

KCC  
mm  
11/24/08

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: ( 913 ) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

07/11/2007	07/12/2007	07/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23858-0000

County: LINN

SW SW NE NE Sec. 19 Twp. 22 S. R. 22  East  West

4250 feet from S / N (circle one) Line of Section

1060 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WEBBER Well #: 24

Field Name: BLUE MOUND

Producing Formation: BARTLESVILLE

Elevation: Ground: 1300 Kelly Bushing: \_\_\_\_\_

Total Depth: 708' Plug Back Total Depth: 684'

Amount of Surface Pipe Set and Cemented at 20.45' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 684'

feet depth to SURFACE w/ 87 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II NR  
(Data must be collected from the Reserve Pit) 12-22-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: PRESIDENT Date: 06/25/2008

Subscribed and sworn to before me this 25 day of June

20 08  
Notary Public: Elizabeth Novosel

Date Commission Expires: \_\_\_\_\_

ELIZABETH NOVOSEL  
My Appl. Exp. 1/18/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 24  
 Sec. 19 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name BARTLESVILLE Top 636' Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.45'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	683'	OWC	87	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	637'-642' (7 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1300#	
		TREATING PSI 1800-2200#	
		ISIP 600#	
		200# 20/40, 2000 # 12/20, 1000# 8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	650'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
08/14/2007	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	3		12	20%	

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# VIVA INTERNATIONAL INC.

Hut Pig

LOC. FSL 4250 FEL 1060  
SEC 19 TWP 22S RG R22E  
LINN CO

107-23858-0000

DATE 7-11-07 LEASE Webber WELL# 24 API# ~~2215~~

Set 2045 in 9 7/8 Hole

7-12-07 Drill to 637 ft w/ 6 3/8 Bottom Bit

Core 637-657

637-641 Oil Sand Good Clean Bleed Oil Strong

641-650 " " " " Bleed some Oil Weak Wet

650-655 1/2 " " " " Oil good not strong

655 1/2-657 Shale Rotten

1 Room, Core slot + TD Well @ 708

Ran in 683 ft of New 2 7/8 E4E 8 Rd

21 ft.

Cent @ 650, 6 1/8, 326, & 65 ft

7-17-07 Cement to surface w/ Apok 93 STD

OWC w/ 5# KOT & 1/2 lb Flow seal per ST

Good Return

7-19-07 Ran Gamma Ray & New log.

7-25-07 Perf w/ Tubing Gun 637-642 & 648-655 12'

16 holes

7-26-07 Treat 75 gal 13% HLC

7-28-07 Frac Well

Breakdown PSI. 1300 Rate 15 to 17 BPM

Treating PSI. 1400-2200 13-14 "

5/8 PSI. 600

Bag Drapped 7 Balls good Action

Used 135 BBs of Felled Water

Used 200 lbs 20-40

2000 lbs 12-20

1000 lbs 8-12

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

# INVOICE

Hat Drilling  
 12391 Ks Hwy 7  
 Mound City, Ks 66056

No. 86

INVOICE DATE	7-12-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #24 T.D. 708

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/Lt		\$4956.00
	3.75 hrs	hrs Coring @ \$200/hr		\$750.00
	6	bags of cement		\$60.00
			Total	\$5766.00

adams 872

## INVOICE

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 21 2008  
 CONSERVATION DIVISION  
 WICHITA, K.S.



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
DEPT. 970  
P.O. BOX 4346  
HOUSTON, TEXAS 77210-4346

*11/24/08*  
MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

VOICE  
Voice Date: 07/19/2007 Terms: 0/30,n/30 Invoice # 214802 Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

*B*  
WEBER 24  
19-22-22  
15533  
07/17/07

Part Number	Description	Qty	Unit Price	Total
10A	KOL SEAL (50# BAG)	460.00	.3800	174.80
18B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
26	OIL WELL CEMENT	87.00	15.4000	1339.80
02	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
4 CEMENT PUMP	1.00	840.00	840.00
4 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
4 CASING FOOTAGE	684.00	.00	.00
5 TON MILEAGE DELIVERY	1.00	237.82	237.82
91 WATER TRANSPORT (CEMENT)	2.00	100.00	200.00

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts: 1549.60 Freight: .00 Tax: 82.13 AR 2909.55  
Labor: .00 Misc: .00 Total: 2909.55  
Material: .00 Supplies: .00 Change: .00

signed \_\_\_\_\_ Date \_\_\_\_\_

