

Ken  
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11/24/08

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
09/30/2007      10/01/2007      11/8/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 107-23901-0000  
County: LINN  
NE NW NE NE Sec. 19 Twp. 22 S. R. 22  East  West  
50 feet from S / (N) (circle one) Line of Section  
844 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: WEBBER Well #: W-22  
Field Name: BLUE MOUND

Producing Formation: BARTLESVILLE  
Elevation: Ground: 1305 Kelly Bushing: \_\_\_\_\_  
Total Depth: 720' Plug Back Total Depth: 714'  
Amount of Surface Pipe Set and Cemented at 20.00' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 714'  
feet depth to SURFACE w/ 97 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 12-22-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 06/25/2008  
Subscribed and sworn to before me this 25 day of June  
20 08  
Notary Public: Elizabeth Novosel  
Date Commission Expires: \_\_\_\_\_

ELIZABETH NOVOSEL  
My Appt. Exp. 1/18/10

KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 21 2008

Operator Name: VIVA INTERNATIONAL INC Lease Name: WEBBER Well #: W-22  
 Sec. 19 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name BARTLESVILLE Top 640' Datum \_\_\_\_\_  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMMA RAY/NEUTRON/CCL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	714'	OWC	97	5% KOL SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	636' - 652' 18 PERFS	SPOT 75 GAL ACID 15% HCL	
		BREAK DOWN PSI 1450#	
		TREATING PSI 1500-1300#	
		ISIP 550#	
		200# 20/40, 200# 12/20, 200#8/12 SAND	
TUBING RECORD	Size	Set At	Packer At
	1"	647'	
			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method		
11/8/07	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	5.50		12.5
Gas-Oil Ratio	Gravity		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# VIVA INTERNATIONAL INC.

LOC. FSL 50' FNH FEL 844  
SEC 19 TWP 22S RG 22 E  
Lincoln Co

DATE 9-30-07 LEASE Webber WELL# W-22 API# 107-2390-0000

Set 20 ft of surface in 9 7/8 hole  
10-1-07 Drill to 641 ft w/ 5 5/8 BIT  
Core 641-656

641-653 12 3/8 # of Oil sand, solid,  
Bleed very little oil, Core full  
of oil, but no gas PSI.

From core slat & drill to 720 ft  
then in 7 1/4 ft of new 2 1/8 EYE 8 1/2.  
2 3/4 ft w/ 4" Cent & float shoe on  
bottom

10-1-07 Cement to surface w/ approx. 90 sacks  
OWC w/ 5 lbs of KOK Seal & 1/2 lb. Flow seal  
Per SXS

M.I.T. Well @ 10:55 AM 1000 lbs 11:15 1000 lbs

10-16-07 dog Well 11:35 1000 lbs

10-26-07 Part Well w/ Retrivable Tubing Gun

636-652 = 16' 18 holes

11-8-07 Frac Job 1500 # Unit

BPD 1450

TP 1500-1300

SI 550

Rate 20 BPM

Sand 200 2040

" 200 12-20

" 200 8-12

57 BBIs of Filled Water

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NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS





**CONSOLIDATED  
OIL WELL  
SERVICES, LLC**

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

0322  
**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

**INVOICE**

Invoice Date: 10/08/2007 Terms: 0/30,n/30

Invoice # 217070

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VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

<sup>B</sup>  
WEBER W-22  
19-22-22  
15702  
10/04/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	97.00	15.4000	1493.80
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

  

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25
503 TON MILEAGE DELIVERY	1.00	250.75	250.75

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CONSERVATION DIVISION  
WICHITA, KS

Parts: 1528.80 Freight: .00 Tax: 81.03 AR 2876.83  
Labor: .00 Misc: .00 Total: 2876.83  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

*Ken*  
*M*  
*11/24/08*

TICKET NUMBER 15702  
 LOCATION Ottawa Ks  
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/07	8507	Webber # W-22	19	22	22	LN

CUSTOMER: Viva International Inc  
 MAILING ADDRESS: 8357 Melrose Drive  
 CITY: Lenexa STATE: Ks ZIP CODE: 66214

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
503	Ken		
369	Gary		

JOB TYPE: long string HOLE SIZE: 5 7/8 HOLE DEPTH: 720' CASING SIZE & WEIGHT: 2 3/8 EUE  
 CASING DEPTH: 714' DRILL PIPE: \_\_\_\_\_ TUBING: \_\_\_\_\_ OTHER: \_\_\_\_\_  
 SLURRY WEIGHT: \_\_\_\_\_ SLURRY VOL: \_\_\_\_\_ WATER gal/sk: \_\_\_\_\_ CEMENT LEFT in CASING: 2 1/2 Plug  
 DISPLACEMENT: 4.15 BBL DISPLACEMENT PSI: \_\_\_\_\_ MIX PSI: \_\_\_\_\_ RATE: 5 BPM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel Flush  
Mix + Pump 97 SKS OWC Cement. Cement to Surface  
Flush pump & lines clean. Displace 2 1/2" Rubber Plug  
to casing TD. w/ 4.15 BBL Fresh Water. Pressure to  
800# PSI. Shut in casing.

*Fred Maden*

Hot Drilling.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4 wells	PUMP CHARGE Cement Pump 495		840.00
5406	1/4 of 50mi	MILEAGE Pump Truck 495		41.25
5407A	4.559 Ton	Ton Mileage 570		2597.13
5502C	1 1/2 hrs	80 BBL Vac Truck 369		135.00
1126	97	OWC Cement		1493.80
11183	100#	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
		Sub Total		2786.83
		Tax @ 6.3%		91.03
		SALES TAX ESTIMATED TOTAL		2876.83

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 NOV 21 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

AUTHORIZATION: *[Signature]*

TITLE: *[Signature]* 217070

DATE: \_\_\_\_\_