

Ken
11/24/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: HAT DRILLING
License: 33734
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/18/2007	09/19/2007	11/06/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23862-0000
County: LINN
NE NE SW NE Sec. 19 Twp. 22 S. R. 22 East West
3750 feet from 9 / N (circle one) Line of Section
1500 feet from E / W (circle one) Line of Section

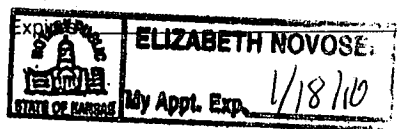
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WEBBER Well #: 28
Field Name: BLUE MOUND
Producing Formation: BARTLESVILLE
Elevation: Ground: 1300 Kelly Bushing: _____
Total Depth: 708' Plug Back Total Depth: 680'
Amount of Surface Pipe Set and Cemented at 20.00' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 680'
feet depth to SURFACE w/ 103 _____ sx cmt.

Drilling Fluid Management Plan Alt II NHR
(Data must be collected from the Reserve Pit) 12-22-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 06/25/2008
Subscribed and sworn to before me this 25 day of June
20 08
Notary Public: Elizabeth Novose
Date Commission 1/18/10



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: **VIVA INTERNATIONAL INC**

Lease Name: **WEBBER**

Well #: **28**

Sec. **19** Twp. **22** S. R. **22** East West

County: **LINN**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name **BARTLESVILLE** Top **644'** Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.00'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	680'	OWC	103	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
2	644'-661' (18 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1100#	
		TREATING PSI 1600-1400#	
		ISIP 550#	
		1100# 20/40, 2000 # 12/20, 1000# 8/12 SAND	

TUBING RECORD Size **1"** Set At **647'** Packer At

Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. **11/07/2007**

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil **5.5** Bbls. Gas **Mcf** Water **15** Bbls. Gas-Oil Ratio **20%** Gravity

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

VIVA INTERNATIONAL INC.

Core Bleed Oil String
656-662 1/2 some shale breaks
But good sand

LSC.FSL 3750 FEL 1600 FEL
SEC 19 TWP 225 RG 22E

DATE 9-18-07 LEASE Webber WELL# 28 API# 107-23862-000

9-14-07 MIRV set 80 Ft of 7" surface in 9 7/8 hole

9-19-07 Drill to 645 ft w/ 5 7/8 Bottom Bit

Core 645 - 664, 645 to 662 1/2, 17 1/2 ft good sand

Ream core slot & drill to TD

Ran in 6680 ft of new 2 1/8 EUE 8 1/2" 21 ft

Float shoe on bottom w/ Centriflers @ 648, 616, 296

& 62 1/2

Cement to surface w/ Apex 90 sxs OWC w/ 5 lbs of
of HCL Seal & 1/2 lb of flow seal to SK

Good Return

~~10-4-07~~ Log well to wet

11-5-07 Log & Perf w/ Reference to TB Gun

644 to 661 18 Perfs 17 ft

Spot 75 gal 15% HCL on Perfs

Truc Job 1500 HP

BPP 1100

TP 1600-1400 ← 8-12

Sil 550

Rate 20

Sand 1100 lbs 20-40

2000 ~~lbs~~ lbs 12-20

1000 lbs 8-12

Used 102 BBI Jelled Water

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

INVOICE

HAT Drilling
 12371 K's Hwy?
 Mound City, KS 66056

No. 120

INVOICE DATE	9-19-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #28 T.D.

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	708'	@ \$7.00/ft		\$4956.00
	3/4	hrs coring @ \$200/hr		\$650.00
		6 bags of cement		60.00
			Total	\$5666.00

872

INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Handwritten signature and date: 11/24/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 216610
Invoice Date: 09/21/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

WEBER 28
9-22-22
15631
09/19/07

Part Number	Description	Qty	Unit Price	Total
26	OIL WELL CEMENT	103.00	15.4000	1586.20
188	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
02	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
Description		Hours	Unit Price	Total
64	CEMENT PUMP	1.00	840.00	840.00
64	EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
7	TON MILEAGE DELIVERY	1.00	266.26	266.26
9	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

Parts: 1621.20 Freight: .00 Tax: 85.93 AR 3034.64
Labor: .00 Misc: .00 Total: 3034.64
Mtl: .00 Supplies: .00 Change: .00

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Kal
Mu
11/24/08

TICKET NUMBER 15631
 LOCATION Ottawa KS
 FOREMAN Fred Madar

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/07	8507	Weber # 28	19	22	22	LN.
CUSTOMER Viva International Inc			TRUCK #		DRIVER	
MAILING ADDRESS 8357 Mulrose Drive			506		Fred	
CITY Lenexa			164		Rick	
STATE KS			237		Jason	
ZIP CODE 66214			369		Gary	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 700 CASING SIZE & WEIGHT 2 1/2 EUE
 CASING DEPTH 680' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 100 # Premium
Gel Flush. Mix + Pump 103 sks OWC Cement
Cement to Surface. Flush Pump + lines clean
Displace. 2 1/2" Rubber plug to casing TD w/ 4 BBL
Fresh Water. Pressure to 700 # PSP Shut in
Casing

Fred Madar

Hot Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4 wells	PUMP CHARGE Cement Pump 164		840.00
5406	1/4 of 50 mi	MILEAGE Pump Truck 164		41.35
5407A	4.841 Ton	Ton Mileage (less than min) 237		266.35
5502C	2 hrs	80 BBL Vac Trucks 369		180.00
1126	103 sks	OWC Cement		1586.25
1118B	100 #	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
Sub Total				2948.21
Tax @ 6.3%				85.93
RECEIVED KANSAS CORPORATION COMMISSION NOV 21 2008				
SALES TAX ESTIMATED TOTAL				3034.14

AUTHORIZATION *[Signature]*

TITLE Watt 216610

DATE _____