

1-3-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allan
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822
Wellsite Geologist: Wes Hanson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl. Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-4-06 12-14-06 12-29-06
Spud Date or Completion Date of Recompletion Date
Date Reached TD
Recompletion Date

API No. 15 - 007-23076-0000
County: Barber
50 E NW NW SE Sec. 4 Twp. 33S S. R. 12W East West
2310' feet from (S) N (circle one) Line of Section
2260 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Springer Well #: 1-4
Field Name: unnamed

Producing Formation: Mississippian
Elevation: Ground: 1582 Kelly Bushing: 1592
Total Depth: 4975 Plug Back Total Depth: 4840'
Amount of Surface Pipe Set and Cemented at 284 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJNH 9-9-08
(Data must be collected from the Reserve Pit)
Chloride content 34000 ppm Fluid volume 360 bbls
Dewatering method used Hauled free fluids
Location of fluid disposal if hauled offsite:
Operator Name: 4-D Petroleum Consultants Inc.
Lease Name: Cathy SWD License No.: 3688
Quarter NE Sec. 25 Twp. 33S S. R. 11W East West
County: Barber Docket No.: D 23, 339

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K Todd Allan
Title: President Date: 1-15-07
Subscribed and sworn to before me this 15 day of January,
2007.
Notary Public: Brandi Wyer
Date Commission Expires: 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

Operator Name: VAL Energy Inc. Lease Name: Springer Well #: 1-4
 Sec. 4 Twp. 33S S. R. 12W East West County: Barber

KCC

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Heebner | 3729 | -2131 |
| Electric Log Run <i>(Submit Copy)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | B/KC | 4387 | -2789 |
| List All E. Logs Run: | | Ft. Scott | 4454 | -2856 |
| Dual Induction | | Miss. Chert | 4480 | -2880 |
| Compensated Density/Neutron | | Viloa | 4780 | -3182 |
| Cement Bond | | Simpson Sand | 4892 | -3294 |
| | | LTD | 4974 | -3376 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|---------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4 | 8 5/8 | 23# | 284 | 60/40 Poz | 190 | 3% CC +2% Gel |
| Production | 7 7/8 | 5 1/2 | 14 | 4974 | AA2 | 175 | 3% CFR, FLA322, 10% Salt, 5# Gt |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 4 spf | 4898-4902 RECEIVED | 500 gal 15% MCA Acid | 4898 |
| | 4840' Set CIBP KANSAS CORPORATION COMMISSION | | |
| 4 spf | 4494-4500 & 4504-4515 JAN 22 2007 | 1000 gal. 15% MCA Acid/Frac Slick Water | |
| | CONSERVATION DIVISION WIGWAGA, KS | 114,450 lbs sand/6500 BBI Water | |

| | | | | |
|---------------|----------------------|-----------------------|-----------|--|
| TUBING RECORD | Size 2 7/8 | Set At 4536 | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|----------------------|-----------------------|-----------|--|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|-------------------------|-----------------------|---------------------------|---------------|----------------------|
| Estimated Production Per 24 Hours | Oil Bbls. 160 | Gas Mcf 180 | Water Bbls. 150 | Gas-Oil Ratio | Gravity 30 |
|-----------------------------------|-------------------------|-----------------------|---------------------------|---------------|----------------------|

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ALLIED CEMENTING CO., INC.

24039

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

med. lodge

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| | | | | | | | | | | | | | | | |
|------------|--------------|--------|-----|----------|-----------------------|-------|-----|------------|----------|-------------|----------|-----------|----------|------------|-----------|
| DATE | 10-19-06 | SEC. | 4 | TWP. | 33 | RANGE | 12W | CALLED OUT | 5:30P.m. | ON LOCATION | 7:00P.m. | JOB START | 9:30P.m. | JOB FINISH | 10:15P.m. |
| LEASE | Springer | WELL # | 1-4 | LOCATION | 281+160, 53/4S-23/4W- | | | | COUNTY | Barber | STATE | KS. | | | |
| OLD OR NEW | (Circle one) | | NEW | | 1/2n | | | | | | | | | | |

CONTRACTOR Val #3

TYPE OF JOB Surface Csq.

HOLE SIZE 12 1/4 T.D. 268'

CASING SIZE 8 5/8 x 24 DEPTH 267'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 100

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15' By Request

PERFS. _____

DISPLACEMENT 16 1/4 Bbls Fresh water

EQUIPMENT

OWNER Val Energy

CEMENT

AMOUNT ORDERED 190sx CLASS A

60: 40: 3% CC + 2% Gel

| | | | | |
|----------|--------------|---|--------------|----------------|
| COMMON | <u>114 A</u> | @ | <u>10.65</u> | <u>1214.10</u> |
| POZMIX | <u>76</u> | @ | <u>5.80</u> | <u>440.80</u> |
| GEL | <u>3</u> | @ | <u>16.65</u> | <u>49.95</u> |
| CHLORIDE | <u>6</u> | @ | <u>46.60</u> | <u>279.60</u> |
| ASC | | @ | | |

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WICHITA, KS

| | | | | |
|----------|----------------------|---|-------------|----------------------|
| HANDLING | <u>199</u> | @ | <u>1.90</u> | <u>378.10</u> |
| MILEAGE | <u>9 x 199 x .09</u> | | | <u>240.00</u> |
| min chg. | | | | TOTAL <u>2602.55</u> |

PUMP TRUCK CEMENTER Larry Dreiling

372 HELPER Darin F.

BULK TRUCK

364 DRIVER Greg G.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pipe on Bottom - Break Circ.
mix + Pump 190 sx 60: 40: 3% CC
+ 2% Gel. Release Plug.
Displace 16 1/4 Bbls Fresh water
Shut In. Cement Did Circ

SERVICE

| | | | | |
|-------------------|-------------|---|-------------|---------------------|
| DEPTH OF JOB | <u>267'</u> | | | |
| PUMP TRUCK CHARGE | | | | <u>815.00</u> |
| EXTRA FOOTAGE | | @ | | |
| MILEAGE | <u>9</u> | @ | <u>6.00</u> | <u>54.00</u> |
| MANIFOLD | | @ | | |
| | | | | TOTAL <u>869.00</u> |

CHARGE TO: Val Energy

STREET _____

CITY _____ STATE _____ ZIP _____

8 7/8" PLUG & FLOAT EQUIPMENT

| | | | |
|--------------------|---|--------------|--------------------|
| Top Wooden Plug | @ | <u>60.00</u> | <u>60.00</u> |
| ANY APPLICABLE TAX | | | |
| WILL BE CHARGED | | | |
| UPON INVOICING | | | |
| | | | TOTAL <u>60.00</u> |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~2602.55~~

DISCOUNT ~~2602.55~~ IF PAID IN 30 DAYS

SIGNATURE x Rick Smith

x Rick Smith
PRINTED NAME

Lease: **VAR ENERGY SPRINGER** Lease No.: **CONFIDENTIAL** Date: **10-29-06**
 Well #: **1-4**
 Field Order #: **15297** Station: **PRATT, KS.** Casing: **5 1/2** Depth: **4974** County: **BARBER** State: **KS.**
 Type Job: **LONGSTRONG-NW** Formation: **TD-4975'** Legal Description: **4-33-12**

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | | |
|---------------------------|--------------|------------------|----|---|------------|------------------|------------------|--|
| Casing Size: 5 1/2 | Tubing Size | Shots/Ft | | Acid: 175SK AAZ | RATE | PRESS | ISIP | |
| Depth: 4974 | Depth | From | To | Perforated: 15.5 dpg | Max | | 5 Min. | |
| Volume | Volume | From | To | Perforated: 1.36 H₂O/SK | Min | | 10 Min. | |
| Max Press | Max Press | From | To | Free: 5.6 H₂O/SK | Avg | | 15 Min. | |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure | |
| Plug Depth: 4980 | Packer Depth | From | To | Flush | Gas Volume | | Total Load | |

Customer Representative: **SKIP** Station Manager: **SCOTT** Treater: **CORLEY**

| Service Units | Driver Names |
|------------------------|-----------------------|
| 120 226 305 572 | KS KENT MARTIN |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------------|-----------------|-----------------|--------------|----------|--|
| 0930 | | | | | ON LOCATION 4980' |
| 1045 | | | | | RUN 4980' 5 1/2 Csg. 119 Jts. CUSTOMER WELD ON GUIDE SHOE. INSERT PLUG SW 1ST COLLAR CENT. - 2-4-8-10-12-14 THIS BOTTOM-DROP BALL-BREAK BALL |
| | | | | | RECEIVED KANSAS CORPORATION COMMISSION JAN 22 2007 CONSERVATION DIVISION WICHITA, KS |
| 1300 | | | | | |
| 1430 | 220 | | 3 | 5 | PUMP 3 bbl H₂O |
| | 200 | | 24 | 5 | PUMP 24 bbl SUPERFLUSH |
| | 200 | | 3 | 5 | PUMP 3 bbl H₂O |
| | 220 | | 42 | 5 | MIX 175SK AAZ .3% CER, .25% DEFOLLER, .8% FLA-322, 10% SPT, 1% GAS BLOC 5# GILSONITE STOP-WASH CONE-DROP PLUG, START DISP. LEFT CEMENT SLOW RATE PLUG DOWN-HELD |
| | 0 | | 0 | 7 | |
| | 200 | | 90 | 7 | |
| | 700 | | 115 | 3 | |
| 1500 | 1300 | | 121 | 3 | |
| | | | | | PLUG RH & MH - 25 SK. 60/40 P02 |
| 1600 | | | | | JOB COMPLETE-THANKS-KEVIN |

IMED. LODGE - 65 TO SUMMIT RD. - 2W THRU C.G. - N INTO



FIELD ORDER 15297

Subject to Correction

| | | | | |
|------------------------------------|--------------------------|-----------------------|---------------------------------|--------------------------|
| Date 10-29-06 | Customer ID | Lease SPRINGER | Well # 1-4 | Legal 4-33-12 |
| UAC ENERGY | | County BARBER | State KS. | Station PRATT, KS |
| Depth | Formation | Shoe Joint 8' | | |
| Casing 5 1/2 | Casing Depth 4974 | TD 4975 | Job Type LONG STRONG - M | |
| Customer Representative SKP | | | Treater CORSLEY | |

AFE Number _____ PO Number _____ Materials Received by **X Ren Moon**

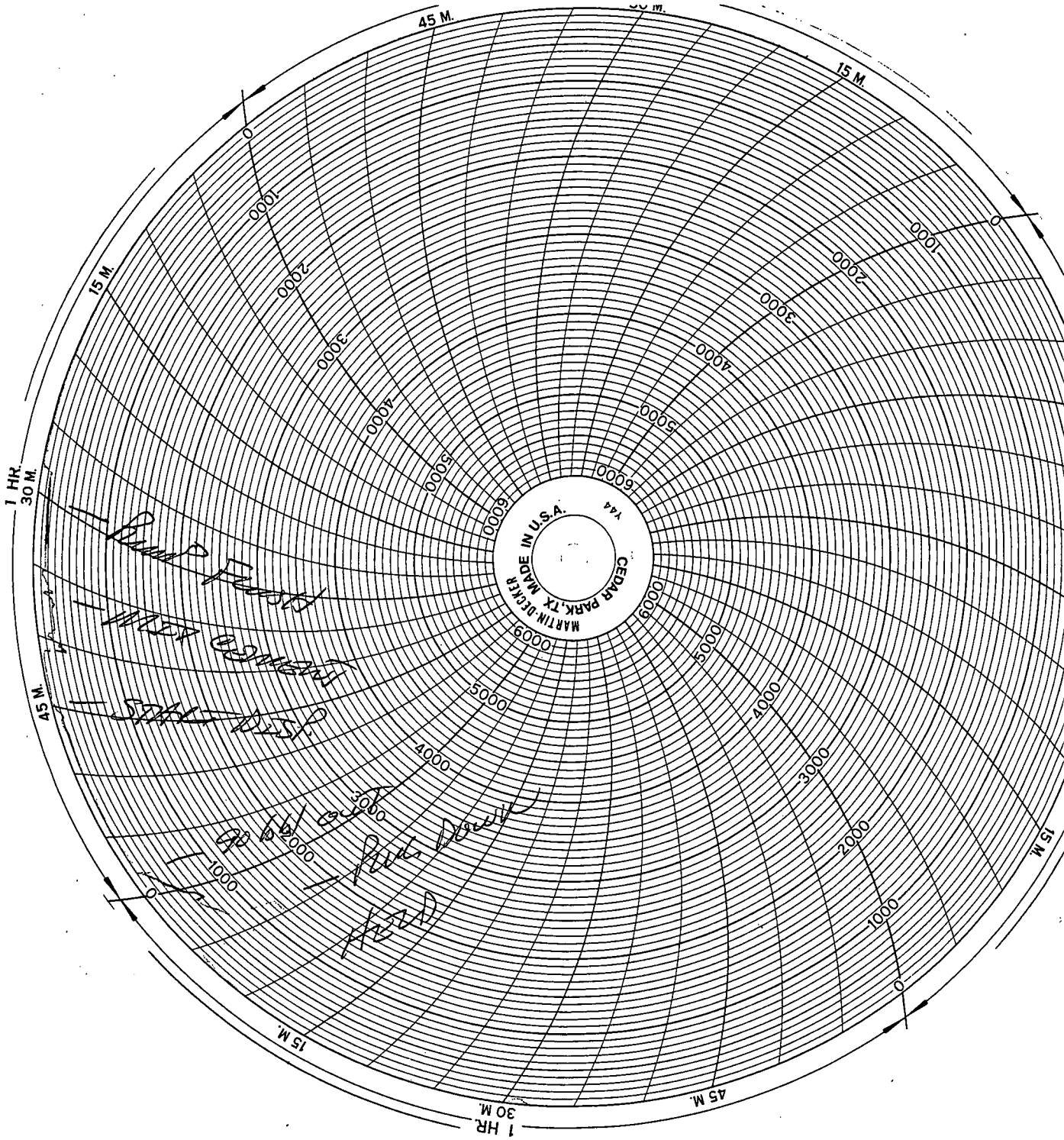
| Station Code | Product Code | QUANTITY | MATERIALS, EQUIPMENT, and SERVICES USED | UNIT PRICE | AMOUNT |
|--------------|--------------|----------|---|------------|--------|
| P | D205 | 175 SK | AMZ CEMENT | | |
| P | D203 | 25 SK | 60/40 P02 | | |
| P | C195 | 132 lb. | FLA-322 | | |
| P | C221 | 824 lb. | START | | |
| P | C243 | 42 lb. | DEFORMER | | |
| P | C244 | 50 lb. | CFR | | |
| P | C312 | 165 lb. | CMS BLOK | | |
| P | C321 | 875 lb. | GILSONITE | | |
| P | C304 | 1000 gal | SUPERFLUSH II | | |
| P | F101 | 6 EA. | 5 1/2 TURBO LATER | | |
| P | F143 | 1 EA. | 5 1/2 TOP RUBBER PLUG | | |
| P | F231 | 1 EA. | 5 1/2 INSERT FLOAT | | |
| P | E100 | 80 mile | TRUCK MILEAGE | | |
| P | E101 | 40 mile | PICKUP MILEAGE | | |
| P | E104 | 372 TM | BULK DELIVERY | | |
| P | E107 | 200 SL | CEMENT SERVICE CHARGE | | |
| P | R210 | 1 EA. | PUMP CHARGE | | |
| P | R701 | 1 EA. | CEMENT HEAD | | |

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 WICHITA, KS

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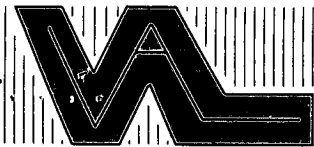
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WICHITA, KS



VAL ENERGY, INC.

~~1-3-08~~
1-3-09

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

January 3, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

KCC

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To Whom It May Concern:

VAL Energy Inc. does hereby request all information provided on the Springer 1-4 located in the SE/4 Sec. 4-33S-12W Barber County, Kansas be held confidential for one year.

Sincerely,

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS