

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be TypedWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822  
Name: VAL Energy Inc.  
Address: 200 W. Douglas #520  
City/State/Zip: Wichita, Ks. 67202  
Purchaser: none  
Operator Contact Person: K. Todd Allam  
Phone: ( 316 ) 263-6688  
Contractor: Name: VAL Energy Inc.  
License: 5822

Wellsite Geologist: Bob Bayer

Designate Type of Completion:

☒ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Jack Exploration Inc.Well Name: Schrock 1-16Original Comp. Date: 11/22/94 Original Total Depth: 4255

☒ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐

12-15-2006	12-21-2006	none
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22464-00-01County: Barber

C S/2 S/2 SE Sec. 16 Twp. 34 S. R. 10 ☐ East ☒ West  
330 feet from S N (circle one) Line of Section  
1320 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SWLease Name: Schrock Well #: 1-16 OWWO

Field Name: \_\_\_\_\_

Producing Formation: noneElevation: Ground: 1354 Kelly Bushing: 1364Total Depth: 5343 Plug Back Total Depth: \_\_\_\_\_Amount of Surface Pipe Set and Cemented at 228 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PA NH 9-16-08  
(Data must be collected from the Reserve Pit)Chloride content 25,000 ppm Fluid volume 300 bblsDewatering method used Nat'l Free Fluids

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: Jody Oil & GasLease Name: Sanders License No.: 3280Quarter SW/4 Sec. 20 Twp. 31 S. R. 8 ☐ East ☒ WestCounty: Harper Docket No.: 23,313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd AllamTitle: President Date: 1-5-007Subscribed and sworn to before me this 5th day of January20 07Notary Public: Brandi WyerDate Commission Expires: 2/24/2010

## KCC Office Use ONLY

☒ Letter of Confidentiality Received  
If Denied, Yes ☐ Date: \_\_\_\_\_  
☐ Wireline Log Received  
☐ Geologist Report Received  
☐ UIC Distribution

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KANSAS CORPORATION COMMISSION

JAN 24 2007

NOTARY PUBLIC - State of Kansas  
BRANDI WYER  
My Appt. Expires 2/24/2010

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VAL Energy Inc. Lease Name: Schrock Well #: 1-16 OWWO  
 Sec. 16 Twp. 34 S. R. 10 ☐ East ☒ West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stark Shale	4331	-2967
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BKC	4422	-3058
List All E. Logs Run:		Cherokee	4572	-3208
		Miss. Chert Top	4686	-3322
		Kinderhook	4894	-3503
		Viola	5060	-3696
		Simpson Sand	5170	-3806
		Arbuckle	5310	-3946

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	228			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 0	Water Bbls. 0
			Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☒ Other (Specify) D&A

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KANSAS CORPORATION COMMISSION

JAN 24 2007

CONSERVATION DIVISION  
WICHITA, KS



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita, Ks. 67202  
316-262-3699  
316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE. Hwy 61  
P.O. Box 8613  
Pratt, Ks. 67124-8613  
620-672-1201  
620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Ks. 67905-0129  
620-624-2277  
620-624-2280 FAX

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JAN 05 2007

## Invoice

<b>Bill to:</b>		8954140		<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
VAL ENERGY		<b>CONFIDENTIAL</b>		612142	12/21/06	15433	Pratt
200 W. Douglas, Suite 520				<b>Service Description</b>			
Wichita, KS 67202				Cement			
		<b>RECEIVE</b>		<b>Lease</b>		<b>Well</b>	<b>Well Type</b>
9233		DEC 26 2006		Schrock		1-16 OWWO	New Well
				AFE		PO	Terms
							Net 30
<b>CustomerRep</b>				<b>Treater</b>			
Ron				Kevin Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	185	\$10.30	\$1,905.50 (T)
C320	CEMENT GELL	LB	640	\$0.25	\$160.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$5.00	\$600.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$3.00	\$180.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	480	\$1.60	\$768.00
E107	CEMENT SERVICE CHARGE	SK	185	\$1.50	\$277.50
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	10	\$210.00	\$2,100.00

**Sub Total:** \$7,934.00

**Discount:** \$793.40

**Discount Sub Total:** \$7,140.60

**Barber County & State Tax Rate: 6.30% Taxes:** \$117.11

**(T) Taxable Item Total:** \$7,257.71

*Amount to Pay well*

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**KANSAS CORPORATION COMMISSION**  
**JAN 24 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer <b>UPL ENERGY</b>		Lease No.		Date	
Lease <b>SCHROCK</b>		Well # <b>1-16 00000</b>		<b>12-21-06</b>	
Field Order # <b>15433</b>	Station <b>PRATT, KS</b>	Casing	Depth	County <b>BARBER</b>	State <b>KS</b>
Type Job <b>PTA-NW</b>		Formation <b>TD-5343'</b>		Legal Description <b>16-34-10</b>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		<del>Acid</del> <b>185 sl 60/40</b>	RATE	PRESS	ISIP
Depth	Depth	From	To	<del>Pre Pad</del> <b>6% GEL</b>	Max		<b>5 Min.</b>
Volume	Volume	From	To	Pad	Min		<b>10 Min.</b>
Max Press	Max Press	From	To	Frac	Avg		<b>15 Min.</b>
Well Connection	Annulus Vol.	From	To		HHP Used		<b>CONFIDENTIAL</b>
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Marshall Pressure
							Total Load

Customer Representative <b>RON</b>	Station Manager <b>SCOTT</b>	Treater <b>CURLEY</b>
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Service Units	<b>120</b>	<b>220</b>	<b>346</b>	<b>572</b>					
Driver Names	<b>KS</b>	<b>Head</b>	<b>McLellan</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1700</b>					<b>ON LOCATION</b>
<b>1830</b>					<b>(1) 50 SL CEMENT AT 5253'</b>
			<b>15</b>	<b>6</b>	<b>15 bbl H<sub>2</sub>O</b>
			<b>14</b>	<b>6</b>	<b>50 sl 60/40 P02 6% GEL</b>
			<b>5</b>	<b>6</b>	<b>5 bbl H<sub>2</sub>O</b>
			<b>65</b>	<b>6</b>	<b>65 bbl mud</b>
<b>0500</b>					<b>(2) 50 SL CEMENT AT 630'</b>
			<b>15</b>	<b>5</b>	<b>15 bbl H<sub>2</sub>O</b>
			<b>14</b>	<b>5</b>	<b>50 sl 60/40 P02 6% GEL</b>
			<b>5</b>	<b>5</b>	<b>5 bbl H<sub>2</sub>O</b>
					<b>(3) 40 SL CEMENT AT 270'</b>
			<b>5</b>	<b>5</b>	<b>5 bbl H<sub>2</sub>O</b>
			<b>11</b>	<b>5</b>	<b>40 sl 60/40 P02 6% GEL</b>
			<b>1</b>	<b>5</b>	<b>1 bbl H<sub>2</sub>O</b>
<b>0700</b>			<b>6</b>	<b>2</b>	<b>(4) 20 SL CEMENT AT 60'</b>
					<b>CORE CEMENT WITH</b>
					<b>20 sl 60/40 P02 6% GEL</b>
			<b>4</b>	<b>2</b>	<b>(5) 15 sl 60/40 P02 6% GEL IN PATH HOLE</b>
			<b>3</b>	<b>2</b>	<b>(6) 10 sl 60/40 P02 6% GEL IN HOLE</b>
<b>0730</b>					<b>JOB COMPLETE - THANKS - KODA</b>

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JAN 24 2007  
CONSERVATION DIVISION  
WICHITA, KS

Taylor Printing, Inc. 620-672-3656



VAL ENERGY, INC.

~~1-5-08~~

1-5-09

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

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KANSAS CORPORATION COMMISSION

JAN 24 2007

CONSERVATION DIVISION  
WICHITA, KS

January 5, 2006

Kansas Corporation Commission  
130 S. Market Room 2078  
Wichita, Kansas 67202

To Whom It May Concern:

Please hold all information confidential for one year on the Schrock 1-16 OWWO located in the SE/4 of Sec. 16-34S-10W, Barber County, Kansas.

Sincerely