

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

14-08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th St. Suite 900  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Phyllis Sobotik  
Phone: (303) 899-5608  
Contractor: Name: Excell Services, Inc.  
License: 8273  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: NA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8/2/06    8/7/06    10/5/06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 171-20636-00-00  
County: Scott  
C SE NW Sec. 4 Twp. 19 S. R. 31  East  West  
1980 feet from S /  (circle one) Line of Section  
1980 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Janssen Well #: 6-4-1931  
Field Name: To be determined  
Producing Formation: LKC, Marmaton, Morrow, Spergen / St. Louis  
Elevation: Ground: 2954' Kelly Bushing: 2966'  
Total Depth: 4780' Plug Back Total Depth: 4739'  
Amount of Surface Pipe Set and Cemented at 9 jts 8 5/8" @ 392 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2981' Feet  
If Alternate II completion, cement circulated from 2981' (DV Tool)  
feet depth to Surface w/ 505 sx cmt.

Drilling Fluid Management Plan 04 9/9/08  
(Data must be collected from the Reserve Pit)  
Chloride content 1500 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik  
Title: Operations Regulatory Manager Date: 1-4-07  
Subscribed and sworn to before me this 4th day of January,  
10 2007.  
Notary Public: Elaine Wierick  
Date Commission Expires: 5/5/2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 08 2007**  
CONSERVATION DIVISION  
WICHITA KS

Operator Name: FIML Natural Resources, LLC Lease Name: Janssen Well #: 6-4-1931  
 Sec. 4 Twp. 19 S. R. 31  East  West County: Scott

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Triple Combo. Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Toronto</td> <td>3912'</td> <td>-946'</td> </tr> <tr> <td>Lansing</td> <td>3946'</td> <td>-980'</td> </tr> <tr> <td>Marmaton</td> <td>4360'</td> <td>-1394'</td> </tr> <tr> <td>Morrow</td> <td>4575'</td> <td>-1609'</td> </tr> <tr> <td>Mississippian</td> <td>4582'</td> <td>-1616'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Toronto	3912'	-946'	Lansing	3946'	-980'	Marmaton	4360'	-1394'	Morrow	4575'	-1609'	Mississippian	4582'	-1616'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Toronto	3912'	-946'																				
Lansing	3946'	-980'																				
Marmaton	4360'	-1394'																				
Morrow	4575'	-1609'																				
Mississippian	4582'	-1616'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	392'	Class A	225	2% gel, 3% CaCl2
Production	7-7/8"	5-1/2"	15.5#	4776'	ASC	305	2% gel, 10% salt
				2981' (DV)	Lite	505	5pps Gilsonite, .5 Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4212-4218'	Common	200	2% CACL

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4611' - 4613', 4588'-4592'	A/ 250 gals 15% MCA, 1000 gals 15% INS	4588-92'
4	4575'-4579'	A/ 250 gals 15% MCA	4575-79'
4	4384'-4386', 4212'-4218'-cmt squeezed	A/ 250 gals 15% MCA	4212-18'
4	3947'-3952'		

TUBING RECORD	Size <b>2-7/8"</b>	Set At <b>4710'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	------------------------	-----------	-------------------------------------------------------------------------------

Date of First, Resumed Production, SWD or Enhr. <b>11/11/2006</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
----------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	32	0	165		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 3947'-4613'

Production Interval:  Other (Specify) \_\_\_\_\_

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
AUG 14 2006

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 103767

Invoice Date: 08/10/06

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC

JAN 04 2007

CONFIDENTIAL

Cust I.D.....: FIML 6-4-1931  
P.O. Number...: Janssen 6-41931  
P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	57.00	MILE	21.3300	1215.81	E
237 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	92.00	MILE	0.6500	59.80	E
Mileage pmp trk	57.00	MILE	6.0000	342.00	E
Guide Shoe	1.00	EACH	265.0000	265.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 655.73  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6557.31  
 Tax.....: 231.48  
 Payments: 0.00  
 Total....: 6788.79

655.73  
6133.06

8100-145  
Adam D. Bl... D06089

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

Allied Cementing Co., Inc  
P.O. Box 31

RECEIVED  
AUG 14 2006

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Russell, KS 67665

Invoice Number: 103767

Invoice Date: 08/10/06

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC  
JAN 04 2007  
CONFIDENTIAL

Cust I.D.....: FIML 6-4-1931  
P.O. Number...: Janssen6-41931  
P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	12.2000	2745.00	T
Gel	4.00	SKS	16.6500	66.60	T
Chloride	8.00	SKS	46.6000	372.80	T
Handling	237.00	SKS	1.9000	450.30	E
Mileage	57.00	MILE	21.3300	1215.81	E
237 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Mileage pmp trk	92.00	MILE	0.6500	59.80	E
Mileage pmp trk	57.00	MILE	6.0000	342.00	E
Guide Shoe	1.00	EACH	265.0000	265.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following  
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If Account CURRENT take Discount of \$ 655.73  
ONLY if paid within 30 days from Invoice Date

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Tax.....: 231.48  
Payments: 0.00  
Total....: 6788.79

655.73  
6133.06

8100-145  
Adam D. Blum D06089

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment  
and furnish cementer and helper to assist owner or  
contractor to do work as is listed. The above work was  
done to satisfaction and supervision of owner agent or  
contractor. I have read & understand the "TERMS AND  
CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION  
WICHITA, KS

3- Centralizers	@ 55 <sup>00</sup>	165 <sup>00</sup>
1-Surface Plug	@	60 <sup>00</sup>
	@	
	@	

TOTAL 490<sup>00</sup>

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

*[Signature]*

W Gary Dole 620640-5718  
PRINTED NAME

RECEIVED  
AUG 14 2006

2347

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 103768

Invoice Date: 08/10/06

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC

JAN 04 2007

CONFIDENTIAL

Cust I.D.....: FIML 6-4-1931  
P.O. Number...: Janssen-41931  
P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	6.00	SKS	16.6500	99.90	T
ASC	305.00	SKS	14.2000	4331.00	T
Salt	16.00	SKS	19.2000	307.20	T
Gilsonite	1525.00	LBS	0.7000	1067.50	T
FloSeal	76.00	LBS	2.0000	152.00	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	375.00	SKS	1.9000	712.50	E
Mileage	60.00	MILE	33.7500	2025.00	E
375 sks @.09 per sk per mi					
Bottom Stage	1.00	JOB	1750.0000	1750.00	E
Mileage pmp trk	60.00	MILE	6.0000	360.00	E
Head Rental	1.00	PER	100.0000	100.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
Float Collar	1.00	EACH	265.0000	265.00	T
Centralizers	20.00	EACH	50.0000	1000.00	T
Basket	1.00	EACH	150.0000	150.00	T
Limit Clamp	1.00	EACH	20.0000	20.00	T
DV Tool	1.00	EACH	3500.0000	3500.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$1650.01  
ONLY if paid within 30 days from Invoice Date

Subtotal: 16500.10  
Tax.....: 727.82  
Payments: 0.00  
Total....: 17227.92

8200-118  
Adam D. Blum  
"1st stg" 10/6/06

<1650.01>  
15,577.91

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007

CONSERVATION DIVISION  
WICHITA KS

# ALLIED CEMENTING CO., INC. 24506

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

8-7-06 DATE	SEC. 4	TWP. 19s	RANGE 31w	CALLED OUT	ON LOCATION 3:30 PM	JOB START 5:45 PM	JOB FINISH 6:45 PM
Janssen LEASE	WELL # 6-4-1931	LOCATION SLOTT CITY 8 E 3 1/2 S E 1 S			COUNTY SCOTT	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Excell Drllg Rig 3  
 TYPE OF JOB Two stage (Bottom stage)  
 HOLE SIZE 7 1/8 T.D. 4776'  
 CASING SIZE 5 1/2 DEPTH 4776'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DV Tool DEPTH 2980.65  
 PRES. MAX 1500# MINIMUM  
 MEAS. LINE SHOE JOINT 14.05  
 CEMENT LEFT IN CSG. 14.05'  
 PERFS.  
 DISPLACEMENT 42.4 Bbls Water + 71 Bbls Mud  
 EQUIPMENT Total 113 1/2 Bbls

OWNER Same **KCC**  
 JAN 04 2007  
 CEMENT AMOUNT ORDERED **CONFIDENTIAL**  
30.5 SKS ASC 100% Salt, 5# Gilsomite  
2 1/2 Gal 1/4" Flo Seal  
500 gals WPR-2  
 COMMON @  
 POZMIX @  
 GEL 6 SKS @ 16.65 99.90  
 CHLORIDE @  
 ASC 30.5 SKS @ 14.20 4331.00  
 @  
Salt 16 SKS @ 19.20 307.20  
Gilsomite 1525# @ .70 1067.50  
 @  
Flo Seal 76# @ 2.00 152.00  
500 gals WPR-2 @ 1.00 500.00  
 @  
 @  
 HANDLING 37.5 SKS @ 1.90 712.50  
 MILEAGE 94 / SK mile 2025.00  
 TOTAL 9195.10

PUMP TRUCK CEMENTER Dean  
 # 373-281 HELPER Andrew / Max  
 BULK TRUCK  
 # 399 DRIVER Mike  
 BULK TRUCK  
 # DRIVER

REMARKS:

Mix 500 gals WPR-2, 30.5 SKS ASC  
100% Salt, 2 1/2 Gal, 5# Gilsomite, 1/4" Flo Seal,  
Wash Trk + Line, Disp 42.4 Bbls Water +  
71 Bbls Mud, Lift pressure 1200#  
Plug Landed at 1500#, Float Held,  
Drop Bomb Wait 17 mins open DV Tool  
800#. Circulate 4 hrs  
Thank you

SERVICE

DEPTH OF JOB 4776'  
 PUMP TRUCK CHARGE 1750.00  
 EXTRA FOOTAGE @  
 MILEAGE 60 miles @ 6.00 360.00  
 MANIFOLD & Head @ 100.00  
 @  
 @

TOTAL 2210.00

CHARGE TO: FIML  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

g/m PLUG & FLOAT EQUIPMENT

Guide shoe 160.00  
APU Float Caller @ 265.00  
20 - Centralizers @ 50.00 1000.00  
1 - Basket @ 150.00  
1 - Limit clamp @ 20.00  
1 - DV Tool @ 3500.00

TOTAL 5095.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE W Gary Dee

W Gary Dee

PRINTED NAME **RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 08 2007

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED  
AUG 14 2006

2347

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

Invoice Number: 103769

Invoice Date: 08/10/06

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC  
JAN 04 2007  
CONFIDENTIAL

Cust I.D.....: FIML 6-4-1931  
P.O. Number...: Janssen6-41931  
P.O. Date.....: 08/10/06

Due Date.: 09/09/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	505.00	SKS	10.7500	5428.75	T
Gilsonite	2525.00	LBS	0.7000	1767.50	T
FloSeal	126.00	LBS	2.0000	252.00	T
Handling	591.00	SKS	1.9000	1122.90	E
Mileage	60.00	MILE	53.1900	3191.40	E
591 sks @.09 per sk per mi					
Bottom Stage	1.00	JOB	955.0000	955.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 1271.75  
ONLY if paid within 30 days from Invoice Date

Subtotal: 12717.55  
Tax.....: 469.24  
Payments: 0.00  
Total....: 13186.79

<1271.75>  
11,915.04

8200-118  
Adam D. Bl...  
"2nd stg." DO6089

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 24507

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Ogkley

DATE <u>8-7-06</u>	SEC. <u>4</u>	TWP. <u>19s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>3:30 PM</u>	JOB START <u>11:10 PM</u>	JOB FINISH <u>12:15 AM</u>
LEASE <u>Jensen</u>	WELL# <u>6-4-1931</u>	LOCATION <u>SCOTT CITY 8E 3/2S E1S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Excell Drlg Rig 3

TYPE OF JOB Two Stage (Bottom Stage)

HOLE SIZE 7 7/8 T.D. 4776'

CASING SIZE 5 1/2 DV DEPTH 2980.65

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1800# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 71 Bbls

OWNER same **KCC**

CEMENT 505 sks Lite, 5# Gilsomite, 1/4# Plo Seal

AMOUNT ORDERED **CONFIDENTIAL**

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Lite 505 sks</u>	@	<u>10.75</u>	<u>5428.75</u>
<u>Gilsomite 2525#</u>	@	<u>.70</u>	<u>1767.50</u>
<u>Plo Seal 126#</u>	@	<u>2.00</u>	<u>252.00</u>
	@		
	@		
HANDLING <u>591 sks</u>	@	<u>1.90</u>	<u>1122.90</u>
MILEAGE <u>94 sk/mile</u>			<u>3191.40</u>
			<b>TOTAL</b> <u>11762.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

# 373-281 HELPER Andrew

BULK TRUCK

# 386 DRIVER Kelly

BULK TRUCK

# 218 DRIVER Larry

REMARKS:

Mix 15 sks in Rat Hole

Mix 10 sks in Mouse Hole

Mix 480 sks Lite 5# Gilsomite,

1/4# Plo Seal, wash trk & line.

Disp 71 Bbls Plug Landed, Lift

Pressure 1100#. closed DV

w/ 1800#. Cement did circulate

Thank you

CHARGE TO: FIML

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 2980.65

PUMP TRUCK CHARGE 955.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 60 miles @ N/C

MANIFOLD @ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature] PRINTED NAME **RECEIVED**  
KANSAS CORPORATION COMMISSION

JAN 08 2007

CONSERVATION DIVISION  
WICHITA, KS



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
OCT 06 2006

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 104729

Invoice Date: 09/30/06

2347

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

KCC  
JAN 04 2007  
CONFIDENTIAL

Cust I.D.: FIML  
P.O. Number: Jenssen6-4-193/  
P.O. Date: 09/30/06

Due Date.: 10/30/06  
Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	200.00	SKS	12.2000	2440.00	T
Sand	1.00	SKS	46.6000	46.60	T
Handling	2.00	SKS	10.5000	21.00	T
Mileage	204.00	SKS	1.9000	387.60	T
204 sks @.09 per sk per mi	55.00	MILE	18.3600	1009.80	T
Squeeze	1.00	JOB	1675.0000	1675.00	T
Mileage pmp trk	55.00	MILE	6.0000	330.00	T
Manifold	1.00	EACH	85.0000	85.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of 599.50  
ONLY if paid within 30 days from Invoice Date

Subtotal: 5995.00  
Tax: 377.69  
Payments: 0.00  
Total: 6372.69

<599.50>

5773.79

Eddie Swann

8200-118

D06089

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 08 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC. 25353

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley, KS

DATE <u>9.29.06</u>	SEC. <u>26-4-1931</u>	TWP.	RANGE	CALLED OUT	ON LOCATION <u>11:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Jenssen</u>	WELL #	LOCATION <u>Scott City 86.3 1/2 S</u>			COUNTY <u>Scott</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)				<b>KCC</b>			

CONTRACTOR Cheyenne Well Service OWNER same IAN 04 2007

TYPE OF JOB Squeeze **CONFIDENTIAL**

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_

TUBING SIZE 2 7/8 DEPTH 4116'

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

~~MEAS LINE~~ Packet 4116 SHOE JOINT

CEMENT LEFT IN CSG. Bridge Plus 4303'

PERFS: 4212.18'

DISPLACEMENT 23.87 BBLs

**EQUIPMENT**

PUMP TRUCK	CEMENTER	<u>Fuzzy - MAX</u>
# <u>102</u>	HELPER	<u>Jarrod</u>
BULK TRUCK		
# <u>218</u>	DRIVER	<u>Kelly</u>
BULK TRUCK		
# _____	DRIVER	

CEMENT			
AMOUNT ORDERED	<u>200 Common</u>		
	<u>2 SKS sand</u>	<u>2 SKS concrete</u>	
COMMON	<u>200</u>	@ <u>12.20</u>	<u>2440.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>1</u>	@ <u>46.60</u>	<u>46.60</u>
ASC		@	
		@	
<u>Sand</u>	<u>2 SKS</u>	@ <u>10.50</u>	<u>21.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>204</u>	@ <u>1.90</u>	<u>387.60</u>
MILEAGE	<u>109.75</u>	@ <u>9.20</u>	<u>1009.50</u>
TOTAL			<u>3905.00</u>

**REMARKS:**

Press bridge plus to 2500# & hold  
Spot 2 SKS sand in 23 1/2 BBL & wait 10 min  
Press ann to 500# taking rate  
3 1/2 BBL/min @ 1000#. mix 50 SKS  
com 2 SKS followed by 150 SKS neat  
wash out pump & lines. Displace  
1/8 BBL squeeze @ 2000'. reverse  
the clean long way. Attempt to  
wash down squeeze. Job complete  
@ 2:30 PM

**SERVICE**

DEPTH OF JOB	<u>4116'</u>
PUMP TRUCK CHARGE	<u>1675.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE	<u>55</u> @ <u>6.00</u> <u>330.00</u>
MANIFOLD	@ <u>85.00</u>
	@ _____
	@ _____

CHARGE TO: F I M L

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks Fuzzy  
& crew

TOTAL 2090.00

**PLUG & FLOAT EQUIPMENT**

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
PRINTED NAME \_\_\_\_\_

~~1-4-08~~

1-4-09



January 4, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

410 17th Street, Suite 900  
Denver, CO 80202  
Phone: (303) 893-5073  
Fax: (303) 573-0386

KCC

JAN 04 2007

CONFIDENTIAL

RE: Janssen # 6-4-1931  
SENW Sec 4 T19S R31W  
API # 15-171-20636  
Scott County, KS

Ladies and Gentlemen:

Enclosed is an original and two copies of the following information concerning the referenced well.

Form ACO-1 (Well Completion Form)  
Allied Cementing Co. – Surface Casing  
Allied Cementing Co. – Production Casing (two reports)  
Allied Cementing Co – Plug off Zone  
Logs  
(Triple Combo Composite; Microlog & Dual Receiver Cement Bond)

FIML Natural Resources, LLC is requesting that all well logs and side two (2) of Form ACO-1 (Well Completion Form) be held confidential for a period of twelve (12) months.

If you have any questions or need further information, please contact me at 303-899-5608.

Sincerely

Phyllis Sobotik  
Operations Regulatory Manager

Enclosures:

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 08 2007  
CONSERVATION DIVISION  
WICHITA, KS