

*Ken  
11/24/08*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5556  
Name: VIVA INTERNATIONAL INC  
Address: 8357 MELROSE DRIVE  
City/State/Zip: LENEXA, KS 66214  
Purchaser: CMT TRANSPORTATION  
Operator Contact Person: ROBERT P BUKATY  
Phone: (913) 859-0438  
Contractor: Name: HAT DRILLING  
License: 33734  
Wellsite Geologist: KEN OGLE

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
*(From Intent)*

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/08/2007      10/10/2007      11/12/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 107-23903-0000  
County: LINN  
SW SE SW SE Sec. 18 Twp. 22 S. R. 22  East  West  
50 feet from S / N (circle one) Line of Section  
1765 feet from E / W (circle one) Line of Section

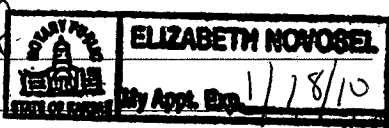
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: WRIGHT Well #: 29-W  
Field Name: BLUE MOUND  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 1305 Kelly Bushing: \_\_\_\_\_  
Total Depth: 720' Plug Back Total Depth: 715'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 715'  
feet depth to SURFACE w/ 92 sx cmt.

Drilling Fluid Management Plan AH II NCR  
(Data must be collected from the Reserve Pit) 12-22-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRESIDENT Date: 06/26/2008  
Subscribed and sworn to before me this 26 day of June,  
08  
Notary Public: Elizabeth Novosel  
Date Commission Expires: 1/18/10



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 21 2008**

Operator Name: VIVA INTERNATIONAL INC Lease Name: WRIGHT Well #: 29-W  
 Sec. 18 Twp. 22 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>GAMMA RAY/NEUTRON/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum <b>BARTLESVILLE 632'</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 5/8"	7"		20.00'	OWC	6	
PRODUCTION	5 5/8"	2 7/8"	6.5#	715'	OWC	92	2% GEL.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	634.0' - 650.0' (18 PERFS)	SPOT 75 GAL ACID 15% HCL	
		BREAK PSI @ 1550#	
		TREATING PSI 2500-2800#	
		SAND 200# 20/40, 200# 12/20, 200# 8/12	
		ISIP 600#	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <b>N/A AWAITING APPROVAL</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

# INVOICE

HAT Drilling  
 12371 Ks Hwy 7  
 Mound City, Ks 66056

No. 127

INVOICE DATE	10-4-07
CUSTOMER'S ORDER NO.	

SOLD TO:	Viva International
	Wright # 29-W T.D. 720'

SHIP TO:	

SALESPERSON	SHIPPED VIA	TERMS	F.O.B.

QTY. ORDERED	QTY. SHIPPED	DESCRIPTION	UNIT	AMOUNT
	720'	@ \$7.00/ft		\$5040.00
	3	hrs coring @ \$200/hr		\$600.00
	6	bags of cement		\$60.00
			Total ->	\$5700.00

adams 872

## INVOICE

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 2 1 2008

CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 217073

Invoice Date: 10/08/2007 Terms: 0/30,n/30

Page 1

VIVA INTERNATIONAL INC.  
ATTN: ROBERT  
8357 MELROSE DRIVE  
LENEXA KS 66214  
(913)859-0438

WRIGHT 29W  
18-22-20  
15705  
10/04/07

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	92.00	15.4000	1416.80
1118B	PREMIUM GEL / BENTONITE	100.00	.1500	15.00
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
226 TON MILEAGE DELIVERY	1.00	237.82	237.82
369 80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	12.50	3.30	41.25

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 21 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1451.80	Freight:	.00	Tax:	76.95	AR	2782.82
Labor:	.00	Misc:	.00	Total:	2782.82		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC  
 P.O. BOX 984, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15705  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/4/07	8507	Wright # 29 W	18	22	20	LN
CUSTOMER Viva International Inc			TRUCK #			
MAILING ADDRESS 8357 Melrose Drive			DRIVER			
CITY Lenexa		STATE KS	ZIP CODE 66214		TRUCK #	
			DRIVER			
			369 Gary			

JOB TYPE longstring HOLE SIZE 5 7/8 HOLE DEPTH 720 CASING SIZE & WEIGHT 2 1/8 EUE  
 CASING DEPTH 715' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Plug  
 DISPLACEMENT 4.15 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 50 PM

REMARKS: Establish Circulation. Mix + Pump 100# Premium Gel  
Flush. Mix + Pump 92 sks OWC Cement. Cement to  
Surface. Flush pump + lines clean. Displace 2 1/2"  
rubber plug to casing TD w/ 4.15 BBL Fresh water.  
Pressure to 700# PSI. Shut in casing.

*Fred Mader*

Next Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 4 wells	PUMP CHARGE Cement Pump	495	840.00
5406	1/4 of 50 mi	MILEAGE Pump Truck	495	41.25
5407A	4.324 Ton	Ton Mileage.	226	237.82
5502C	1 1/2 hrs	80 BBL Vac Truck	369	135.00
1126	92 sks	OWC Cement		1416.80
1118B	100#	Premium Gel		15.00
4402	1	2 1/2" Rubber Plug		20.00
RECEIVED KANSAS CORPORATION COMMISSION			Sub Total	2705.87
NOV 21 2008			Tax @ 6.3%	76.95
CONSERVATION DIVISION WICHITA, KS				
SALES TAX ESTIMATED TOTAL				2782.82

AUTHORIZATION *[Signature]*

TITLE Wor# 217073

DATE \_\_\_\_\_