

ORIGINAL

CONFIDENTIAL  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
KANSAS CORPORATION COMMISSION Form ACO-1  
September 1999  
JAN 19 2007 Form Must Be Typed

1-17-08

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Landmark Drilling, LLC  
License: 33549  
Wellsite Geologist: Jerry Honas

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

12/11/06 12/17/06 12/18/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 053-21195-0000  
County: Ellsworth  
\_\_\_\_ NW \_\_\_\_ NE Sec. 31 Twp. 14S S. R. 9  East  West  
100 feet from S /  (circle one) Line of Section  
2475 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE SE NW SW  
Lease Name: Soukup "B" Well #: 1-31  
Field Name: wildcat  
Producing Formation: n/a  
Elevation: Ground: 1654' Kelly Bushing: 1661'  
Total Depth: 2890' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 338 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

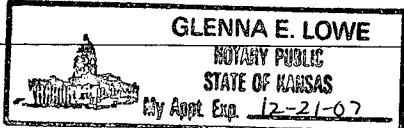
Drilling Fluid Management Plan PAN# 9-16-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Shap  
Title: Vice President Date: 1/17/07  
Subscribed and sworn to before me this 17<sup>th</sup> day of January,  
2007.  
Notary Public: Glenna E. Lowe

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Soukup "B" Well #: 1-31  
 Sec. 31 Twp. 14S S. R. 9  East  West County: Ellsworth

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

(SEE ATTACHED LIST)

Dual Induction  
 Compensated Density Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	338'	common	225	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JAN 19 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.		Producing Method					
		<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

JAN 19 2007

CONSERVATION DIVISION  
WICHITA, KS

Well: Soukup B 1-31      STR: Sec. 31-14S-9W      Cty: Ellsworth      State: Kansas

Log Tops:

Heebner	2628' (-967)
Toronto	2646' (-985)
Brown Lime	2727' (-1066)
Lansing	2747' (-1086) +19'
Lansing 35' zn	2763' (-1102) +24'
Lansing 90' zn	2838' (-1177) +14'
RTD	2890'

KCC

JAN 17 2007

CONFIDENTIAL



# ALLIED CEMENTING CO., INC.

33481

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 2

**COPY**

DATE <u>12-11-06</u>	SEC. <u>31</u>	TWP. <u>14</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION <u>7:15am</u>	JOB START <u>8:00am</u>	JOB FINISH <u>8:30am</u>
LEASE <u>Soukup</u>	WELL # <u>31-31</u>	LOCATION <u>WILSON 9E 1/2N</u>			COUNTY <u>ELLIS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				KCC			

CONTRACTOR LANDMARK

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 338

CASING SIZE 8 5/8 DEPTH 336

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 2 1/2 BBL

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 225 Com 390CC  
290 GEL

COMMON	<u>225</u>	@	<u>10.65</u>	<u>2396.25</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		

**EQUIPMENT**

PUMP TRUCK # 366 CEMENTER MARK HELPER PAUL

BULK TRUCK # 410 DRIVER CHETS

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

CEMENT CTRC

THANKS

CHARGE TO: TRANSAC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>32</u>	@	<u>6.00</u> <u>192.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1007.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8 wood</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

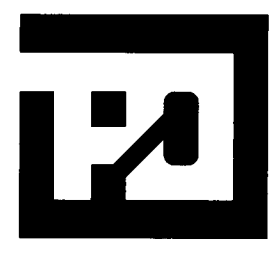
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME \_\_\_\_\_

~~1-17-08~~  
TRANS PACIFIC OIL

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 19 2007  
CONSERVATION DIVISION  
WICHITA, KS



1-17-09

January 17, 2007

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
JAN 17 2007  
CONFIDENTIAL

RE: #1-31 Soukup "B"  
Sec. 31-14S-9W  
Ellsworth Co., KS  
API# - 15-053-21195-0000

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel