

*Ken Novosel*  
*11/24/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
 Name: VIVA INTERNATIONAL INC  
 Address: 8357 MELROSE DRIVE  
 City/State/Zip: LENEXA, KS 66214  
 Purchaser: CMT TRANSPORTATION  
 Operator Contact Person: ROBERT P BUKATY  
 Phone: (913) 859-0438  
 Contractor: Name: HAT DRILLING  
 License: 33734  
 Wellsite Geologist: KEN OGLE  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

07/11/2007	07/12/2007	07/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23859-0000  
 County: LINN  
 SW SE NE NE Sec. 19 Twp. 22 S. R. 22  East  West  
4250 feet from S N (circle one) Line of Section  
625 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: WEBBER Well #: 25  
 Field Name: BLUE MOUND  
 Producing Formation: BARTLESVILLE  
 Elevation: Ground: 1300 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 708' Plug Back Total Depth: 684'  
 Amount of Surface Pipe Set and Cemented at 20.00' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 684'  
 feet depth to SURFACE w/ 102 sx cmt.

Drilling Fluid Management Plan *AH II NR*  
*(Data must be collected from the Reserve Pit)* 12-22-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: PRESIDENT Date: 06/25/2008  
 Subscribed and sworn to before me this 25 day of June  
2008  
 Notary Public: Elizabeth Novosel  
 Date Commission Expires: \_\_\_\_\_

**ELIZABETH NOVOSEL**  
 My Appt. Exp. 1/18/10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**NOV 21 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 25  
 Sec. 19 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	BARTLESVILLE	631'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.00'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	683'	OWC	102	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	634'-644' (11 PERFS)	SPOT 75 GAL ACID 15% HCL	
2	645'-655' (11 PERFS)	BREAK PSI @ 2100#	
		TREATING PSI 1300-1700#	
		ISIP 500#	
		200# 20/40, 2000 # 12/20, 1000# 8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	648'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 08/14/2007	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		12	20%	

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

# VIVA INTERNATIONAL INC.

10/2/07  
10/0/00

LOC. FSL 4250 FEL 625  
SEC 19 TWP 22 RG 22

DATE 7-12-07 LEASE Webber WELL# 25 API# 107-2385-0000

Set 20 ft of 7" in 9 7/8 hole

2-13-07 Drill to 641 ft w/ 5 3/8 Bit Bottom

Core 641 to 658

642 to 656 14 1/2' of Oil Sand good Bleed Oil String

643 to 645 1/2 Hard sand OK

648 to 649 Hand mine sand Dng

Ream Core Slot & T.D at 708

Cement to Surface w/ approx 90 SKS OWC, 4/5 lbs 402

Soil, & 1/2 lb of Flu seal

Run in 2 1/2" 684 ft of New 2 7/8 EUE 8Rd

Before Cement Job

Contra @ 651, 620, 300, & 65 ft

7-19-07 Run Gamma Ray & Neu

7-25-07 Perf w/ T. Slur 634-655 2 1/2"

7-28-07 Spot 25 gal of 15% HCL

Tray

Breakdown P.S.I. 2100

Treating P.S.I. 1300-1700 Rate 19-16 BPA

Sub. P.S.I. 500

Used ~~200~~ lbs 20-40 Sand

Used ~~2000~~ lbs of 12-20 Sand

11 ~~1000~~ lbs. of 8-12 Sand

7 Bells

Used 123 BPs of Jelled Water

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CONSERVATION DIVISION  
WICHITA, KS

# INVOICE

Hot Drilling  
 12371 K<sup>o</sup> Hwy 9  
 Mound City, K<sup>o</sup> 66056

No. 87

INVOICE DATE	7-13-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #25 T.D. 908'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	908'	@ \$7.00/ft		\$4956.00
	3 1/4 hrs	coring @ \$200/hr		\$650.00
	6	bags of cement		\$60.00
			Total	\$5666.00

adams 872

## INVOICE

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CONSERVATION DIVISION  
 WICHITA, KS



**REMIT TO**  
 Consolidated Oil Well Services, LLC  
 DEPT. 970  
 P.O. BOX 4346  
 HOUSTON, TEXAS 77210-4346

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

INVOICE  
 Invoice Date: 07/19/2007 Terms: 0/30,n/30 Invoice # 214740 Page 1

VIVA INTERNATIONAL INC.  
 ATTN: ROBERT  
 8357 MELROSE DRIVE  
 LENEXA KS 66214  
 (913)859-0438

<sup>B</sup>  
 WEBER 25  
 19-22-22  
 15547  
 07/13/07

Part Number	Description	Qty	Unit Price	Total
126	OIL WELL CEMENT	102.00	15.4000	1570.80
110A	KOL SEAL (50# BAG)	535.00	.3800	203.30
118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
CEMENT PUMP	1.00	840.00	840.00
EQUIPMENT MILEAGE (ONE WAY)	1.00	55.00	55.00
TON MILEAGE DELIVERY	1.00	276.60	276.60

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Parts:	1809.10	Freight:	.00	Tax:	95.88	AR	3211.58
Labor:	.00	Misc:	.00	Total:	3211.58		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

**BARTLESVILLE, OK** 278 CR 2706 74003 918/338-0808  
**EUREKA, Ks** 820 E. 7th 67045 620/583-7664  
**OTTAWA, Ks** 2631 So. Eisenhower Ave. 66067 785/242-4044  
**GILLETTE, WY** 300 Enterprise Avenue 82716 307/686-4914  
**THAYER, Ks** 8655 Dorn Road 66776 620/839-5269  
**WORLDAND, WY** 837 Hwy US 16 E 82401 307/347-4577

*KM  
M  
4/24/08*

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 15547  
LOCATION Ottawa KS  
FOREMAN Fred Med

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/13/07	8507	Weber # 25	19	22	22	2N
CUSTOMER Viva International			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 8357 Melrose Drive			506	Fred		
CITY STATE ZIP CODE Lenexa KS 66214			495	Casey		
			370	Mark		
			503	Jason		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 708 CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 683' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 153 PM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 107 SKS OWC Cement w/ 5# Kol  
Seal per sack. Cement to surface. Flush pump +  
lines clean. Displace 2 1/2" Rubber plug to casing  
TD w/ 4 BBL Fresh water. Pressure to 700 PSI  
Shut in casing.

*Fred Med*

HAT Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 3	PUMP CHARGE Cement Pump	495	840.00
5406	1/3 of 150 mi	MILEAGE Pump Truck	495	55.50
5407A	5.029 Ton	Ton Mileage	503	276.00
5502C	1 1/2 hrs	800 BBL Vac Truck	370	135.00
1126	102 SKS	OWC Cement		1570.00
1110A	535#	Kol Seal		203.70
1118B	100#	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				3115.20
Tax @ 5.3%				95.88
SALES TAX ESTIMATED TOTAL				3211.08

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CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION *[Signature]*

TITLE *W# 214740*

DATE *[Signature]*