

Ken  
11/24/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: ( 913 ) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

06/26/2007	07/09/2007	07/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23850-0000  
County: LINN  
NW - SW - NE - NE Sec. 19 Twp. 22 S. R. 22  East  West  
4540 feet from 3 / N (circle one) Line of Section  
1200 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WEBBER Well #: W-27

Field Name: BLUE MOUND  
Producing Formation: BARTLESVILLE

Elevation: Ground: 1300 Kelly Bushing: \_\_\_\_\_  
Total Depth: 708' Plug Back Total Depth: 680'  
Amount of Surface Pipe Set and Cemented at 21.40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 680'  
feet depth to SURFACE w/ 99 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR  
(Data must be collected from the Reserve Pit) 12-22-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 06/25/2008  
Subscribed and sworn to before me this 25 day of June  
20 08  
Notary Public: Elizabeth Novosel

Date Commission Expires \_\_\_\_\_  
ELIZABETH NOVOSEL  
My Appt. Exp. 1/18/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2008

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: W-27  
 Sec. 19 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Name BARTLESVILLE Top 632' Datum

List All E. Logs Run:

**GAMMA RAY/NEUTRON/CCL**  
**GAMMA RAY/CEMENT BOND/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	680'	OWC	99	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	636' - 653' (19 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK DOWN PSI 1700#	
		TREATING PSI 1200-1400#	
		ISIP 450#	
		500# 12/20, 1500#8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	632'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 0729/2007 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.50		12.5		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# VIVA INTERNATIONAL INC.

Hat Drilling

LOC. FSL 4540 FEL 1200

SEC 19 TWP 22 RG 22

L.W.N. Co.

DATE 6-26-07 LEASE Webber WELL# W-27 API# 107-23852-0000

MIRU Set 21.40 Pt of 7" Surface  
7-27-07 Drill to 636 w/ 5 7/8 Button Bit  
Core 636 to 654 Good Show of Oil White Corrug  
Room Core Slot + Drill to 708 TD  
Ran in 21 qts of New 2 7/8 8Rd. 683 H  
Cement to Surface w/ Apex 110 SXS of OWC  
w/ 5 lbs of Hot Seal + 1/2 lb. of Flow Seal  
Per SX

Dis of Core 636-653 Oil Sand  
Bleed Oil Strong

638-642 Shaly but good

649-650 lime Sand Dry

7-10-07 Ran Some Ore + New Log

7-23-07 Perf w/ Taper 636-653 17' 18 holes

7-26-07 Spot 75 gal 15% HCL

7-28-07 Free Break down PSI. 1700

Treating PSI 1200-1400

SLI PSI. 450

Rate 14-18 BPM Dropped 7 Balls

Used ~~200 lbs 12-20~~

500 ~~lbs~~ 12-20 11

1500 ~~lbs~~ 8-12 11

Used 120 BBL of Water

10 BBL Flush

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION  
WICHITA, KS

# INVOICE

Hat Drilling  
 12371 Ks Hwy 7  
 Mound City, Ks 66056 0668

No. 83

INVOICE DATE	7-9-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #W-27 T.D. 708

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/ft		\$4956.00
	3 1/4 hrs	Coring @ \$200/hr		\$650.00
	6	bags of cement		\$60.00
				\$5666.00

adams 872

## INVOICE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

*Handwritten:* KOL  
11/24/08

INVOICE

Invoice # 214631

Invoice Date: 07/13/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

*B*  
WEBER W-27  
19-22-22  
15521  
07/09/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	99.00	15.4000	1524.60
1110A	KOL SEAL (50# BAG)	525.00	.3800	199.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	1.00	55.00	55.00
195	TON MILEAGE DELIVERY	1.00	240.27	240.27
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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WICHITA, KS

Parts:	1744.10	Freight:	.00	Tax:	92.43	AR	3151.80
Labor:	.00	Misc:	.00	Total:	3151.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

3063

KW  
M  
11/29/08

32133

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15521  
LOCATION D + Hwy 11  
FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-9-07	8507	#W-27 Weber	19	22	22	LN
CUSTOMER <u>Viva International</u>						
MAILING ADDRESS						
CITY STATE ZIP CODE						
TRUCK #		DRIVER		TRUCK #		DRIVER
516		Jim Green				
164		RCK Ark				
195		Alvan Barber		D2		Cony
370		Mark Wilson				

JOB TYPE Long string HOLE SIZE 5 7/8" HOLE DEPTH 704' CASING SIZE & WEIGHT 2 7/8"  
 CASING DEPTH 680' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Establish circulation. Mixed and pumped 150# Premium gel to flush hole. Mixed and pumped 105 slc OWC cement with 5# Kol-seal. Circulated cement to surface. Flush pump clear of cement. Pump 2 7/8" Rubber plug to total depth of casing. Circ cement to surface. Pressure up to 700# PSI. Well held good. Shut well in.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement lot 3 wells		840.00
5406	1/3 of 50 mi.	MILEAGE Pump TK		55.49
5502C	2 HRS	VAC TK		180.00
5407A	1/3	Bulk TK Ton		240.27
1126	99 slc	OWC Cement		1524.6
1110A	525#	Kol-Seal		199.5
4402	1	2 7/8" Rubber Plug		20.00
				3059.3
SALES TAX				98.45
ESTIMATED TOTAL				3151.80

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CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION

TITLE Wote 214631

DATE 11/29/08