

*Handwritten initials and date: KZ, M, W/26/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Titled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>06/22/2007</u>	<u>06/23/2007</u>	<u>07/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23848-0000  
County: LINN  
S/2 N/2 NE NE Sec. 19 Twp. 22 S. R. 22  East  West  
4710 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

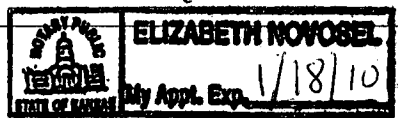
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBBER Well #: 21  
Field Name: BLUE MOUND  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 1300 Kelly Bushing: \_\_\_\_\_  
Total Depth: 704 Plug Back Total Depth: 694  
Amount of Surface Pipe Set and Cemented at 21.60 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 694'  
feet depth to SURFACE w/ 80 sx cmt.

Drilling Fluid Management Plan *AH II NR*  
(Data must be collected from the Reserve Pit) *12-22-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 06/26/2008  
Subscribed and sworn to before me this 26 day of June,  
08  
Notary Public: Elizabeth Novosel  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 21 2008**

Operator Name: VIVA INTERNATIONAL, INC Lease Name: WEBBER Well #: 21  
 Sec. 19 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>BARTLESVILLE 645</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		21.60'	OWC	6	
PRODUCTION	5.625"	2 7/8"	6.5#	694'	OWC	80	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	645'-648' (7 PERFS)	SPOT 75 GAL 15% ACID	
		BREAK PSI @ 2000	
		TREATING PSI @ 1700-1300	
		ISIP 500 PSI	
		SAND - 200 # 20/40, 1000# 12/20, 500# 8/12	

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1" 630'		
Date of First, Resumerd Production, SWD or Enhr. 08/11/2007		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	6		10

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# VIVA INTERNATIONAL INC.

Hat Drilling

LOC. FSL 4710 FEL 220  
SEC 19 TWP 22.5 RG 22 E

DATE 6-22-07 LEASE Webber WELL# 21 API# 107-23848-0000

MIRU Set 21.60 FT of 7" Surface

6-23 Drill to 642. FT 4/5 5/8 PIT Good Show

Core 642 - 662 = 20 FT Recovered 17 1/2 FT

2 ~~642-645~~ 645 Shale Sandy

645 - 647 Oil Sand Shaly Save

2 ~~647-653~~ 653 Shale Sandy Dry

2 ~~653-655~~ 655 Oil Sand good wet save

~~655-659~~ 659 Shale Rotten

Beam Core shot & T.D. @ 704 FT.

Run in 22 qts of 2 7/8 694 FT

Centrifuges @ 630, 662, 360, & 30 FT.

6-26-07 Cement to Surface w/ approx 90 sacks OWC  
w/ 5# of Kol Seal & 1/2 lb of Flow Seal Per Sx

Good Return 7-10-07 Run Summary & New log

7-13-07 Show flow channel to surface, Cap well  
in & Sweep w/ 1000 sacks OWC

7-25-07 Perf w/ tubing Gun 643-648 & 653-655  
2 per FT 12 holes

7-28-07 Spot 75 gal 15% HCl

Breakdown P.S.I. 2000

Treating P.S.I. 1700-1300

S.I. P.S.I. 500

Rate 16 BPM

Used 200 lbs 20-40

11 1000 lbs 12-20

500 lbs 8-12

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Used 68 BBLs of Feller Water

# INVOICE

Hot Drilling  
12371 KS Hwy 7  
Mound City, KS 66056

No. 80

INVOICE DATE	6-23-07
CUSTOMER'S ORDER NO.	

SOLD TO: Viva International
Webber # 21      T.D. 704'

SHIP TO:

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.
-------------	-------------	-------	--------

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	704'	@ \$7.00/ft		\$4928.00
	3 1/2 hrs	coring @ \$200/hr		\$700.00
	6	bags of cement		\$60.00
		Total		\$5688.00

adams 872

## INVOICE

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

*Ken  
m  
11/24/08*

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE ----- Invoice # 214741

Invoice Date: 07/19/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

*B*  
WEBER 21  
19-22-22  
15548  
07/13/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	14.00	15.4000	215.60
1110A	KOL SEAL (50# BAG)	75.00	.3800	28.50
Description		Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495	CEMENT PUMP	1.00	840.00	840.00
495	EQUIPMENT MILEAGE (ONE WAY)	1.00	55.00	55.00
503	TON MILEAGE DELIVERY	1.00	38.78	38.78

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NOV 21 2008  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	244.10	Freight:	.00	Tax:	12.94	AR	1325.82
Labor:	.00	Misc:	.00	Total:	1325.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

*WJ*  
*11/24/08*

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15548  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/13/07	8507	Waber #21	19	22	22	LN
CUSTOMER Viva International			TRUCK #			
MAILING ADDRESS 8357 Melrose Drive			DRIVER			
CITY Lenexa			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66214			TRUCK #			
			DRIVER			

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH N/A CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH (Repair) DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING -  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Squeeze OWC Cement into annulus to patch  
Flow leak. - 15 sacks OWC cement.  
Pressure to 1400# PSI.

*Fred Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	430 of 50 mi	MILEAGE Pump Truck	495	55 <sup>00</sup>
5407A	2705 Ton	Ton Mileage (less than min)	503	3878 <sup>00</sup>
5302C	1 1/2 hrs	80 BBL Vac Trucks	370	135 <sup>00</sup>
1126	14 SKS	OWC Cement		215 <sup>00</sup>
1110A	75 <sup>00</sup>	NOL Seal		28 <sup>00</sup>
Sub Total				1312 <sup>00</sup>
Tax @ 5.3%				12.94
RECEIVED KANSAS CORPORATION COMMISSION				
NOV 21 2008				
SALES TAX				
ESTIMATED TOTAL				1325 <sup>82</sup>

AUTHORIZATION WJ 214741

CONSERVATION DIVISION  
WICHITA, KS

DATE \_\_\_\_\_



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

*KC*  
*M*  
*11/29/07*

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 214388

Invoice Date: 06/29/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

*B*  
WEBER 21  
19-22-22  
15506  
06/26/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	15.4000	1232.00
1110A	KOL SEAL (50# BAG)	420.00	.3800	159.60
1107	FLO-SEAL (25#)	21.00	1.9000	39.90
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
195 TON MILEAGE DELIVERY	1.00	217.14	217.14
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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NOV 21 2008  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	1466.50	Freight:	.00	Tax:	77.73	AR	2863.87
Labor:	.00	Misc:	.00	Total:	2863.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*KCC*  
*Mu*  
*11/24/08*

TICKET NUMBER 15506  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/26/07	8507	Welder # 21	19	22	22	LN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International 8357 Melrose Dr. Lenexa KS 66214	506	Fred		
	164	Rick		
	195	Allen		
	370	Mark		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 704' CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 674' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 43BL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel  
Flush. Mix + Pump 84 SKS OWC Cement w/ 5 # Kel Seal  
+ 4 # Flo Seal per sack. Cement to surface. Flush pump  
+ lining clean. Displace 2 1/2" Rubber plug to casing TD  
w/ 43BL Fresh Water. Pressure to 700 # PSI. Shut  
in casing.

*Fred Mader*

HATT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 2	PUMP CHARGE Cement Pump 164		840.00
5406	1/2 of 50 mi	MILEAGE Pump Truck 164		82.50
5407	3.948 Ton	Ton Mileage (Less than min) 195		217.15
5502C	2 hrs	80 BBL Vac Truck 370		180.00
1126	80 SKS	OWC Cement		1232.00
1107A	420 #	Kel Seal		1596.00
1107	21 #	Flo Seal		392.00
1118B	100 #	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2786.55
		Tax @ 5.3%		77.73
		SALES TAX ESTIMATED TOTAL		2863.87

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 KANSAS CORPORATION COMMISSION  
 NOV 21 2008  
 CONSERVATION DIVISION  
 WICHITA KS

AUTHORIZATION *[Signature]*

TITLE WOT# 214388

DATE 11/24/08