

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

11/24/08

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: HAT DRILLING
License: 33734
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>06/25/2007</u>	<u>06/26/2007</u>	<u>07/28/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23857-0000
County: LINN
SE SE NW NE Sec. 19 Twp. 22 S. R. 22 East West
4250 feet from S / N (circle one) Line of Section
1520 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBBER Well #: 23
Field Name: BLUE MOUND

Producing Formation: BARTLESVILLE
Elevation: Ground: 1300 Kelly Bushing: _____
Total Depth: 708' Plug Back Total Depth: 682'
Amount of Surface Pipe Set and Cemented at 20.40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 682'
feet depth to SURFACE w/ 102 sx cmt.

Drilling Fluid Management Plan *Alt II NR*
(Data must be collected from the Reserve Pit) 12-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 06/25/2008
Subscribed and sworn to before me this 25 day of June,
08
Notary Public: Elizabeth Novosel
Date Commission Expires: _____

ELIZABETH NOVOSEL
My Appt. Exp. 1/18/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 23
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BARTLESVILLE	648'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.40'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	682'	OWC	102	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth	
2	649'-655' (13 SHOTS)	SPOT 75 GAL ACID 15% HCL		
		BREAK PSI @ 1200#		
		TREATING PSI 1400-1200#		
		ISIP 650#		
		1000 # 12/20, 2000# 8/12 SAND		
TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	648'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 08/14/2007		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	3		12	20%

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

VIVA INTERNATIONAL INC.

Kell
11/24/08

Hot Dig

LOC. FSL 4540 FEL 1200 FEL
SEC 7 TWP 22E RG 22S
Linw Co

DATE 7-10-07 LEASE Webber WELL# 23 API# 107-23857-0000

Set 20.40 Ft. of 7" surface in 9 7/8" Hole

7-11-07 Drill to 640 ft w/ 5 5/8" Bit

Core 640 to 658

640-642 Hard limie sand small amount of oil Dig 1

642-649 Dry Hard very limie sand

649-655 6" of good oil sand bleed strong clean sand

655-658 shale rotten host

Check log for sand around 640 to 638 bleed of on P19

Ream Core slot & Drill to 708 TD

Remain 658 ft of New 2 7/8" EOE SRD 2 1/2"
Cent @ 650, 117, 327 & 65 ft

7-13-07 Cement to surface w/ approx 900 lbs of FOWC
w/ 5 lbs of KOK & 5/8 lbs Plug Seal to SX

7-19-07 Ran Home Day & New log

7-25-07 Perf w/ T. Gdn. 649-655 6' 13 holes

7-26-07 Spall 75 gal 15% HCL

7-29-07 Proc BD PSI 1200 Rate 16 1/2 to 17 1/2

Trucking PSI 1400-1800

SN PSI 650 lbs

Used 90 RBIs Selled Water

Used 1000 lbs 12-20 & 2000 lbs 8-12

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CONSERVATION DIVISION
WICHITA, KS

INVOICE

No. 85

Hat Drilling
12371 Ks Hwy 9
Mound City, Ks 66056

INVOICE DATE	7-11-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber # 23 T.D. 708'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/ft		\$4956.00
	4 hrs	coring @ \$200/hr		\$800.00
	6	bags of cement		\$60.00
			Total	\$5816.00

adams 872

INVOICE

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

Handwritten signature and date: 11/24/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 214739

Invoice Date: 07/19/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

B
WEBER 23
19-22-22
15546
07/13/07

Part Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	102.00	15.4000	1570.80
110A	KOL SEAL (50# BAG)	535.00	.3800	203.30
118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
70 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
95 CEMENT PUMP	1.00	840.00	840.00
95 EQUIPMENT MILEAGE (ONE WAY)	1.00	55.00	55.00
03 TON MILEAGE DELIVERY	1.00	276.60	276.60

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1809.10	Freight:	.00	Tax:	95.88	AR	3211.58
Labor:	.00	Misc:	.00	Total:	3211.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signature _____ Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7864

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15546
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

LIM

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/13/07	8507	Charles Webber #23	19	22	22	400

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International	504	Fred		
Mailing Address	495	Casey		
8357 Melrose Drive	370	Mark		
CITY	503	Jason		
STATE				
ZIP CODE				
Lenexa				
KS				
66214				

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 704 CASING SIZE & WEIGHT 2 1/2 FUE
 CASING DEPTH 682 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/lak _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation mix + Pump 100# Premium Gel
Flush mix + Pump #1075 SKS o/w cement w/ 5" Rob Seal packed
Cement to surface. Flush pump + lines clean. Displace 2 1/2"
Rubber plug to casing TD w/ 4 BBL Fresh water. Pressure
to 700# PSI. Shut in Casing.

Fred Maden

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump	495	840
5406	1/3 of 50 mi	MILEAGE Pump Truck	495	55
5407A	5.029 Ton	Ton Mileage	503	276.4
5502C	1 1/2 hrs	80 BBL Vac Truck	370	135
1126	102 SKS	o/w Cement		1570
1110A	535#	Kol Seal		203
1118B	100#	Premium Gel		150
4402	1	2 1/2" rubber Plug		20
		Sub Total		3115.80
		Tax @ 53%		95.88

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 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS

[Signature] TITLE W# 214739

SALES TAX ESTIMATED TOTAL 3211.58
 DATE [Signature]

AUTHORIZATION