

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten notes:
11/17/08
11/13/08

Handwritten:
11/13/08

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: JTC Oil, Inc.
License: 32834

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/8/08</u>	<u>8/12/08</u>	<u>9/12/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25360-00-00
County: Franklin
NW SE NW SW Sec. 29 Twp. 15 S. R. 21 East West
1795 feet from S / N (circle one) Line of Section
4545 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: W-35
Field Name: Paola-Rantoul

Producing Formation: Squirrel
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 820' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH II NCR
(Data must be collected from the Reserve Pit) 12-29-08
Chloride content 1500-3000 ppm Fluid volume 40 bbls
Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 10/13/08
Subscribed and sworn to before me this 13th day of October
08
Notary Public: [Signature]
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS

JESSICA M. HELMS
Notary Public - State of Kansas
My Appl. Exp. 5-21-2011

Side Two

11/3/08

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-35
Sec. 37 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		814'	portland	127	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not available at this time		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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WICHITA, KS

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OCT 17 2008
CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

11/2/08

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224758

=====
Invoice Date: 08/19/2008 Terms: Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUER *WV-35*
29-15-21
16303
08/13/08

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	418.00	.1700	71.06
1124	50/50 POZ CEMENT MIX	127.00	9.7500	1238.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368 CASING FOOTAGE	813.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00

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CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	1332.31	Freight:	.00	Tax:	90.59	AR	2917.65
Labor:	.00	Misc:	.00	Total:	2917.65		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

10/17/08

TICKET NUMBER 16303
LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
8-13-08	4015	Molder hayer W-35	29	15	21	Fr																				
CUSTOMER <u>JTC</u>			<table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill L</td> <td></td> <td></td> </tr> <tr> <td>369</td> <td>Gary A</td> <td></td> <td></td> </tr> <tr> <td>237</td> <td>Chuck L</td> <td></td> <td></td> </tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M			368	Bill L			369	Gary A			237	Chuck L		
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516	Alan M																									
368	Bill L																									
369	Gary A																									
237	Chuck L																									
MAILING ADDRESS <u>P.O. Box 910</u>																										
CITY <u>Louisburg</u>	STATE <u>KS</u>	ZIP CODE <u>66053</u>																								
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 1/8</u>	HOLE DEPTH <u>825</u>	CASING SIZE & WEIGHT <u>2 7/8</u>																							
CASING DEPTH <u>813</u>	DRILL PIPE _____	TUBING _____	OTHER _____																							
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>yes</u>																							
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>4 bpm</u>																							
REMARKS: <u>Checked casing depth. Mixed + pumped 200 # sel followed by 130 ox 50/50 poz, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 min M.I.T. Closed valve.</u>																										

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	925.00
5406	15	MILEAGE	368	5475
5402	813'	Casing footage	368	
5407	min	ten mileage	237	315.00
5502C	2	80 vac	369	200.00
1118B	418'	sel		71.06
1124	1276x	50/50 102		1238.25
4402	1	2 1/8 plug		23.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 06 2008 CONSERVATION DIVISION WICHITA, KS				2827.06
RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2008 CONSERVATION DIVISION WICHITA, KS				
				6.89%
				90.59
				ESTIMATED TOTAL \$ 2917.65

AUTHORIZATION [Signature]

TITLE 224758

DATE [Signature]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

COPY

MAIN OFFICE
P.O. Box 884
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620/431-9210 • 1-800/467-8676
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Invoice # 224758

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MOLDENHAUER 35
29-15-21
16303
08/13/08

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Description		Hours	Unit Price	Total
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368	CEMENT PUMP	1.00	925.00	925.00
368	EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
368	CASING FOOTAGE	813.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

Parts: 1332.31 Freight: .00 Tax: 90.59 AR 2917.65
Labor: .00 Misc: .00 Total: 2917.65
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Signed _____ Date _____

COPY

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 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET CEMENT

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MAILING ADDRESS P.O. box 910			516	DRIVER Alan M	TRUCK #	DRIVER	
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			369	Gary A			
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JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	825	CASING SIZE & WEIGHT	2 7/8
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SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	YES
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm

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OCT 17 2008				
CONSERVATION DIVISION WICHITA, KS				
			6.89%	90.59
			SALES TAX	90.59
			ESTIMATED TOTAL	2917.65

AUTHORIZATION *[Signature]*

TITLE 224758

DATE *[Signature]*