

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32704
Name: Gas Transmission Org, Inc.
Address: 3838 Oak Lawn Ave., Suite 910
City/State/Zip: Dallas, TX 75219
Purchaser: _____
Operator Contact Person: Don E. Satterthwaite
Phone: (316) 777-9164
Contractor: Name: McPherson Drilling Co.
License: #5495

Wellsite Geologist: Jim Craig
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-17-00 8-19-00 11-28-00
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15-035-24,128-0000
County: Cowley
E 2-W 2-SE Sec. 33 Twp. 34 S. R. 4 East West
1410 feet from S / N (circle one) Line of Section
1580 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Buzzi Well #: 1
Field Name: Copeland
Producing Formation: Neva Lime
Elevation: Ground: 1060 Est Kelly Bushing: _____
Total Depth: 938 Plug Back Total Depth: 470
Amount of Surface Pipe Set and Cemented at 253 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan: Air Rig Act. #1 OK 8/10/01
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used evap & back fill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

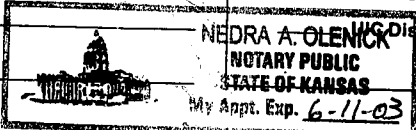
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: agent Date: 2-15-01
Subscribed and sworn to before me this 15 day of February, 192001
Notary Public: Nedra A. Olenick
Date Commission Expires: 6-11-2003

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

NEDRA A. OLENICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6-11-03



Operator Name: Gas Transmission Org., Inc. Lease Name: Buzzi Well #: 1
 Sec. 33 Twp. 34 S. R. 4 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Gamma Ray Neutron Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Neva Lime	442	+621
Fall City Lime	604	+459
Admire Sand	624	+439
Indian Cave Sand	720	+343

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8 3/4"	7"	23#	252'	Class A	103	Cl Chlor 3%
Production	6 1/4"	4 1/2"	9.5#	310'	60/40 Poz	80	2 sks gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12	722-728 Swabbed ... -no show		
12	626-632 " " " "		
12	442-448 " " good show		
	470' set Cast iron bridge plug	Acidized w/t 300 gal. acid Form. broke at 750# treated 1.5 bbl per min. @ 300#	470'
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <u>Still testing</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

INVOICE NO. 2874

UNITED CEMENTING & ACID CO., INC.

REMIT TO

FIELD TICKET NO. 1353

BOX 712

EL DORADO, KANSAS 67042

DATE 2-23-2000

(316) 321-4680

APR 15 035 24128-00-00

RECEIVED KANSAS CORPORATION COMMISSION

Geo-Sax Petroleum
Route 4, Box 397
Arkansas City, KS 67003

FEB 15 2001

FULLY INSURED

CONSERVATION DIVISION
WICHITA, KS

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
2-17-2000	CL	KS	Burns	
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
Surface Pipe 100 sax. Class A Cement 3/4 cc 3 sax. Calcium Chloride Bulk Charge Drayage Pump Truck Charge				(1) Cementing Unit @ 5.70 per sax. @ 26.00 per sax. @ 103 sax. x .89 per sax. @ 5.25 tons x .65 x 67 mi. @ 2.00 per mi. x 67 mi. (One Way)
				450.00 570.00* 788.00 78.00* 91.67* 232.16* 134.00
			SALES TAX	\$ 57.34
			TOTAL	\$ 1613.17

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

FEB 15 2001

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2001

James R. Craig
8432 171st Road
Winfield, KS. 67156

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION
October 2, 2000

Mr. Danny Looney
Gas Transmisson Org, Inc.
3838 Oak Lawn Ave, Suite 910
Dallas, TX 75219

FEB 15 2001
CONSERVATION DIVISION
WICHITA, KS

Re: Buzzi # 1
1410FSL 1580FEL
Se3Twp 34s Rge 4e
Cowley County, KS
AP# 15-035-24128-00-06

Dear Mr. Looney;

The # 1 Buzzi was under my Geological Supervision from a depth 300 feet to a total depth of 935 feet. Samples were saved and examined from 300 feet to total depth. The subject well was drilled with air, no drilling fluids were used.

ELEVATION: 1063 Est
All measurements are from ground level

FORMATION TOPS

Neva Lime	442	+621
Fall City Lime	604	+459
Admire Sand	624	+439
Indian Cave Sand	720	+343

Remarks:

Buzzi # 1 is a "Twin" to Clyde Petroleum's # 4 Buzzi, located 165 feet Northwest of the subject well. The Clyde well encountered shallow gas when drilled in 1984. At a depth of 491 while mixing mud the well started "kicking" and during a bit trip at 927 feet the well blew out with drill collars in the hole. A blowout preventer was installed, and drilling was continued to a total depth of 3375 feet and completed as an oil producer from the Mississippi "Chat".

Drilling was stopped and the air compressor shut down at the following depths for testing. RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2001

Depth	Results	
450	No flow (upper Neva)	
470	Small gas flow plus 4 barrel of water per hour (lower Neva)	CONSERVATION DIVISION WICHITA, KS
598	Small gas flow and water (upper Admire)	
658	Small gas flow and water (lower Admire)	
738	Small gas flow and water (Indian Cave)	
	Shut down for the night 8/18/2000	
	8/19/2000 study flow of water with gas bubbles and a good gas smell.	
910	Small gas flow and water	

Gas shows were observed in the drilling samples in the Neva, Admire and Indian Cave formations, however due to the water encountered from the lower Neva, testing was inaccurate, therefore casing was set for further testing.

James R. Craig

FEB 15 2001

James R. Craig
8432 171st Road
Winfield, Ks. 67156

CONSERVATION DIVISION
WICHITA, KS

January 10, 2001

Mr. Danny Looney
Gas Transmission Org. Inc.
3838 Oak Lawn Ave Suite 910
Dallas, TX 75219

Re: Buzzi # 1
1410' FSL 1580' FEL
Sec 33 Twp 34s Rge 4e
Cowley County, KS
APS 15. 035. 24128 .00.00

Dear Mr. Looney;

The above captioned well was completed as a gas well January 3, 2001, producing from the Neva Lime at a depth of 442'. The following testing has been done:

11-28-0	Dyna-Log, Inc. ran cased hole GR/N & cement bond log. Perforate Indian Cave Sand from 722-728 with 12 shots Swabbed down with no gas shows. Perforate Admire Sand 626-632 with 12 shots, swabbed down with no gas shows.
12-20-0	Perforate Neva Lime from 442-448 with 12 shots, swabbed down with good shows of gas.
1-3-01	Set cast Iron bridge plug at 470' acidized with 300 gal. acid. Formation broke at 750#, treated 1.5 bbl per minute @ 300#.

API WELL #	Well Name	Spot	Sec	Twp	N/S	Rng	W/E	Type	Status	Oper #	Operator Name	County	TVD	Fig N/S	N/S	Fig E/W	E/W	Complete
15-035-24127-00-00	BOSSI 1	SESWSE	9	35	S	4	E	GAS	DR	32704	Gas Transmission Organization, Inc.	COWLEY	798	330	S	1650	E	11/13/2000

API WELL #	Well Name	Spot	Sec	Twp	N/S	Rng	W/E	Type	Status	Oper #	Operator Name	County	TVD	Fig N/S	N/S	Fig E/W	E/W	Complete
15-035-24128-00-00	BUZZI 1	E2W2SE	33	34	S	4	E	GAS	DR	32704	Gas Transmission Organization, Inc.	COWLEY	938	1410	S	1580	E	11/28/2000

-696.99119
37.01581

37.045769
-96.991241

District #2

REQUEST FOR FIELD INSPECTION

DATE: August 13, 2007

UIC PERMIT NUMBER _____

FROM: Karen Ritter

WELL NAME & NUMBERS Buzzi #1
15-035-24128-0000

RECEIVED
KCC DISTRICT #2
AUG 14 2007
WICHITA, KS

LOCATION
FOOTAGE FSL 1410' FSL

VERIFY TO FOLLOWING:

FOOTAGE FEL 1580' FEL

Verify Operator and status

GPS FOOTAGE
FOOTAGE FSL _____

Gas Transmission Org. is an

FOOTAGE FEL _____

inactive operator we do not have
a T-1 and well status is in
question

SEC-TWP-RGE 33 9-35S-4E

COUNTY Cowley County

CONCERNS:

- WELL STATUS
- CURRENT OPERATOR
- MIT OVER DUE
- LOCATION
- UNAUTHORIZED
- TRANSFER REQUIRED

SOURCE FOR CONCERN

- MIT
- T-1 Lack of
- U-5
- ACO-1
- PLUGGING REPORT

DISTRICT COMMENTS: RESPONSE DATE: 9-5-2007 TECHNICIAN Dwayne Kruger

-096.99119, 37.01581 located well, all equipment
present but well is not operating. This location
belongs to Anshone Messmore, And is called
the Bossi A #1 w/ current T.A.

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 26 2007

CONSERVATION DIVISION
WICHITA, KS

JK