

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/9/08

WELL COMPLETION FORM
WELL HISTORY DESCRIPTION OF WELL & LEASE

Operator: License # 30930
Name: PAR, Inc.
Address: 1211 North Shartel, Suite #407
City/State/Zip: Oklahoma City, Oklahoma 73103
Purchaser: Plains
Operator Contact Person: Rod Dickens / Pat Rigual
Phone: () (620) 331 - 9340 / (918) 235 - 2779
Contractor: Name: MOKAT Drilling
License: 5831
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

10/6/06 10/10/06 11/12/06

Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 019-26,719-0000

County: Chautauqua

N/2 -N/2 - N/2 - NE Sec. 8 Twp. 34 S. R. 10 East West

5110 feet from S N (circle one) Line of Section

1300 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Bell Well #: 7

Field Name: Lowe Oil & Gas

Producing Formation: Wayside Sandstone

Elevation: Ground: 970 Kelly Bushing: N/A

Total Depth: 1535 Plug Back Total Depth: 1525

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1525

feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan Att II NH 9-9-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 400 bbls

Dewatering method used Haul water & restore location

Location of fluid disposal if hauled offsite:

Operator Name: Ricks Tank Service of Copan, Oklahoma

Lease Name: N/A License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tim M. Doty

Title: Geologist/Agent Date: December 28, 2006

Subscribed and sworn to before me this 28th day of December

2006

Notary Public: Tim Doty

Date Commission Expires: 4-8-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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JAN 09 2007

NOTARY PUBLIC, State of Kansas
TIM DOTY
My Appt. Exp. 4-8-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PAR, Inc. Lease Name: Bell Well #: 7
 Sec. 8 Twp. 34 S. R. 10 East West County: Chautauqua **CONFIDENTIAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Upper Layton Sandstone	933	+37
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lower Layton Sandstone	1102	-132
List All E. Logs Run:		Drum Limestone	1268	-298
		Redd Sandstone	1282	-312
		Lenapah Limestone	1430	-460
		Wayside Sandstone	1445	-475
		Altamont Limestone	1502	-532
Compensated Density/Neutron - Dual Induction Gamma-Ray - Cement Bond				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	N/A	40	Portland	6	None
Production	6.75"	4.50"	10.50	1525	50/50 POZ	220	600# Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1445 - 1465	500 Gallons HCl, 2,000# 20/40 Sand,	1445 - 1465
		13,000# 12/20 Sand, 150# Rock Salt,	
		462 Bbls 20# water W/2% KCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1440'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/20/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	None	60		38

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator	PAR, INC.	Well No.	7	Lease	BELL	Loc.	14	14	14	Sec.	8	Twp.	34	Rge.	10E		
		County	CHAUTAUQUA	State	KS	Type/Well			Depth	1535'	Hours			Date Started	10/6/06	Date Completed	10/11/06
Job No.	Casing Used	38' 8 5/8"			Bit Record				Coring Record								
Driller	Cement Used	8			Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.		
Driller	Rig No.	1															
Driller	Hammer No.																

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	38	SURFACE	940	950	SAND						
38	40	LIME	950	952	LIME						
40	59	SANDY SHALE	952	1010	SAND/ SANDY SHALE						
59	63	LIME	1010	1175	SANDY SHALE						
63	67	SANDY SHALE	1175	1240	SAND						
67	77	LIME	1240	1266	SANDY SHALE						
77	85	SANDY SHALE	1266	1280	LIME						
85	95	SAND	1280	1285	SANDY SHALE						
95	152	SANDY SHALE / SHALE	1285	1330	SAND						
152	175	SAND (WATER)	1330	1425	SHALE						
175	240	SANDY SHALE	1425	1435	LIME						
240	267	LIME	1435	1475	SAND (OIL ODOR)						
267	274	SHALE	1475	1490	SANDY SHALE						
274	276	LIME	1490	1498	SHALE						
276	280	SANDY SHALE	1498	1535	LIME						
280	305	RED SHALE									
305	318	SAND									
318	325	RED SHALE			T.D. 1535'						
325	340	GRAY SHALE									
340	350	SANDY SHALE									
350	475	SAND (WATER)									
475	595	SHALE									
595	615	LIME									
615	650	SHALE									
650	750	SANDY SHALE									
750	752	LIME									
752	840	SANDY SHALE									
840	850	SAND									
850	880	SANDY SHALE / LIME									
880	896	LIME									
896	940	SHALE									

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 CONSERVATION DIVISION
 WICHITA, KS

12/18/2006 MON 11:14 FAX 4052325023

002/011

ACKARMAN HARDWARE and LUMBER CO
160 EAST MAIN STREET
SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

Cust No 352779	Job No	Purchase Order	Reference BELL # 7	Terms NET 10TH	Clerk CAM	Date 10/11/06	Time 10:55
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Sold To:
 PAR INC
 1211 N SHARTEL #405
 OKLAHOMA CITY OK 73103

Ship To:

DOC# 133368

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	6		EA	RM44816	PORTLAND CEMENT 92.6#		6	9.30 /EA	55.80 *

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** AMOUNT CHARGED TO STORE ACCOUNT **

(TOM OAST)

60.15 TAXABLE	55.80
NON-TAXABLE	0.00
SUBTOTAL	55.80
TAX AMOUNT	4.35
TOTAL AMOUNT	60.15

X _____
 Received By

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 820-431-9210 OR 800-467-8676

KCC
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TICKET NUMBER 07494
 LOCATION Bartholme
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-06	6540	Bell #2	8	34S	10E	CO
CUSTOMER PAR Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1211 North Shartel, Suite 405			492	Tim		
CITY STATE ZIP CODE Oklahoma City OK 73103			460	Bobby P.		
			235	Kenny		
			Munley Transport			

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1535 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1528 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 0
 DISPLACEMENT 24.37 DISPLACEMENT PSI 400 MIX PSI 0 RATE 4.5

REMARKS: Ran 4 sks of gel while washing down one joint of casing. Rigged up to cement. Broke circulation & ran 220 sks of 50/50 permix with 2% gel + 4# pheno. Shut down & washed up behind plug. Pumped plug to bottom & set shoe. Shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	6.50	MILEAGE		157.50
5408	1528	Footage		259.26
5407	9.66 Ton	Ton Mileage		507.15
5501C	4 hrs	Transport		352.00
5502C	4 hrs	80 Vac		360.00
1107A	120#	Phenaseal		120.00
1108B	600#	Premium Gel		84.00
1123	2000 gal	City Water		89.60
1124	220 sks	50/50 Permox		1947.00
4404	1	4 1/2" Rubber Plug		40.00
				67
			6.3%	SALES TAX 143.68
				ESTIMATED TOTAL 4900.68

209887

AUTHORIZATION _____ TITLE _____ DATE _____

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 WICHITA, KS

1/9/08

1-9-09

PAR, Inc.
1211 North Shartel, Suite 407
Oklahoma City, Oklahoma
(918) 235 - 2779

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, Kansas 67202

KCC
JAN 09 2007
CONFIDENTIAL

Re: Well Information Confidentially
Bell Well No. 7
5110 FSL, 1300 FEL
Section 8 - T34S - R10E
Chautauqua County, Kansas
API # 15-019-26,719-0000

Dear KCC:

Please withhold all information confidential on the above referenced well for a period of twelve months.

Please contact me if you have any questions concerning this request.

Sincerely,



Thomas H. Oast
Agent for:
Par, Inc

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WICHITA, KS