

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: JTC Oil, Inc.
License: 32834
Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd. _____
_____ Gas ☒ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc) _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

8/15/08	8/19/08	9/19/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25362-00-00

County: Franklin

SW SE NW SW Sec. 29 Twp. 15 S. R. 21 ☒ East ☐ West

1465 feet from S N (circle one) Line of Section

4545 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moldenhauer Well #: W-37

Field Name: Paola-Rantoul

Producing Formation: Squirrel

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 820' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 21' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 21'

feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 40 bbls

Dewatering method used on lease

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ken Dushell

Title: Agent Date: 10/13/08

Subscribed and sworn to before me this 13th day of October

20 08

Notary Public: J. Helms

Date Commission Expires: 5-21-2011

KCC Office Use ONLY

_____ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 17 2008



JESSICA M. HELMS

Notary Public - State of Kansas

My Appt. Exp. 5-21-2011

CONSERVATION DIVISION
WICHITA, KS

Side Two
10/17/08

11/3/08

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-37
Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
(Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	3	
Completion	5 5/8"	2 7/8"		810'	portland	127	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not available at this time		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

Town Oilfield Service, Inc.
(913) 710 - 5400

Commenced Spudding:
8/15/08

WELL LOG

[illegible]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

30
11/3/08
MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 224930

Invoice Date: 08/22/2008 Terms: Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUER W-37
29-15-21
16314
08/19/08

Part Number	Description	Qty	Unit Price	Total
1118B	PREMIUM GEL / BENTONITE	418.00	.1700	71.06
1124	50/50 POZ CEMENT MIX	127.00	9.7500	1238.25
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	315.00	315.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.65	54.75
495 CASING FOOTAGE	811.00	.00	.00

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 06 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 17 2008

CONSERVATION DIVISION
WICHITA, KS

Parts: 1332.31 Freight: .00 Tax: 90.59 AR 2917.65
Labor: .00 Misc: .00 Total: 2917.65
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

11/3/08

TICKET NUMBER 16314

LOCATION Ottawa

FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-08	4015	Molden hauer W-37	29	15	21	FR
CUSTOMER JTC			TRUCK #			
MAILING ADDRESS P.O. Box 910			DRIVER			
CITY Louisburg			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66053			TRUCK #			
			DRIVER			

JOB TYPE long string	HOLE SIZE 5 7/8	HOLE DEPTH 817	CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 811	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING yes
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE 4 bpm

REMARKS: Checked casing depth, Mixed & pumped 200 # gel to flush hole followed by 130 sx 50 150 pps, 270 gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI for 30 min MIT. Closed valve.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	15	MILEAGE	495	34.75
5402	811'	casing footage	495	
5407	min	turn mileage	237	315.00
5502C	2	80 val	370	200.00
RECEIVED KANSAS CORPORATION COMMISSION				
1118B	418 #	gel		71.06
1124	127 sx	50 150 pps	NOV 06 2008	1238.25
4402	1	2 1/2 plug	CONSERVATION DIVISION WICHITA, KS	23.00
RECEIVED KANSAS CORPORATION COMMISSION				
OCT 17 2008				
CONSERVATION DIVISION WICHITA, KS				
4.870				
SALES TAX				90.59
ESTIMATED				2917.65
TOTAL				
DATE				

AUTHORIZATION

TITLE

DATE

224930



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

COPY

Invoice # 224930

INVOICE

Invoice Date: 08/22/2008 Terms:

Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

MOLDENHAUER 37
29-15-21
16314
08/19/08

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WICHITA, KS

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P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 16314
LOCATION Ottawa
FOREMAN Alan Mader

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CEMENT

COPY

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CUSTOMER JTC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 910			516 Alan M			
CITY STATE ZIP CODE			495 Casey K			
Louisburg KS 66053			370 Brett B			
			237 Arlen M			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 817 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 811 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

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OCT 17 2008				
CONSERVATION DIVISION WICHITA, KS				
6.870				SALES TAX 90.59
				ESTIMATED TOTAL 2917.65

AUTHORIZATION *[Signature]*

TITLE 224930

DATE 8/20