

8076211127/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
Name: VIVA INTERNATIONAL INC
Address: 8357 MELROSE DRIVE
City/State/Zip: LENEXA, KS 66214
Purchaser: CMT TRANSPORTATION
Operator Contact Person: ROBERT P BUKATY
Phone: (913) 859-0438
Contractor: Name: HAT DRILLING
License: 33734
Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

09/17/2007	09/18/2007	11/06/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23863-0000

County: LINN

NW NW SE NE Sec. 19 Twp. 22 S. R. 22 East West

3750 feet from S / N (circle one) Line of Section

1080 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WEBBER Well #: 29

Field Name: BLUE MOUND

Producing Formation: BARTLESVILLE

Elevation: Ground: 1300 Kelly Bushing: _____

Total Depth: 708' Plug Back Total Depth: 697'

Amount of Surface Pipe Set and Cemented at 20.00' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 697'

feet depth to SURFACE w/ 99 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

AIT II NR
12-22-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

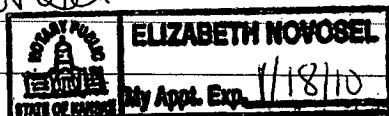
Title: PRESIDENT Date: 06/25/2008

Subscribed and sworn to before me this 25 day of June

2008

Notary Public: Elizabeth Novosel

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 29
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLESVILLE 650'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.00'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	697'	OWC	99	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	644'-664' (22 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1400#	
		TREATING PSI 1300-1100#	
		ISIP 525#	
		1100# 20/40, 2000 # 12/20, 1000# 8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	1"	647'		

Date of First, Resumerd Production, SWD or Enhr. 11/07/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.5		15	20%	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

VIVA INTERNATIONAL INC.

LOC. FSL 3750 FEL 1080
SEC 19 TWP 22S RG 22E

DATE 9-17-07 LEASE Webber WELL# 29 API# 107-23863-0000

9-17-07 Set 20 ft of 7" surface in 9 7/8 hde

9-18-07 Drill to 650ft w/ 5 7/8 Bitton

Core 650 to 667

650 to 665 Oil Sand Bleed Oil Strong
Few Very Small Shale Lam.

Ream Core slot & T.P. Well @ 708 29 ft

Ran in 697 ft of New 2 7/8 EUE 8Rd

Flout Shoe @ 666, 635, 325, & 624

9-19-07 Cement to Surface w/ approx 90 SKS OWC
w/ 5 lbs of HOT Seal & 1/2 lb. of flow Seal Per SK

Good ~~Return~~ Return

10-4-07 Log Well

10-16-07 Perf Well 644-664 22 Perfs

11-2-07 Free Job

Water Break 100 gal 106 BOP 1400

TP 1300-1100

Rate 20 BPM SL 575

Sand 20-40 - 200 lbs

12-20 = 2000 lbs

Used 95 BBs Jell water 8-12 = 1500 lbs

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CONSERVATION DIVISION
WICHITA

INVOICE

HAT Drilling
 12371 Ks Hwy 9
 Mand City, Ks 66056

No. 119

INVOICE DATE	9-18-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #29 T.D. 208'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY SHIPPED	DESCRIPTION	UNIT	AMOUNT
	208'	@ \$7.00/ft		\$4956.00
	3	hrs coring @ \$200/hr		\$600.00
	6	bags of cement		60.00
			Total →	\$5616.00

872

INVOICE

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 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

Handwritten signature and date: 11/24/07

INVOICE Invoice # 216608

Invoice Date: 09/21/2007 Terms: 0/30,n/30 Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

^B
WEBER 29
9-22-22
15629
09/19/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	99.00	15.4000	1524.60
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 TON MILEAGE DELIVERY	1.00	255.92	255.92
164 CEMENT PUMP	1.00	840.00	840.00
164 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1559.60	Freight:	.00	Tax:	82.66	AR	2959.43
Labor:	.00	Misc:	.00	Total:	2959.43		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7684

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15629
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/19/07	8507	Webber # 29	9	22	22	LN
CUSTOMER Viva International Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 8357 Melrose Drive			506 Fred			
CITY STATE ZIP CODE Lenexa KS 66214			164 Rick			
			122 Richard			
			370 Mark			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 710' CASING SIZE & WEIGHT 2 3/8 EOE
 CASING DEPTH 697' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 99 sks OWC Cement. Cement
to surface. Flush pumps & lines clean. Displace
2 1/2" Rubber plug to casing TD w/ 4 BBL Fresh water
pressure to 700# PSI. Shut in casing.

Fred Mader

HAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well at 4	PUMP CHARGE Cement Pump	164	840.00
5406	1/4 of 50 mi	MILEAGE Pump Truck	164	41.36
5407A	4.653 Ton	Ton mileage	122	255.24
5502C	2 hrs	80 BBL Vdc Truck	370	180.00
1126	99 sks	OWC Cement		1524.60
118B	100 #	Premium Gel		15.00
4402	1	2 1/2 Rubber plug		20.00
Sub Total				2876.22
Tax @ 6.3%				82.66
SALES TAX ESTIMATED TO				2959.43

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 KANSAS CORPORATION
 NOV 21 2008
 CONSERVATION DISTRICT
 WICHITA, KS

AUTHORIZATION *[Signature]*

TITLE Well 216608

DATE 11/19/08