

*Handwritten initials and date: 11/24/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06/25/2007	06/26/2007	07/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23849-0000  
County: LINN  
SE NE NE NE Sec. 19 Twp. 22 S. R. 22  East  West  
4710 feet from S / N (circle one) Line of Section  
220 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBBER Well #: 22

Field Name: BLUE MOUND  
Producing Formation: BARTLESVILLE

Elevation: Ground: 1300 Kelly Bushing: \_\_\_\_\_  
Total Depth: 708' Plug Back Total Depth: 695'  
Amount of Surface Pipe Set and Cemented at 21.70' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 695'  
feet depth to SURFACE w/ 84 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *AH II NR*  
(Data must be collected from the Reserve Pit) *12-22-08*

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: PRESIDENT Date: 06/25/2008  
Subscribed and sworn to before me this 25 day of June  
20 08  
Notary Public: *Elizabeth Novosel*  
Date Commission Expires: \_\_\_\_\_

**ELIZABETH NOVOSEL**  
Notary Public  
My App. Exp. 11/18/10

**KCC Office Use ONLY**  
*N*  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 22  
 Sec. 19 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name BARTLESVILLE Top 662' Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		21.7'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	696'	OWC	84	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	663'-670' (15 SHOTS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1800#	
		TREATING PSI 1700-1300#	
		ISIP 500#	
		200 # 20/40, 1500# 12/20, 500# 8/12 SAND	
TUBING RECORD		Liner Run	
Size <u>1"</u>	Set At <u>665'</u>	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>08/14/2007</u>		Producing Method	
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>12</u>	Water Bbls. <u>20%</u>
		Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Hand Drilling

# VIVA INTERNATIONAL INC.

LOC. FSL 4710 FEL 220  
SEC 19 TWP 22 RG 22  
LINN CO

DATE 6-25-07 LEASE Webber WELL# 22 API# 107-23899000

MIRU set 21.70 ft. of 7" casing surface

6-26-05 Drill to 660 ft w/ 5 3/4" Bit

Core 660 to 674 lost 1 1/2 ft of core

660 to 663 sandy lime Dry

663 to 668 1/2 Oil Sand Block Oil Strong

668 1/2 to 672 1/2 Rotten shale

Bottom 2 1/2 ft of sand appeared to be heavier oil

Room Core slot 4 TD Well @ ~~708~~ 708

Ran in 695 ft of New 2 7/8 EUE 8 PD

Centrifuges @ 663, 632, 316, 430 ft

Cement to surface w/ 400 90 sxs OWC Cement

w/ 5 lbs of KOL & 1/2 lb of Fluor seal to SK

Good Return

7-10-07 Ran Loma Reg & No. log

7-25-07 Ran Bond log, Good Bond, some loss

of Bond thru Prod zone 50% Bond or better there

Perf 663-670 2 perf 15 holes

7-28-07 True Spot 75 gal of 15% HCL

Breakdown P.S.I. 1800 Rate 16 BPM

Treating P.S.I. 1700-1800

S.I. P.S.I. 550

Used ~~200~~ 20-40 Sand

" 1500 12-20 "

" 500 8-12 "

Used 81 BBIs of Jelled Water

10 BBI Plush

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA KS

# INVOICE

Hot Drilling  
 12371 K's Hwy 7  
 Mound City, Ks 66056

No. 82

INVOICE DATE	6-25-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #22 T.D. 708'

SHIP TO:	
	#0668 Blue Mound

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.
			Nov 30

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/ft		\$4956.00
	3 1/2	hrs coring @ \$200/hr		\$700.00
	6	bags of cement		60.00
			Total -	\$5716.00

a. adams 872

INVOICE

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

*Handwritten signature*  
11/24/08

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

Invoice # 214389

INVOICE

Invoice Date: 06/29/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

*B*  
WEBER 22  
19-22-22  
15507  
06/26/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	15.4000	1232.00
1110A	KOL SEAL (50# BAG)	420.00	.3800	159.60
1107	FLO-SEAL (25#)	21.00	1.9000	39.90
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
1402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	840.00	840.00
EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50
TON MILEAGE DELIVERY	1.00	217.14	217.14
80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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**NOV 21 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Parts:	1466.50	Freight:	.00	Tax:	77.73	AR	2863.87
Labor:	.00	Misc:	.00	Total:	2863.87		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*Handwritten:*  
 11/24/08

TICKET NUMBER 15507  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/26/07	8507	<sup>B</sup> Weber #22	19	22	22	LN
CUSTOMER Viva International			TRUCK #			
MAILING ADDRESS 8357 Melrose Dr			DRIVER			
CITY Lenexa			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66214			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 708 CASING SIZE & WEIGHT 2 3/8 Euf  
 CASING DEPTH 695 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 B P M.

REMARKS: Establish circulation Mixer Pump 100# Premium Gel Flush  
Mixer Pump 84 sks OWC Cement w/ 5# Kol Seal & 1/4"  
Flo Seal per sack. Cement to surface. Flush pump &  
lines clean. Displace 2 1/2" rubber plug to casing TD  
Pressure to 750# PSI Shut in casing.

*Handwritten:* Fred Mader

*Handwritten:* Hot Drilling LLC

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 wallof 2	PUMP CHARGE Cement Pump	164	840 <sup>00</sup>
5406	1/2 of 60 mi	MILEAGE Pump Truck	164	82 <sup>00</sup>
5407A	3.948 Ton	Ton Mileage	195	217 <sup>14</sup>
5502C	2 hrs	80 BBL VCL Truck	370	180 <sup>00</sup>
1126	80 sks	OWC Cement		1232 <sup>00</sup>
11104	420 #	Kol Seal		159 <sup>60</sup>
1107	21 #	Flo-Seal		39 <sup>80</sup>
1118B	100 #	Premium Gel		15 <sup>00</sup>
3402	1	2 1/2" rubber Plug		20 <sup>00</sup>
Sub Total				2786 <sup>44</sup>
Tax @ 5.9%				77.73
SALES TAX				
ESTIMATE TOTAL				2863. <sup>87</sup>

AUTHORIZATION *Handwritten signature*

TITLE WOT# 214389

DATE \_\_\_\_\_