

RECEIVED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

FEB 15 2001

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

WICHITA, KS

Operator: License # 32704

Name: Gas Transmission Org., Inc

Address: 3838 Oak Lawn Ave., Suite 910

City/State/Zip: Dallas, TX 75219

Purchaser: \_\_\_\_\_

Operator Contact Person: Don E. Satterthwaite

Phone: (316) 777-9164

Contractor: Name: McPherson Drilling Co.

License: #5495

Wellsite Geologist: Jim Craig

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-23-00 8-26-00 11-13-00

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 035-24,127-00-0

County: Cowley

SE SW SE Sec. 9 Twp. 35 S. R. 4  East  West

330 feet from  N (circle one) Line of Section

1650 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: Bossi Well #: 1

Field Name: Copeland

Producing Formation: Neva Lime

Elevation: Ground: 1195 est Kelly Bushing: \_\_\_\_\_

Total Depth: 798 Plug Back Total Depth: 590'

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Air Rig Alt. I KGR 8/10/07

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used evap. & back fill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

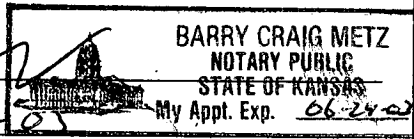
Title: [Handwritten Title] Date: 2-15-01

Subscribed and sworn to before me this 15 day of February

192001

Notary Public: [Handwritten Signature]

Date Commission Expires: 6-29-05



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Gas Transmission Org., Inc Lease Name: Bossi Well #: 1

Sec. 9 Twp. 35 S. R. 4  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron  
Dual Induction  
Dual Compensated Porosity

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Beattie Lime	410	+785
Neva Lime	572	+623
Admire Group	682	+513
Fall City Lime	728	+667
Admire Sand	750	+445

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	8 3/4"	7"	23#	252"	Class A	75 sks	3%CaCl2
Production	6 1/4"	4 1/2"	9.5#	715'	Class A	85 sks	1/4# Flocele persk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Water encountered from apx 500 ft. - need to further test Neva and Admire.		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

APR 15 035 24127 00 00

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**N<sup>o</sup> 2348**

Date <b>8-23-00</b>	Customer Order No.	Sect. <b>9</b>	Twp. <b>35S</b>	Range <b>4E</b>	Truck Called Out <b>1:45 PM</b>	On Location <b>4:00 PM</b>	Job Began <b>4:15 AM</b>	Job Completed <b>4:45 AM</b>
Owner <b>GEO-SAX Petroleum</b>		Contractor <b>McPherson Dr. Ig.</b>			Charge To <b>GEO-SAX Petroleum</b>			
Mailing Address <b>6882 322nd Road</b>		City <b>ARKANSAS CITY</b>			State <b>KS 67005</b>			
Well No. & Form <b>BOSSI # 1</b>		Place <b>S.E. ARKANSAS CITY</b>		County <b>Cowley</b>		State <b>KS</b>		
Depth of Well <b>250'</b>	Depth of Job <b>252'</b>	Casing <input checked="" type="radio"/> (New) <input type="radio"/> (Used)	Size <b>7"</b>	Weight <b>23#</b>	Size of Hole Amt. and Kind of Cement <b>8 3/4" 75 SKS Reg</b>	Cement Left in casing by	Request Necessity <b>15'</b> feet	
Kind of Job <b>SURFACE</b>					Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable		Truck No. <b>UNIT # 2</b>

Price Reference No.	<b># 1</b>
Price of Job	<b>375.00</b>
Second Stage	
Mileage	<b>60 &gt; 126.00</b>
Other Charges	
Total Charges	<b>501.00</b>

Remarks **Rig up to 7" CASING. Break Circulation w/ fresh water. MIX 75 SKS Regular Cement w/ 3% CaCl<sub>2</sub>, 1/4" Floccle per/sk. Displace w/ 8.0 Bbls fresh water. SHUT CASING IN.**

**Good Cement Returns**

Cementer **Kevin McCoy**

Helper **Brad - Mike**

District **EUREKA**

State **KS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**"THANK YOU"**

**x Betty K. McPherson**  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>75 SKS</b>	<b>Regular Class "A" Cement</b>	<b>6.75</b>	<b>506.25</b>
<b>211 #</b>	<b>CaCl<sub>2</sub> 3%</b>	<b>.35</b>	<b>73.85</b>
<b>20 #</b>	<b>Floccle 1/4" per/sk</b>	<b>1.00</b>	<b>20.00</b>
<b>PAID IN FULL BY BILL McPHERSON</b>			
<b>CHECK # 3685</b>			
		<b>75 SKS Handling &amp; Dumping</b>	<b>.50</b>
		<b>3.52 Tons Mileage 60</b>	<b>.70</b>
		Sub Total	<b>1,286.44</b>
		Discount	
		Sales Tax	<b>5.98</b>
		Total	<b>1,362.33</b>
Delivered by Truck No.	<b># 3</b>		
Delivered from	<b>EUREKA</b>		
Signature of operator	<b>Kevin McCoy</b>		

INVOICE NO. 2875

# UNITED CEMENTING & ACID CO., INC.

 APR 15.03 24127.00.00  
 REMIT TO

FIELD TICKET NO. 2899

BOX 712

EL DORADO, KANSAS 67042

DATE 8-13-2000

(316) 321-4680

 Geo-Sax Petroleum  
 Route 4, Box 397  
 Arkansas City, KS 67005

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8-13-2000	CL	KS	Bozai	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2"	915'	810'	770'	1200 psi
<b>Long String</b> 80 sax. 60/40 Formix @ 4.70 per sax. 376.00* 2 sax. Gel @ 9.50 per sax. 19.00* 1 ea. 4 1/2" Guide Shoe 71.00* 1 ea. 4 1/2" AFU Insert Valve 90.00* 1 ea. 4 1/2" Basket 105.00* 4 ea. 4 1/2" Slim Hole Centralizers @ 27.00 ea. 108.00* Bulk Charge @ 82 sax. x .89 per sax. 72.98* Drayage @ 4 tons x .66 x 69 miles 182.16* Pump Truck Charge @ 2.00 per mi. x 69 mi. (One Way) 138.00 1 ea. 4 1/2" Top Rubber Plug @ 38.00 ea. 38.00* SALES TAX \$ 62.67 <b>TOTAL \$ 1789.31</b>				

 TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2013

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 8-26-2000

COUNTY Cowley

APR 15 035 24127 000

CHG TO Geo. 54 Petroleum

ADDRESS

CITY

STATE

ZIP

LEASE & WELL NO. Bass #1

SEC. # TWP.

RNG.

CONTRACTOR Jefferson Drilling Co

TIME ON LOCATION

KIND OF JOB Cementing w/ casing

SERVICE CHARGE:

Pump truck

New Well

512.25

QUANTITY	MATERIAL USED	TYPE	
85	54 Class-H. Cement @ 570		84.50 ✓
1-	4 1/2" Guide shoe std		71.00 ✓
1-	4 1/2" H.F. insert valve std		90.00 ✓
4-	1 1/8" Slim hole (casing) @ 28.00		112.00 ✓
85	BULK CHARGE 54 @ .89		75.65 ✓
63	BULK TRK. MILES (4.25 tons x 106 x 6.3 miles)		176.72 ✓
63	PUMP TRK. MILES (one way @ 200 per mile)		126.00 ✓
1-4 1/2"	PLUGS top Rubber plug @		39.00 ✓
	SALES TAX		61.32
	TOTAL		1,756.44

T.D.

CSG. SET AT 715 ft

VOLUME

SIZE HOLE 6 1/2" hole

TBG SET AT

VOLUME

MAX. PRESS. 1000 lbs

SIZE PIPE 4 1/2"

PLUG DEPTH 680

PKR DEPTH

PLUG USED top Rubber

TIME FINISHED

REMARKS: Cement Circulated good to surface

EQUIPMENT USED

NAME Ron Pitt

UNIT NO.

NAME Baker

UNIT NO.

CEMENTER OR TREATER

OWNER'S REP.

INVOICE NO. 2902

# UNITED CEMENTING & ACID CO., INC.

APR 15 035-24127-00 00

REMIT TO

BOX 712

EL DORADO, KANSAS 87042

FIELD TICKET NO. 2013

DATE 8-31-2000

(316) 321-4680

Geo-Sax Petroleum  
Route 4, Box 397  
Arkansas City, KS 67005

*Bossi #1 4 1/2 CSG.*  
*Cement*

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
8-26-2000	CL	KS	Bond	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2"		715'	680'	1000 psi

### Cementing 4 1/2" Casing

53 sack. Class A Cement	(2) Cement Unit	512.25
1 cu. 4 1/2" Guide Shoe Std	@ 5.70 per sack.	484.50*
1 cu. 4 1/2" AFU Insert Valve Std	@ 71.00 ea.	71.00*
1 cu. 4 1/2" Slim Hole Centralizers	@ 90.00 ea.	90.00*
1 cu. 4 1/2" Bulk Charge	@ 28.00 ea.	112.00*
Draysage	@ 85 sack. x .89 per sack.	75.65*
Pump Truck Charge	@ 4.25 tons x .66 x 63 mi.	176.72*
1 cu. 4 1/2" Top Rubber Plug	@ 2.00 per mi. x 63 mi. (One Way)	126.00*
	@ 39.00 ea.	39.00*

SALES TAX

\$ 69.32

TOTAL

\$ 1756.44

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

2899

API 15-035-24127-00-00

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

BOX 712

DATE 8-17-00 COUNTY Wichita  
 CHG. TO GEO-SAX Petrol ADDRESS 6802 33rd Rd  
 CITY Wichita STATE Kansas ZIP 67025  
 LEASE & WELL NO. Bozzel #2 SEC. 33 TWP. 34 RNG. 4E  
 CONTRACTOR McPherson Drilling FEB 15 2001 TIME ON LOCATION 1:00P  
 KIND OF JOB Production Log

SERVICE CHARGE: CONSERVATION DIVISION AW 526.50

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
80 gal	140 py	(a)	4.70	376.00 x
2 gal	Gal	(a)	9.50	19.00 x
1	4 1/2 Guide Shoe	(a)		71.00 x
1	4 1/2 A.F.W. Quartz			90.00 x
4	4 1/2 5/8 in hole Contactizers 27" each			108.00 x
1	4 1/2 Packrat	(a)		105.00 x
80 gal	BULK CHARGE	(a)	.89	72.98 x
69	BULK TRK. MILES (4 tons x 66 x 69 miles)			182.16 x
69	PUMP TRK. MILES one way @ 200 per mile	(a)		138.00
1	PLUGS 4 1/2 Top Rubber	(a)		38.00 x
	SALES TAX			6.00
	TOTAL			1789.31

T.D. 915' FEB 15 2001 CSG. SET AT 810' VOLUME 13.0  
 SIZE HOLE 6 1/4 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. 1200 SIZE PIPE 4 1/2  
 PLUG DEPTH 770' PKER DEPTH \_\_\_\_\_  
 PLUG USED Top Rubber TIME FINISHED 5:00P

REMARKS: Run 4 1/2 Cg to 810' - Drop ball in A.F.W. - Pump ball through + Circulate - rig up to Cement Pump - Pump 5 BHs. 14 1/2 H. of 140 py 26 gal Washout Pump + 100 gal Release 100 - start Displacement - Circulate cement to maintain 10 BHs. Set 400 # Pump Log to 1200' 12.5 BHs - Release 150 H.F.W. Hold - shut in cement bed Circulate - (cost) Release Washout!

EQUIPMENT USED  
 NAME Chel Johnson UNIT NO. 14 NAME Jim Kansas UNIT NO. 3

CEMENTER OR TREATER \_\_\_\_\_ OWNER'S REP. \_\_\_\_\_

FEB 15 2001

CONSERVATION DIVISION  
WICHITA, KS

**James R. Craig**  
**8432 171<sup>st</sup> Road**  
**Winfield, KS 67156**

September 20, 2000

Mr. Danny Looney  
Gas Transmission Org, Inc.  
3838 Oak Lawn Ave Suite 910  
Dallas TX. 75219

Re: Bossi # 1 SW SW SE  
Sec 9 Twp 35s Rge 4e  
Cowley County, KS  
APR 15. 035 . 24127.00.00

Dear Mr. Looney;

The # 1 Bossi was under my Geological Supervision from a depth of 400 feet to a total depth of 790 feet. Samples were saved and examined from 400 to total depth. The subject well was drilled with air; no drilling fluids were used. Water was encountered from a sand zone at apx 500' which curtailed testing the Neva "Lime" and Admire "Sand" zones.

At total depth, Dual Induction and Dual Compensated Porosity Log's were run.

**ELEVATION: 1195 Est.**  
**All measurements are from ground level**

**FORMATION TOPS**

Beattie Lime	410	+785
Neva Lime	572	+623
Admire Group	682	+513
Fall City Lime	728	+667
Admire Sand	750	+445



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KANSAS CORPORATION COMMISSION

FEB 15 2001

**REMARKS**

CONSERVATION DIVISION  
WICHITA, KS

Structurally, the # 1 Bossi was 7 feet lower than the Dawson-Markwell # 4 Atkins, a Neva Gas Well, located ½ mile South , therefore 4 ½ casing was set for futher testing of the Neva Lime. It is recommended the Neva be perforated from 572 to 578 feet.

District # 2

\*?

# REQUEST FOR FIELD INSPECTION

DATE: August 13, 2007

UIC PERMIT NUMBER \_\_\_\_\_

FROM: Karen Ritter

WELL NAME & NUMBERS

Bossi #1

15-035-24127-00-00

RECEIVED  
KCC DISTRICT #2  
AUG 14 2007  
WICHITA, KS

LOCATION

FOOTAGE FSL

330' FSL

FOOTAGE FEL

1650' FEL

GPS FOOTAGE

FOOTAGE FSL

FOOTAGE FEL

VERIFY TO FOLLOWING:

Verify Operator and status  
Gas Transmission Org. is an  
inactive operator, we do not have  
a T-1 and well status is in  
question.

SEC-TWP-RGE

9-35S-4E

COUNTY

Cowley County

CONCERNS:

- WELL STATUS
- CURRENT OPERATOR
- MIT OVER DUE
- LOCATION
- UNAUTHORIZED
- TRANSFER REQUIRED

SOURCE FOR CONCERN

- MIT
- T-1 Lack of
- U-5
- ACO-1
- PLUGGING REPORT

DISTRICT COMMENTS:

RESPONSE DATE:

9-5-2007

TECHNICIAN

D. King

- 096.99083, 37.01356 7" surface 4 1/2" CSG swaged in

Gas Well - Not in Use, Not Producing

located, called Gray Ashore, did not know much  
about well other than years ago some operator

leased the upper zones & drilled this well.

It has been abandoned quite awhile.

Operator - Unknown

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SEP 26 2007

CONSERVATION DIVISION  
WICHITA, KS

1/5



9-5-2007

Photo of [unclear]

SEP 23 2007

SEP 23 2007

SEP 23 2007