

11/24/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: HAT DRILLING
License: 33734
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/24/2007	09/26/2007	11/02/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23856-0000
County: LINN
E/2 - E/2 - NE Sec. 19 Twp. 22 S. R. 22 East West
3960 feet from S / N (circle one) Line of Section
500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBBER Well #: W-31
Field Name: BLUE MOUND

Producing Formation: BARTLESVILLE
Elevation: Ground: 1300 Kelly Bushing: _____
Total Depth: 725' Plug Back Total Depth: 718'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 718'
feet depth to SURFACE w/ 105 _____ sx cmt.

Drilling Fluid Management Plan **AH II NR**
(Data must be collected from the Reserve Pit) **12-22-08**
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

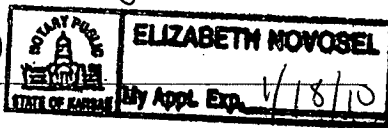
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 06/26/2008

Subscribed and sworn to before me this 26 day of June

20 08
Notary Public: Elizabeth Novosel



Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: W-31
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
BARTLESVILLE 652'

GAMMA RAY/NEUTRON/CCL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	718'	OWC	105	5% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	652'-665' (15 PERFS)	SPOT 100 GAL ACID 15% HCL	
		BREAK PSI @ 1500#	
		TREATING PSI 3500-2300-3000#	
		SAND 200# 20/40, 250# 12/20, 250# 8/12	
		ISIP 550#	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/2/2007
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		12		24

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

VIVA INTERNATIONAL INC.

LOC. FSL 3960 FEL 500
SEC 19 TWP 22 RG 22
Linn Co

DATE 9-24-07 LEASE Webber WELL# W-31 API# 107-2386-000

Set 30 ft of 7" surface in 9 7/8 hole

9-25-07 Drill to 655 w/5 7/8 BIT

9-26-07 Core 655 - 669

655-656 Oil Sand Shaly Bleed Oil

656-658 Shale Dry

658-662 Oil Sand Shaly, Bleed Oil Strong

662-666 Oil Sand good, Bleed Oil Strong

666-669 Shale green, gray

Ream Core slot & 1/2" ID well @ 225

Now in 7 1/8 ft of flow 2 7/8 EUE 8 R/L 22 ft

9-26-07 Cement to surface w/ spax 90 SXS OWC

w/ 5 lbs of HOT Seal & 1/2 lb of flow seal

Good Core

10-4-07 Log Well

10-16-07 Perf Well 652-665 15 Perfs

11-2-07 Free Job

100 gal. HCT Water-Break No go wait or spotted

BPP 2050 to 3500 BPP 1500

EP Seal 150 gal 150 TP 2500 - 2300 - 3000

SI 150 gal SI

200 lbs Sand 20-40 Sand

250 lbs Sand 12-20

250 lbs Sand 8-12

Rate 19-8-12 412 AM

Used 81 BB/SJ-11 Water

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

INVOICE

HAT Drilling
 12371 Ks Hwy 7
 Mound City Ks 66056

No. 123

INVOICE DATE	9-26-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webbe # W-31 T.D. 725'

SHIP TO:	

SALES PERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	725'	@ \$7.00/ft		\$5075.00
	3 1/4	hrs coring @ \$200/hr		\$650.00
	6	bags of cement		\$60.00
			Total →	\$5785.00

25 872

INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

Call me 11/24/08
REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216792

Invoice Date: 09/28/2007 Terms: 0/30,n/30

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VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

B
WEBER W-31
19-22-22
15695
09/26/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	105.00	15.4000	1617.00
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	50.00	3.30	165.00
237 TON MILEAGE DELIVERY	1.00	271.43	271.43
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1652.00	Freight:	.00	Tax:	87.56	AR	3195.99
Labor:	.00	Misc:	.00	Total:	3195.99		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

Kel
m
11/24/08

TICKET NUMBER 15695
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/26/07	8507	Weber # W-31	19	22	22	LN
CUSTOMER			TRUCK #			
Viva International			506	Fred		
MAILING ADDRESS			164	Rick		
8357 Melrose Dr			370	Bill		
CITY		STATE	ZIP CODE	237	Richard	
Hemp		KS				

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 725 CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 718' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 9 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation Mix + Pump 100# Premium Gel
Flush. Mix + Pump 105 SKS OWC Cement.
Cement to Surface. Flush pump + lines clean
Displace 2 1/2" rubber Plug to casing TD w/ 4.2 BBL
Fresh Water Pressure to 0600# PSI. Shut in casing

Hot Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE Cement Pump	164	840.00
5406	50 mi	MILEAGE Pump Truck	164	165.00
5407A	4.935 Ton	Ton Mileage	237	271.43
5502C	2 hrs	80 BBL Vac Truck	370	180.00
1126	105 SKS	OWC Cement		1617.00
1118B	100#	Premium Gel		15.00
4402	1	2 1/2" Rubber plug		20.00
Sub Total				3108.43
Tax @ 6.3%				87.56
NOV 21 2008				
RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION				
SALES TAX ESTIMATED TO				3195.99

AUTHORIZATION Wok 216792 TITLE _____ DATE _____