

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1-10/08

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030
Name: Vess Oil Corporation
Address: 1700 Waterfront Parkway, Bldg. 500
City/State/Zip: Wichita, KS 67206
Purchaser: West Wichita Gas Gathering **KCC**
Operator Contact Person: W.R. Horgan
Phone: (316) 682-1537 X103 **JAN 10 2007**
Contractor: Name: C & G Drilling Company **CONFIDENTIAL**
License: 32701

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/4/06	11/12/06	12/13/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22,060-00-00

County: Kingman

SW NE Sec. 23 Twp. 29S S. R. 07W East West

3195' feet from (S) / N (circle one) Line of Section

2085' feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Lecklider Well #: #4

Field Name: Spivey Grabbs

Producing Formation: Topeka

Elevation: Ground: 1554.5' Kelly Bushing: 1562'

Total Dep.: 4234' Plug Back Total Depth: 3700' CIBP

Amount of Surface Pipe Set and Cemented at 290' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2904' DV Tool Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH9-16-08
(Data must be collected from the Reserve Pit)

Chloride content 34000 ppm Fluid volume 1000 bbls

Dewatering method used hauling and evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Jody Oil & Gas Corporation

Lease Name: Sanders SWD License No.: 3288

Quarter _____ Sec. 20 Twp. 31S S. R. 08 East West

County: Harper Docket No.: D-23,313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

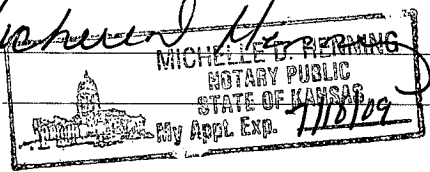
Signature: Casey Boats

Title: Operations Engineer Date: 1/11/07

Subscribed and sworn to before me this 11th day of January

20 07
Notary Public: Michelle D. Reining

Date Commission Expires: _____



KCC Office Use ONLY

4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Vess Oil Corporation Lease Name: Lecklider Well #: #4
 Sec. 23 Twp. 29S S. R. 07W East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Density-Neutron, Micro Log, Cement Bond Log, GR-N-CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center; font-size: 2em; opacity: 0.5;"> KCC JAN 10 2007 CONFIDENTIAL </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	23	290'	Class A	175	2% gel, 3% cc
production	7-7/8"	5-1/2"	15.5	4223'	AA-2	125	
				DV Tool @ 2904'	AA-2	125	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4108'-4136'	1500 gal 7.5% NEFE Acid	4108-4136
		880 bbl 25# pro frac 3000# 30/70 snd	
		14500# 20/40 sd 2200 12/20 sd 4000# 16/30 sd	
4	2707'-2712'		
	CIBP @ 3700'		

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8 2770'	none	

Date of First, Resumerd Production, SWD or Enhr. 12/20/06	Producing Method <input checked="" type="checkbox"/> Flowing Casing <input checked="" type="checkbox"/> Pumping water <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	80	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 2707-2712'

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ATTACHMENT TO ACO-1

Lecklider #4
 150' SW of C SW NE
 Sec. 23-29S-07W
 Kingman County, KS

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<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
TOPEKA 2672 -1110 (PESSIMISTIC PICK=2698 -1136)	2697 -1135
HEEBNER 3064 -1502	3064 -1502
LANSING 3302 -1740	3300 -1738
STARK 3226 -2164	
SWOPE 3734 -2172	3722 -2160
KC	3727 -2165
HERTHA 3773 -2211	3771 -2209
B/KC 3820 -2258 -8 TO #3 WELL	3812 -2250
MARMATON	
CHEROKEE	3976 2414
MISSISSIPPI CHERT 4112 -2550	4106 -2544
MISSISSIPPI LIME/DOLO 4133	

DST #1 2700-2730 Zone: TOPEKA
 Times: 30-45-45-60
 1st open: 12 MIN OFF BTM OF BKT
 2nd open BTM BKT IN 30 SEC. GTS IN 20 MIN: 12.9 MCF
 Rec.: 280' MW(60%W, 40%M) 36000 CHLORIDES
 IHP: FHP:
 IFP: 41-92 FFP: 83-121
 ISIP: 1059 FSIP: 1057 TEMP: 102

DST # 2 4115-4127 Zone: MISS CHERT
 Times: 30-45-45-60
 1st open: BTM BKT IN 8 MIN
 2nd open BTM BKT IN 1 MIN
 Rec.: 520' GIP, 90' SLI GAS CUT MUD(10-G, 90-M)
 IHP: FHP:
 IFP: 46-48 FFP: 46-53
 ISIP: 343 FSIP: 339 TEMP: 118

DST # 3 4125-4174 Zone: MISS CHERT/ DOLO TOP
 Times: 30-45-45-60
 1st open: BTM BKT IN 8 MIN
 2nd open BTM BKT IN 1 MIN
 Rec.: 400' GIP, 100' VSGCM(5-G, 95-M)
 IHP: FHP:
 IFP: 42-54 FFP: 43-65
 ISIP: 444 FSIP: 418 TEMP: 116
 TIGHTER TEST

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SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

7916

No 4651

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-4-06 COUNTY Kingman

CHG. TO: Vess ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Litch Light 7 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR G & L Drilling TIME ON LOCATION 4:00

KIND OF JOB Surface

SERVICE CHARGE: Pump

QUANTITY	MATERIAL USED	TYPE
7135X	Com. Cement	
	3/8 Calcium	
	2/8 well	
	1/2 Plug & Stake	
	BULK CHARGE	
89	BULK TRK. MILES	
	PUMP TRK. MILES	
1	PLUGS	8 3/4 Plug
	SALES TAX	
	TOTAL	

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396

T. D. 293

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

REMARKS: 5 gal. H₂O cement from surface 293 to surface
circulate bed cement

CSG. SET AT 293 VOLUME 17

TBG SET AT _____ VOLUME 15

SIZE PIPE 8 3/4

PKER DEPTH _____

TIME FINISHED 7:15

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EQUIPMENT USED

NAME Chert P-14 UNIT NO. _____

NAME _____ UNIT NO. _____

CEMENTER OR TREATER

NAME Steve H B-1 UNIT NO. _____

NAME _____ UNIT NO. _____

OWNER'S REP.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

NOV 16 2006

Bill to: 9010000 VESS OIL CORPORATION 8100 E. 22nd St. North, Bldg. #300 Wichita, KS 67226	Invoice	Invoice Date	Order	Station
	611097	11/13/06	15301	Pratt
	Service Description			
	Cement			
	Lease	Well	Well Type	
	Lecklider	4	New Well	
AFE	PO	Terms		
		Net 30		
CustomerRep	Treater			
Tracey Black	Kevin Gordley			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	265	\$15.90	\$4,213.50 (T)
C194	CELLFLAKE	LB	67	\$3.70	\$247.90 (T)
C195	FLA-322	LB	75	\$7.50	\$562.50 (T)
C221	SALT (Fine)	GAL	2173	\$0.25	\$543.25 (T)
C243	DEFOAMER	LB	63	\$3.45	\$217.35 (T)
C312	GAS BLOCK	LB	188	\$5.15	\$968.20 (T)
C321	GILSONITE	LB	1325	\$0.67	\$887.75 (T)
C302	MUD FLUSH	GAL	1000	\$0.86	\$860.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	12	\$74.20	\$890.40 (T)
F121	BASKET, 5 1/2"	EA	4	\$237.50	\$950.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F181	WEATHERFORD LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$726.00	\$726.00 (T)
F251	TWO STAGE CEMENT COLLAR, 5 1/2"	EA	1	\$4,583.00	\$4,583.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	563	\$1.60	\$900.80
E107	CEMENT SERVICE CHARGE	SK	265	\$1.50	\$397.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$20,017.15
Discount: \$3,203.42
Discount Sub Total: \$16,813.73
Taxes: \$710.95
Total: \$17,524.68

Kingman County & State Tax Rate: 5.30%

(T) Taxable Item

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Customer WESS OIL CORP	Lease No.	Date 11-13-06
Lease HECKLIDER	Well # 4	
Field Order # 15801	Station PLATT, KS	Casing 5 1/2
		Depth 4225'
Type Job LONG SPRING - NW	Formation TD-4234'	County KINGMAN
		State KS
		Legal Description 23-29-7

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4225	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 4181	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative TRACY	Station Manager SCOTT	Treater CORLEY
Service Units 120	309	457
Driver Names KC	ROBERT	MICHAEL
	303	571

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1600					ON LOCATION
1700					RUN 4222' 5 1/2" CSG. 96 JTS.
					FLOW STATE LATCH BATTLE 1 st COLUMN
					CANT. - 1-2-3-4-5-7-29-31-32-34-35
					BASKET - 5(3994) - 6(3950) - 29-37
					D.V. TOOL - TOP #30 AT 2903
					2903'
					THE BOTTOM - DROP BALL - CIRC.
					ROTATE CASING
					1 st STAGE:
2110	300		20	6	Run P 20 661 START FLUSH
	300		12	6	Run P 12 661 MUD FLUSH
	300		3	6	Run P 3 661 H ₂ O
	200		32	5	MIX 125 SK. AIR 1/4% DEFORAM
					3/16% FLA-322, 10% SRET, 3/4% GHS BUL
					1/4% GELULANIE, 5% GELSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	7	START DISP. W/ H ₂ O
	100		35	7	START DISP. W/ MUD
	200		78	7	LIFT CEMENT
2145	1500		99.3	3	PLUG DOWN - HOLD

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Customer VESS OIL CORP.	Lease No.	Date 11-13-06
Lease LELLIDER	Well # 4	
Field Order # 15301	Station PLATT, KS	Casing 5 1/2
		Depth 4225
Type Job LONG STRAWL - NW	Formation TD-4234	Legal Description 23-29-7
		County RAWLSON
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 4225	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative THAYER	Station Manager SCOTT	Treater GORDNEY
Service Units 120 309 457 303 571		
Driver Names KG Robert McLean		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2150					DROP D.V. OPENING PUG
2200	900				OPEN D.V. TOOL AT 2893'
					CEM 2 HOURS 2903'
					2 ND STAGE:
0000	200		20	6	PUMP 20 bbl START PULS
	200		12	6	PUMP 12 bbl MUD FLUSH
	200		3	6	PUMP 3 bbl H ₂ O
	200		32	6	MIX 125 sc AIR 1/4% DEFOAM
					3/10% FLA-322 10% SALT 3/4% CA
					BLOCK 1/4" CELLULOSE 5" GEL
					STOP - WASH LINE - DROP PUG
	0		0	7	START DISP. w/ H ₂ O
	300		50	7	LIFT CEMENT
0030	1700		68.8	3	PUG DOWN - D.V. CLOSED
					RECEIVED
					JAN 16 2007
					KCC WICHITA
0100					JOB COMPLETE
					Thanks - KEVIN

VESS OIL CORPORATION

~~1-10-08~~

1-10-09

January 10, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
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Re: API #15-095-22,060-00-00
Lecklider #4
150th SW SW NE
Sec. 23-29S-07W
Kingman County, KS

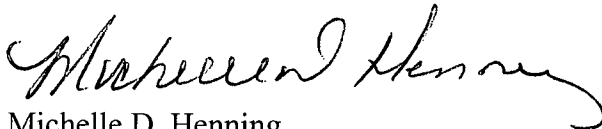
Gentlemen:

Enclosed is the completed ACO-1 and attachments for the Lecklider #4.

We are requesting that the information on this ACO-1 be held confidential for twelve (12) months.

If you have any questions please contact our office.

Very truly yours,



Michelle D. Henning
Production

/mdh

Enclosures

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