

11/24/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
 Name: VIVA INTERNATIONAL INC
 Address: 8357 MELROSE DRIVE
 City/State/Zip: LENEXA, KS 66214
 Purchaser: CMT TRANSPORTATION
 Operator Contact Person: ROBERT P BUKATY
 Phone: (913) 859-0438
 Contractor: Name: HAT DRILLING
 License: 33734
 Wellsite Geologist: KEN OGLE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/17/2007	09/18/2007	11/06/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23864-0000
 County: LINN
 NW NE SE NE Sec. 19 Twp. 22 S. R. 22 East West
 3750 feet from S / N (circle one) Line of Section
 630 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WEBBER Well #: 30
 Field Name: BLUE MOUND
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1300 Kelly Bushing: _____
 Total Depth: 720' Plug Back Total Depth: 715'
 Amount of Surface Pipe Set and Cemented at 20.00' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 715'
 feet depth to SURFACE w/ 104 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) **AII II MR**
12-22-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 06/25/2008

Subscribed and sworn to before me this 25 day of June,
 2008.

Notary Public: Elizabeth Novosel

Date Commission Expires: _____


KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: 30
 Sec. 19 Twp. 22 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum BARTLESVILLE 640'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10.25"	7"		20.00'	OWC	6	
PRODUCTION	5.625"	2.875"	6.5#	715'	OWC	104	5%KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth		
1	644'-648' (5 PERFS)	SPOT 75 GAL ACID 15% HCL			
1	651'-654' (4 PERFS)	BREAK PSI @ 3200#			
1	658'-663' (6 PERFS)	TREATING PSI 3000-1900#			
		ISIP 600#			
		200# 20/40, 2000 # 12/20, 1000# 8/12 SAND			
TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
	1" 650'				
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/07/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	5.5		15	20%	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

VIVA INTERNATIONAL INC.

LOC. FSL 43790 FEL 030
SEC 19 TWP 22S RG 20E

DATE 9-21-07 LEASE Webber WELL# #30 API# 107-23869-000

9-21-07 Set 20 ft of 7" Surface w/9 7/8 Hole

20407
3 1/2'
1'
4'

Drill to ~~647~~ 4' w/ 5 1/8 Button Bit

Cone 647-648 665-667

647-650 1/2 Oil Sand & Shale Very good Bleed Oil good

650 1/2 - 651 1/2 1/2 " " Very good Bleed Oil Strong

651 1/2 - 653 1/2 " " Very good Bleed Oil Strong

653 1/2 - 658 Shale Sandstone Day 150

658 - 663 1/2 Oil Sand Very good Bleed Oil Strong

663 1/2 - 665 1/2 Shale Rotten to good

Drill to 6' Cone slot & Drill to 20 ft Day

Run in 21 ft of New 2 1/8 EUE 8 Rd 215 #

9-26-07 Complet to surface w/ Apok 90 SXS BWC

w/ 5 lbs KO2 Seal & 1/2 lb Flow seal Per. SX

good Cir

10-4-07 dog well

10-16-07 Perf Well 644-648 5 Perfs

651-654 4 Perfs

658-663 6-Perfs

11-2-07 Frac Job Used 100 gal 10% HCL

Water BDP 3200 w/ Water

TP 3000 to 1900 Rate 11 to 12 BPM

SI. 600

20-40 Sand 200 lbs

12-80 Sand ~~1500 lbs~~ 2000 lbs

8-12 Sand ~~1000 lbs~~ 1000 lbs.

Used 1000 Bbls Filled Water Recy

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NOV 21 2008
CONSERVATION DIVISION
WICHITA, KS

INVOICE

HAT Drilling
 12371 Ks Hwy 9
 Mound City, Ks 66056

No. 122

INVOICE DATE	9-24-07
CUSTOMER'S ORDER NO.	

SOLD TO: Viva International
Webber # 30 T.D. 720'

SHIP TO:

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	720'	@ \$7.00/ft		\$5040.00
	3 1/4	hrs coring @ \$200/hr		\$650.00
	6	bags & cement		60.00
				<u>Total → \$5750.00</u>

INVOICE

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CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

KAC
Mr
4/24/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 216790

Invoice Date: 09/28/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

B
WEBER 30
19-22-22
15693
09/26/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	104.00	15.4000	1601.60 ✓
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00 ✓
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00 ✓

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	840.00	840.00 ✓
164 EQUIPMENT MILEAGE (ONE WAY)	25.00	3.30	82.50 ✓
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00 ✓
510 TON MILEAGE DELIVERY	1.00	268.84	268.84 ✓

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1636.60	Freight:	.00	Tax:	86.74	AR	3094.68
Labor:	.00	Misc:	.00	Total:	3094.68		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KU
MW
11/24/08

TICKET NUMBER 15693
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/26/07	8507	Weber #30	19	22	22	LN

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Viva International	506	Fred		
	164	Rick		
	510	Ken		
	370	Bill		

MAILING ADDRESS: 8357 Melrose Dr.
 CITY: Lenexa STATE: KS ZIP CODE:
 JOB TYPE: Long string HOLE SIZE: 5 5/8" HOLE DEPTH: 720' CASING SIZE & WEIGHT: 2 7/8 EUE
 CASING DEPTH: 715' DRILL PIPE: TUBING: OTHER:
 SLURRY WEIGHT: SLURRY VOL: WATER gal/sk: CEMENT LEFT in CASING: 2 1/2 Plug
 DISPLACEMENT: 4.18 BBL DISPLACEMENT PSI: MIX PSI: RATE: 4 BPM

REMARKS: Establish Circulation. Mix Pump 100# Premium Gel
 Flush. Mix Pump 104 SKS o/w C Cement. Cement
 to surface. Flush pump + lines clean. Displace
 2 1/2" rubber plug to casing TD w/ 4.18 BBL Fresh water
 Pressure to 600# PSI Shut in casing.

Fred Mader

Hat Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump 164		840.00
5406	1/2 of 50 mi	MILEAGE Pump Truck 164		82.50
5407A	4.88 Ton	Ton Mileage 510		268.84
5502C	2 hrs	80 BBL Vac Truck 370		150.00
1126	104 SKS	O/W C Cement		1601.60
1718B	700#	Premium Gel		15.00
4402	1	2 1/2" rubber plug		20.00
Sub Total				3007.94
Tax @ 6.3%				56.74
SALES TAX ESTIMATED TOTAL				3094.68

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 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION: *[Signature]*

TITLE: *WOT# 216790*

DATE: *[Signature]*