

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*Ken
11/24/08*

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
 Name: VIVA INTERNATIONAL INC
 Address: 8357 MELROSE DRIVE
 City/State/Zip: LENEXA, KS 66214
 Purchaser: CMT TRANSPORTATION
 Operator Contact Person: ROBERT P BUKATY
 Phone: (913) 859-0438
 Contractor: Name: HAT DRILLING
 License: 33734
 Wellsite Geologist: KEN OGLE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

07/11/2007	07/12/2007	07/28/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23861-0000
 County: LINN
NW NE SW SE Sec. 19 Twp. 22 S. R. 22 East West
3750 feet from S N (circle one) Line of Section
1940 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WEBBER Well #: 27
 Field Name: BLUE MOUND
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1300 Kelly Bushing: _____
 Total Depth: 708' Plug Back Total Depth: 697'
 Amount of Surface Pipe Set and Cemented at 20.80' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 697'
 feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan *AH II MR*
(Data must be collected from the Reserve Pit) *12-22-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 06/25/2008
 Subscribed and sworn to before me this 25 day of June
 20 08.
 Notary Public: Elizabeth Novosel
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 27
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>BARTLESVILLE</td> <td>648'</td> <td></td> </tr> </table>	Name	Top	Datum	BARTLESVILLE	648'	
Name	Top	Datum					
BARTLESVILLE	648'						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.80'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	697'	OWC	100	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	654'-660' (13 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1700#	
		TREATING PSI 1300-2000#	
		ISIP 450#	
		200# 20/40, 1500 # 12/20, 1000# 8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	632'			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
08/14/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3		12	20%	

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

VIVA INTERNATIONAL INC.

LOC. FSL 3730 FEL 1940
SEC 19 TWP 22 RG 22

DATE 7-16-07 LEASE Wubber WELL# 27 API# 1072386-000

Set 20.80 ft. of 7" surface in 9 7/8 hole

7-17-07 Drill to 649 w/ 5 3/8 Bit

Core 649 to 664

649 to 653 1/2 Hard lime sand small amount oil no perf

653 1/2 to 660 1/2 7' Hard tom. sand, lime, bleed

~~660 1/2 to 664~~ Oil & gas part to good

660 1/2 to 664 Rotten Gray shale. Perm Core Slot

~~TD Well @ 708 ft~~

Ran in 697 ft of New 2 7/8 EYE 8 Per 22 ft

Out @ 666 1/2 - 632.5, 36, & 63.10

Cement to surface w/ 4 per 90-515 OWC

w/ 5 lbs KOK Seal, 4 1/2 lbs Flu seal per st

good Return

7-19-07 Ran Storma Ray & New

7-25-07 Perf w/ T. Seal 654-660 13 holes

7-26-07 spot 75 gal of 15% HCL

7-28-07 Free

Breakdown P.S.I. 1700 Rate 14-16 B/M

Treating P.S.I. 1300 - 2000

Sil. P.S.I. 450

Used 1500 lbs 12-20 sand 200 lbs 20-40 sand

Used 500 lbs 8-12 "

Used 90 BBLs of Filled Water

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CONSERVATION DIVISION
WICHITA, KS

INVOICE

Hat Drilling
 12391 Ks Hwy 7
 Mound City, Ks 66056

No. 89

INVOICE DATE	7-17-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber # 29 T.D.

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/ft		\$4956.00
	3 1/2 hrs	coring @ \$200/hr		\$700.00
	6	bags of cement		60.00
		Total		\$5716.00

INVOICE

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CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
DEPT. 970
P.O. BOX 4346
HOUSTON, TEXAS 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Handwritten: K...
11/24/08

INVOICE # 214804

Invoice Date: 07/19/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

B
WEBER 27
19-22-22
15534
07/17/07

Part Number	Description	Qty	Unit Price	Total
110A	KOL SEAL (50# BAG)	465.00	.3800	176.70
118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
126	OIL WELL CEMENT	88.00	15.4000	1355.20
402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
64 CEMENT PUMP	1.00	840.00	840.00
64 EQUIPMENT MILEAGE (ONE WAY)	.00	3.30	.00
64 CASING FOOTAGE	697.00	.00	.00
95 TON MILEAGE DELIVERY	1.00	240.41	240.41
-91 WATER TRANSPORT (CEMENT)	2.00	100.00	200.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1566.90	Freight:	.00	Tax:	83.06	AR	2930.37
Labor:	.00	Misc:	.00	Total:	2930.37		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signature _____ Date _____

KL
11/24/08

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 15534
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-17-07	8507	Water #27	19	22	22	LN
CUSTOMER Viva International			TRUCK #			
MAILING ADDRESS 8357 Melrose			DRIVER			
CITY Lenexa		STATE KS	ZIP CODE 66214	453	453/T-90	Dusty F
JOB TYPE <u>long string</u>			HOLE SIZE <u>5 5/8</u>	HOLE DEPTH <u>708</u>	CASING SIZE & WEIGHT <u>2 7/8</u>	
CASING DEPTH <u>697</u>			DRILL PIPE	TUBING	OTHER	
SLURRY WEIGHT			SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	
DISPLACEMENT			DISPLACEMENT PSI	MIX PSI	RATE	
REMARKS: <u>Established rate. Mixed & pumped 100 gal to flush hole. Mixed & pumped 93 ex OWC, 5th Kol-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 plug to casing TD. Well hold 750 PSI. Closed valve.</u>						

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	164	840.00
5406	-	MILEAGE	164	-
5402	697	Casing footage	164	N/C
5407 A		tan miles	195	240.41
5502C.10	2	transport	453/T-9V	200.00
1110 A	465 #	Kol-seal		176.2
1118 B	100 #	gel		15.00
1126	88 ex	OWC		1,355.2
4402	1	2 1/2 plug		20.00
				2847.31
Woke 214804				83.06
SALES TAX				83.06
ESTIMATED TOTAL				2930.37

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CONSERVATION DIVISION

AUTHORIZATION *[Signature]*

TITLE _____

DATE _____