
B/Anhydrite	1945	+367
Topeka	3317	-1005
Heebner	3515	-1203
Lansing	3556	-1244
BKC	3747	-1435
Conglomerate Chert	3886	-1574

List All E. Logs Run:

Dual Induction Log  
 Compensated Density-Neutron Log

**KCC**  
**JAN 27 2007**  
**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	20	208	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Other (Specify) \_\_\_\_\_

Production Interval  Commingled \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 29 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

WW DRILLING, LLC  
P. O. BOX 307  
WAKEENEY, KANSAS 67672  
PH 785-743-6774

Gateway Resources, LLC – License # 32657  
224 S. Crestway  
Wichita, Kansas 67218

API # 15-065-23253-00-00

Worcester # 1-8  
1530' FNL & 1700' FEL  
Section 8-7s-22w  
Graham County, Kansas

025 sx @ 1950'  
100 sx @ 1125'  
040 sx @ 275'  
010 sx @ 40'  
015 sx Rathole

---

Total of 190 sx –60/40 poz – 6% gel –1/4 # per sx flo-seal

---

Herb Deines – 9:10 am –12 /01/06

KCC  
JAN 27 2007  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 29 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

33391

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-27-06</u>	SEC. <u>8</u>	TWP. <u>7</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30am</u>	JOB FINISH <u>11:09am</u>
LEASE <u>Wester</u>	WELL # <u>1-8</u>	LOCATION <u>Boguel 14 W. 310 Ave N-V-Road</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>W. 295 RD. 1/2 N Binto</u>				

CONTRACTOR WJW #6

TYPE OF JOB Surface Job

HOLE SIZE \_\_\_\_\_ T.D. 209

CASING SIZE 8 7/8 2413 DEPTH 208

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 12 1/4

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 1600lb 3% GEL

\_\_\_\_\_ 2% GEL

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ KCC @ \_\_\_\_\_

\_\_\_\_\_ JAN 27 2007 @ \_\_\_\_\_

\_\_\_\_\_ CONFIDENTIAL @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Craig

# 409 HELPER Adrian

BULK TRUCK

# 345 DRIVER Doug

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

Cement Cracked!

Thanks!

CHARGE TO: Crateway Resources

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**JAN 29 2007**

CONSERVATION DIVISION  
WICHITA, KS

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_

Kyle Kunderknecht

PRINTED NAME

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

# ALLIED CEMENTING CO., INC.

33476

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12-5-06</u>	SEC <u>8</u>	TWP. <u>7</u>	RANGE <u>22W</u>	CALLED OUT	ON LOCATION <u>3:30 AM</u>	JOB START <u>4:00 AM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>WOLFE</u>	WELL # <u>1-8</u>	LOCATION <u>2 1/2 E 1 1/2 N</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR W L W

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 3926

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 DEPTH 1950

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 190 6 9/16 6 9/8 GEL  
41 13 1/2 5 1/2

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

KCC \_\_\_\_\_ @ \_\_\_\_\_

JAN 27 2007 \_\_\_\_\_ @ \_\_\_\_\_

CONFIDENTIAL \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER MARK

# 398 HELPER AL

BULK TRUCK

# 410 DRIVER DOUG

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

75 SL @ 1950

100 SL @ 1125

40 SL @ 275

10 SL @ 40

15 SL @ 24

THANKS

CA

TOTAL \_\_\_\_\_

### SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

85% WOLFE @ RECEIVED

@ KANSAS CORPORATION COMMISSION

@ \_\_\_\_\_

@ JAN 29 2007

@ CONSERVATION DIVISION

WICHITA, KS

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE \_\_\_\_\_

PRINTED NAME \_\_\_\_\_

1-27-07  
1-27-09

# GATEWAY RESOURCES, L.L.C.

224 S. CRESTWAY  
Wichita, Kansas U.S.A. 67218  
Office/Fax (316) 684-0199 Cell (316) 648-8522

January 27, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
JAN 27 2007  
CONFIDENTIAL

Re: Letter of Confidentiality  
Forms ACO-1 (9/99) & CP-4 (12/03)  
Gateway Resources, LLC  
#1-8 Worcester  
1530' FNL & 1700' FEL  
Section 8-7S-22W  
Graham County, Kansas

Gentlemen

Please find enclosed a copy of the ACO-1 and CP-4 forms for the referenced well. Per Rule 82-3-107, I request that the information contained on page two of the ACO-1 form be held confidential for at least 12 months from this date including release of the accompanying attachments including the Geologic Report Log and Well Logs.

Thank you very much.

Sincerely,

Gateway Resources, LLC



Gary F. Gensch, President

Enclosures

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 29 2007  
CONSERVATION DIVISION  
WICHITA, KS