

*KCC
11/24/08*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556
 Name: VIVA INTERNATIONAL INC
 Address: 8357 MELROSE DRIVE
 City/State/Zip: LENEXA, KS 66214
 Purchaser: CMT TRANSPORTATION
 Operator Contact Person: ROBERT P BUKATY
 Phone: (913) 859-0438
 Contractor: Name: HAT DRILLING
 License: 33734
 Wellsite Geologist: KEN OGLE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/01/2007	10/02/2007	10/27/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-23899-0000
 County: LINN
NE NW NW NE Sec. 19 Twp. 22 S. R. 22 East West
50 feet from S / N (circle one) Line of Section
2165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: WEBBER Well #: W-20
 Field Name: BLUE MOUND
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1305 Kelly Bushing: _____
 Total Depth: 720' Plug Back Total Depth: 714'
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 714'
 feet depth to SURFACE w/ 92 sx cmt.

Drilling Fluid Management Plan Air II NCR
 (Data must be collected from the Reserve Pit) 12-22-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: PRESIDENT Date: 06/25/2008
 Subscribed and sworn to before me this 25 day of June
20 08
 Notary Public: Elizabeth Novosel
 Date Commission Expires: _____

ELIZABETH NOVOSEL
 My Appt. Exp. 11/18/10

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
NOV 21 2008

Operator Name: VIVA INTERNATIONAL INC

Lease Name: WEBBER

Sec. 19 Twp. 22 S. R. 22 East West

County: LINN

Well #: W-20

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL

Log Formation (Top), Depth and Datum Sample

Name BARTLESVILLE Top 630' Datum

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	714'	OWC	92	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	636'-643' (8 PERFS)	100 GAL 15% ACID	
	646'-648' (3 PERFS)	BREAK PSI @ 1650#	
		TREATING PSI 1800-2750-2100#	
		ISIP 600#	
		200# 20/40, 200# 12/20, 200# 8/12 SAND	

TUBING RECORD	Size	Set At	Packer At	Liner Run
1"		648'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/7/2007 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5.5		14.5		

Disposition of Gas **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, Submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify)

VIVA INTERNATIONAL INC.

LOC. FSL 5230 FEL 8165
SEC 19 TWP 22S RG 22E

DATE 10-1-07 LEASE Webber WELL# W-20 API# 10723899000

Set 20 ft of 7" Surpess 9 7/8 4/53/517
10-9-07 Drill to 640
Core 640 to 653

640 - 645 5' oil sand good

645 - 647 1/2 lime Dry

647 1/2 - 649 1/2 Oil sand good

649 1/2 - 653 gray shale

Run in 714 ft of 2 7/8 EUE 8 Rd New 22 ft

10-4-07 Current to surface w/ 2000 90 SKS
of 4000 w/ 5 lbs. of ADK Seal & 1/2 lb of Seal
Seal Per SK.

Good Release

M.L.T. Time 1:40 PM P51 850 2:00 850

2:20 PM 850

10-16-07 log Well

10-17-07 Perf w/ Detachable Tubing Gun

636-643 8 holes 646-648 3 holes

From Job 1300 HF

BDP 1150

TP 1400-2750-2100

51 600

Rate 13 BB1-Per Mix.

Used 59 BB1s 5-11/2" Water

11 200 lbs 20-40 Sand

200 lbs 12-20 "

200 lbs 8-12 "

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

INVOICE

HAT Drilling
 12371 Ks Hwy 7
 Mound City, Ks 66056

No. 125

INVOICE DATE	10-2-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Webber #W-20 T.D. 720'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	720'	@ \$7.00/ft		\$5040.00
	3.5	hrs coring @ \$200/hr		\$700.00
	6	bags of cement		\$60.00
			Total	\$5800.00

6110' - 673

adams 872

INVOICE

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 21 2008
 CONSERVATION DIVISION
 WICHITA, KS



**CONSOLIDATED
OIL WELL
SERVICES, LLC**

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

[Handwritten signature]

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 217072

Invoice Date: 10/08/2007 Terms: 0/30,n/30

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VIVA INTERNATIONAL INC.
ATTN: ROBERT
8357 MELROSE DRIVE
LENEXA KS 66214
(913)859-0438

WEBER
-WEBER W-20
19-22-22
15704
10/04/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	92.00	15.4000	1416.80 ✓
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00 ✓
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00 ✓
Description		Hours	Unit Price	Total
226	TON MILEAGE DELIVERY	1.00	237.82	237.82 ✓
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00 ✓
495	CEMENT PUMP	1.00	840.00	840.00 ✓
495	EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25 ✓

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KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1451.80	Freight:	.00	Tax:	76.95	AR	2782.82
Labor:	.00	Misc:	.00	Total:	2782.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Handwritten signature
 11/24/08

TICKET NUMBER 15704
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/07	8507	^B Weber # W-20	19	22	22	LN
CUSTOMER Viva International Inc			TRUCK #			
MAILING ADDRESS 8357 Mulrose Drive			DRIVER			
CITY Lenexa K			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66214			TRUCK #			
			DRIVER			

JOB TYPE Long String HOLE SIZE 5 3/8 HOLE DEPTH 720 CASING SIZE & WEIGHT 2 3/8" EVE
 CASING DEPTH 714' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.15 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 92 sks OWC Cement.
Cement to Surface. Flush pump + lines clean
Displace 2 1/2" Rubber plug to casing TO w/ 4.15 BBL
Fresh water. Pressure to 800# PSI. Shut in casing

Hat Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well at 4	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	1/4 of 50 mi	MILEAGE Pump Truck	495	41 ²⁵
5407A	4,324 Ton	Ton Mileage	226	237 ⁸²
5502C	1/2 hrs	80 BBL Voe Truck	369	135 ⁰⁰
1126	92 sks	OWC Cement		1416 ⁸⁰
118B	100 #	Premium Gel		15 ⁰⁰
4402	1	2 1/2" rubber Plug		20 ⁰⁰
Sub Total				2705 ⁸²
TAX @ 6.3%				16.95
SALES TAX ESTIMATED TOTAL				2782.82

AUTHORIZATION *[Signature]* TITLE 217072 DATE _____