

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address P. O. BOX 3092, WL1-RM 6.128, WL-1
City/State/Zip HOUSTON, TX 77253-3092
Purchaser: _____
Operator Contact Person: DEANN SMYERS
Phone (281) 366-4395
Contractor: Name: Trinidad Drilling, LP
License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

07/08/08 07/10/08 08/07/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21656-0000

County GRANT

SE NW SE Sec. 4 Twp. 27S S. R. 38W E W

1460' FSL Feet from S/N (circle one) Line of Section

1460' FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name WRIGHT D. D. B Well # 4

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3164 Kelley Bushing 3176

Total Depth 3022 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 635 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API-111-08-12/17/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Suzanne M. Jones

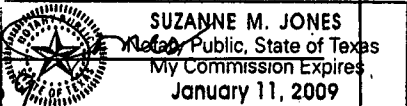
Title REGULATORY STAFF ASSISTANT Date 11/03/08

Subscribed and sworn to before me this 4th day of NOVEMBER

20 08

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: 2/17/09

Wireline Log Received

Geologist Report Received

UIC Distribution

Jim H. 11/13

Operator Name BP AMERICA PRODUCTION COMPANY

Lease No. WRIGHT D. D. B

Well # 4

Sec. 4 Twp. 27S S.R. 38W East West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|---|--|---|-----------------------------------|---------------------------------|------|-----|-------|------------|------|----|---------|------|----|------------|------|----|---------------|------|----|
| Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: COMPENSATED SPECTRAL NATURAL GAMMA RAY-7/16/2008 | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2393</td> <td>KB</td> </tr> <tr> <td>TOWANDA</td> <td>2515</td> <td>KB</td> </tr> <tr> <td>FORT RILEY</td> <td>2569</td> <td>KB</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2670</td> <td>KB</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample | Name | Top | Datum | HERRINGTON | 2393 | KB | TOWANDA | 2515 | KB | FORT RILEY | 2569 | KB | COUNCIL GROVE | 2670 | KB |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| HERRINGTON | 2393 | KB | | | | | | | | | | | | | | | | | |
| TOWANDA | 2515 | KB | | | | | | | | | | | | | | | | | |
| FORT RILEY | 2569 | KB | | | | | | | | | | | | | | | | | |
| COUNCIL GROVE | 2670 | KB | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| <u>SURFACE</u> | | <u>8-5/8"</u> | <u>24#</u> | <u>635'</u> | | <u>360</u> | |
| <u>PRODUCTION</u> | | <u>5-1/2"</u> | <u>15.5#</u> | <u>3017'</u> | | <u>470</u> | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| <u>4</u> | <u>2530-2550 / 2590-2610 (CHASE) 7/14/2008</u> | <u>FRAC CHASE W/200,900# 8/16 BRADY</u> | |
| | | <u>SAND, 1-4 PEG - 7/31/2008</u> | |
| | <u>2789-2799 / 2842-2852 (CG) 7/14/2008</u> | <u>ACDZ C GROVE-5947 GALS - 7/23/08</u> | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
|---|-----|-------|--------|---|-----------|---|---------------|---------|
| Date of First, Resumed Production, SWD or Enhr. | | | | Producing Method | | | | |
| <u>08/06/08</u> | | | | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------|------------------------------------|------------------------|
| Sold To #: 307666 | Ship To #: 2665175 | Quote #: | Sales Order #: 6021359 |
| Customer: BP AMERICA PRODUCTION COMPANY | | Customer Rep: Knowles, Anthony | |
| Well Name: Wright D.D. 'B' | Well #: 4 | API/UWI #: 15-067-21656 | |
| Field: HUGOTON-PANOMA COMMINGLED | City (SAP): ULYSSES | County/Parish: Grant | State: Kansas |
| Legal Description: Section 04 Township 27S Range 38W | | | |
| Contractor: TRINIDAD | | Rig/Platform Name/Num: 216 | |
| Job Purpose: Cement Production Casing | | | |
| Well Type: Development Well | | Job Type: Cement Production Casing | |
| Sales Person: HESTON, MYRON | | Srvc Supervisor: FERGUSON, ROSCOE | MBU ID Emp #: 106154 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|-----------------------|---------|--------|----------------------------|---------|--------|--------------------|---------|--------|
| ARCHULETA, MIGUEL A | 4.5 | 226381 | CARRILLO, EDUARDO Carrillo | 5. | 371263 | FERGUSON, ROSCOE G | 5.5 | 106154 |
| FLORES, RUBEN Estrada | 4.5 | 447193 | | | | | | |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10240236 | 70 mile | 10240245 | 70 mile | 10415642 | 70 mile | 10897857 | 70 mile |
| 54029 | 70 mile | 6612 | 70 mile | D0601 | 70 mile | HTR1052 | 70 mile |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| 7-10-08 | 5 | 2 | | | | | | |
| TOTAL | | | <i>Total is the sum of each column separately</i> | | | | | |

Job

| Formation Name | Formation Depth (MD) | Top | Bottom | Job Times | Date | Time | Time Zone |
|------------------------|----------------------|-----|-------------------|---------------|-----------------|-------|-----------|
| | | | | Called Out | 10 - Jul - 2008 | 04:00 | CST |
| Form Type | | | BHST | On Location | 10 - Jul - 2008 | 08:00 | CST |
| Job depth MD | 3022. ft | | Job Depth TVD | Job Started | 10 - Jul - 2008 | 10:12 | CST |
| Water Depth | | | Wk Ht Above Floor | Job Completed | 10 - Jul - 2008 | 11:44 | CST |
| Perforation Depth (MD) | From | To | | Departed Loc | 10 - Jul - 2008 | 13:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|-------------|-------|-----------|--------------|------------|---------------|
| Production Hole | | | | 7.875 | | | | 620. | 2980. | | |
| Production Casing | New | | 5.5 | 5.012 | 15.5 | 8 RD (LT&C) | J-55 | | 2980. | | |
| Surface Casing | New | | 8.625 | 8.097 | 24. | 8 RD (ST&C) | J-55 | | 620. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|-----------------------------------|
| PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA | 1 | EA | | RECEIVED |
| SHOE, IFS, 5-1/2 8RD, INSR FLPR V | 1 | EA | | KANSAS CORPORATION COMMISSION |
| FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR | 1 | EA | | |
| CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED | 10 | EA | | NOV 12 2008 |
| COLLAR-STOP-5 1/2"-W/DOGS | 1 | EA | | |
| KIT, HALL WELD-A | 1 | EA | | CONSERVATION DIVISION WICHITA, KS |

| Tools and Accessories | | | | | | | | | | | | | |
|--|---------------------------|---------------------------------|-----------|-----------------|-----------------------------------|-----------------|------------------------|---------------------------|------------------|----------------|------------------------|------|--------|
| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
| Guide Shoe | | 1 | | | Packer | | | | | Top Plug | | 1 | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | 1 | | | | | | | | Plug Container | | 1 | |
| Stage Tool | | | | | | | | | | Centralizers | | 10 | |
| Miscellaneous Materials | | | | | | | | | | | | | |
| Gelling Agt | | | Conc | | Surfactant | | | Conc | | Acid Type | | Qty | Conc % |
| Treatment Fld | | | Conc | | Inhibitor | | | Conc | | Sand Type | | Size | Qty |
| Fluid Data | | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | | | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | |
| 1 | Water Spacer | | | | 10.0 | bbl | 8.33 | .0 | .0 | 5.0 | | | |
| 2 | Tail Slurry | EXTENDACEM (TM) SYSTEM (452981) | | | 470.0 | sacks | 12.3 | 2.03 | 11.29 | 5.0 | 11.29 | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | | | |
| | 11.288 Gal | FRESH WATER | | | | | | | | | | | |
| 3 | 2% KCL Water Displacement | | | | 72.694 | bbl | 8.33 | .0 | .0 | 5.0 | | | |
| | 0.09 gal/bbl | CLAYFIX II, HALTANK (100003729) | | | | | | | | | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | | | | |
| Displacement | 71.8 | Shut In: Instant | | | Lost Returns | | Cement Slurry | | 170 | Pad | | | |
| Top Of Cement | SURFACE | 5 Min | | | Cement Returns | | 40 | Actual Displacement | | 71 | Treatment | | |
| Frac Gradient | | 15 Min | | | Spacers | | 5 | Load and Breakdown | | | Total Job 246 | | |
| Rates | | | | | | | | | | | | | |
| Circulating | | | Mixing | | | Displacement | | | Avg. Job | | | | |
| Cement Left In Pipe | | Amount | 42 ft | Reason | Shoe Joint | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | | |
| The Information Stated Herein Is Correct | | | | | Customer Representative Signature | | | | | | | | |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 12 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

| | | | |
|--|------------------------------------|---|------------------------|
| Sold To #: 307666 | Ship To #: 2665175 | Quote #: | Sales Order #: 6021359 |
| Customer: BP AMERICA PRODUCTION COMPANY | | Customer Rep: Knowles, Anthony | |
| Well Name: Wright D.D. 'B' | Well #: 4 | API/UWI #: 15-067-21656 | |
| Field: HUGOTON-PANOMA COMMINGLED | City (SAP): ULYSSES | County/Parish: Grant | State: Kansas |
| Legal Description: Section 04 Township 27S Range 38W | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | |
| Contractor: TRINIDAD | Rig/Platform Name/Num: 216 | | |
| Job Purpose: Cement Production Casing | | | Ticket Amount: |
| Well Type: Development Well | Job Type: Cement Production Casing | | |
| Sales Person: HESTON, MYRON | Srvc Supervisor: FERGUSON, ROSCOE | MBU ID Emp #: 106154 | |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 07/10/2008 04:00 | | | | | | | |
| Pre-Convoy Safety Meeting | 07/10/2008 06:15 | | | | | | | |
| Arrive at Location from Service Center | 07/10/2008 08:00 | | | | | | | RUNNING 5 1/2" ASING |
| Assessment Of Location Safety Meeting | 07/10/2008 08:10 | | | | | | | SPOT TRUCKS |
| Rig-Up Equipment | 07/10/2008 08:15 | | | | | | | |
| Pre-Job Safety Meeting | 07/10/2008 09:50 | | | | | | | WITH RIG CREW |
| Rig-Up Completed | 07/10/2008 10:08 | | | | | | | HEAD HOOKED UP TO PUMP TRUCK |
| Test Lines | 07/10/2008 10:13 | | | | | | | 4000 PSI |
| Pump Spacer 1 | 07/10/2008 10:15 | | 5 | 5 | | | 250.0 | FRESH WATER |
| Pump Cement | 07/10/2008 10:17 | | 5 | 170 | | | 40.0 | 470 sks EXTENDACEM (TM) SYSTEM @ 12.3 ppg |
| Clean Lines | 07/10/2008 10:50 | | | | | | | TO CELLAR |
| Drop Top Plug | 07/10/2008 10:52 | | | | | | | |
| Pump Displacement | 07/10/2008 10:53 | | 5 | 51 | | | 550.0 | 2% KCL WATER |
| Slow Rate | 07/10/2008 11:04 | | 1 | 5 | 56 | | 450.0 | |
| Shutdown | 07/10/2008 11:07 | | | | | | 350.0 | |
| Stage Cement | 07/10/2008 11:12 | | 1 | 5 | 61 | | 540.0 | |

Cementing Job Log

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|--------------------------------|
| | | | | Stage | Total | Tubing | Casing | |
| Shutdown | 07/10/2008 11:17 | | | | | | 370.0 | |
| Stage Cement | 07/10/2008 11:22 | | 1 | 5 | 66 | | 570.0 | |
| Shutdown | 07/10/2008 11:28 | | | | | | 380.0 | |
| Stage Cement | 07/10/2008 11:33 | | 1 | 5 | 71 | | 850.0 | |
| Bump Plug | 07/10/2008 11:39 | | 1 | | | | 980.0 | PRESSURED UP TO 1550 PSI |
| Check Floats | 07/10/2008 11:44 | | | | | | | HELD |
| End Job | 07/10/2008 11:45 | | | | | | | THANKS FOR CALLING HALLIBURTON |
| Post-Job Safety Meeting (Pre Rig-Down) | 07/10/2008 11:50 | | | | | | | |
| Rig-Down Equipment | 07/10/2008 11:55 | | | | | | | |
| Depart Location for Service Center or Other Site | 07/10/2008 13:30 | | | | | | | |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 12 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

| | | | |
|--|---------------------|---------------------------------|------------------------|
| Sold To #: 307666 | Ship To #: 2665175 | Quote #: | Sales Order #: 6017678 |
| Customer: BP AMERICA PRODUCTION COMPANY | | Customer Rep: Knowles, Anthony | |
| Well Name: Wright D.D. 'B' | Well #: 4 | API/UWI #: 15-067-21656 | |
| Field: HUGOTON-PANOMA COMMINGLED | City (SAP): UNKNOWN | County/Parish: Grant | State: Kansas |
| Legal Description: Section 04 Township 27S Range 38W | | | |
| Contractor: TRINIDAD DRILLING | | Rig/Platform Name/Num: 216 | |
| Job Purpose: Cement Surface Casing | | | |
| Well Type: Development Well | | Job Type: Cement Surface Casing | |
| Sales Person: HESTON, MYRON | | Srvc Supervisor: CHAVEZ, ERIK | MBU ID Emp #: 324693 |

Job Personnel

| HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # | HES Emp Name | Exp Hrs | Emp # |
|------------------------|---------|--------|---------------------|---------|--------|--------------|---------|--------|
| CHAVEZ, ERIK Adrain | 6.3 | 324693 | EVANS, JOSHUA Allen | 6.3 | 427571 | MATA, ADOLF | 6.3 | 419999 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10219237 | 70 mile | 10897879 | 70 mile | 420474 | 70 mile | 6611U | 70 mile |
| D0315 | 70 mile | | | | | | |

Job Hours

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| | | | | | | | | |

TOTAL Total is the sum of each column separately

Job

Job Times

| Formation Name | Top | Bottom | Called Out | Date | Time | Time Zone |
|------------------------|---------|-------------------|---------------|-----------------|-------|-----------|
| Formation Depth (MD) | | | On Location | 08 - Jul - 2008 | 17:00 | CST |
| Form Type | | BHST | Job Started | 08 - Jul - 2008 | 21:00 | CST |
| Job depth MD | 642. ft | Job Depth TVD | Job Started | 09 - Jul - 2008 | 01:05 | CST |
| Water Depth | | Wk Ht Above Floor | Job Completed | 09 - Jul - 2008 | 01:52 | CST |
| Perforation Depth (MD) | From | To | Departed Loc | 09 - Jul - 2008 | 03:30 | CST |

Well Data

| Description | New / Used | Max pressure psig | Size in | ID in | Weight lbf/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|-------------|-------|-----------|--------------|------------|---------------|
| Surface Hole | | | | 12.25 | | | | | 620. | | |
| Surface Casing | New | | 8.625 | 8.097 | 24. | 8 RD (ST&C) | J-55 | | 620. | | |

Sales/Rental/3rd Party (HES)

| Description | Qty | Qty uom | Depth | Supplier |
|--|-----|---------|-------|--------------------------------------|
| PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1 | EA | | RECEIVED |
| SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD | 1 | EA | | KANSAS CORPORATION COMMISSION |
| VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft | 1 | EA | | |
| FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 | 1 | EA | | NOV 12 2008 |
| CENTRALIZER ASSY - API - 8-5/8 CSG X | 5 | EA | | |
| CLP, LIM, 8 5/8, FRICT, WTH DOGS | 1 | EA | | CONSERVATION DIVISION WICHITA, KS |
| KIT, HALL WELD-A | 1 | EA | | |

Tools and Accessories

| Type | Size | Qty | Make | Depth | Type | Size | Qty | Make | Depth | Type | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe | | | | | Packer | | | | | Top Plug | | | |
| Float Shoe | | | | | Bridge Plug | | | | | Bottom Plug | | | |
| Float Collar | | | | | Retainer | | | | | SSR plug set | | | |
| Insert Float | | | | | | | | | | Plug Container | | | |
| Stage Tool | | | | | | | | | | Centralizers | | | |

| Miscellaneous Materials | | | | | | | | | | | | |
|--|--------------------|---|-----------|---|------------------------|---------------------------|------------------|--------------|------------------------|------|------|---|
| Gelling Agt | | Conc | | Surfactant | | Conc | | Acid Type | | Qty | Conc | % |
| Treatment Fld | | Conc | | Inhibitor | | Conc | | Sand Type | | Size | Qty | |
| Fluid Data | | | | | | | | | | | | |
| Stage/Plug #: 1 | | | | | | | | | | | | |
| Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft ³ /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk | | | |
| 1 | Water Pre-Flush | | 0.00 | bbl | 8.33 | .0 | .0 | 5.0 | | | | |
| 2 | Lead Slurry | EXTENDACEM (TM) SYSTEM (452981) | 210.0 | sacks | 12.3 | 2.07 | 11.45 | 5.0 | 11.45 | | | |
| | 3 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | | | |
| | 0.5 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | | |
| | 11.449 Gal | FRESH WATER | | | | | | | | | | |
| 3 | Tail Slurry | HALCEM (TM) SYSTEM (452986) | 150.0 | sacks | 14.8 | 1.34 | 6.32 | 5.0 | 6.32 | | | |
| | 2 % | CALCIUM CHLORIDE - HI TEST PELLET (100005053) | | | | | | | | | | |
| | 0.25 lbm | POLY-E-FLAKE (101216940) | | | | | | | | | | |
| | 6.324 Gal | FRESH WATER | | | | | | | | | | |
| 4 | Water Displacement | | 0.00 | bbl | 8.33 | .0 | .0 | 5.0 | | | | |
| Calculated Values | | | Pressures | | | Volumes | | | | | | |
| Displacement | | Shut In: Instant | | Lost Returns | | Cement Slurry | | Pad | | | | |
| Top Of Cement | | 5 Min | | Cement Returns | | Actual Displacement | | Treatment | | | | |
| Frac Gradient | | 15 Min | | Spacers | | Load and Breakdown | | Total Job | | | | |
| Rates | | | | | | | | | | | | |
| Circulating | | Mixing | | Displacement | | Avg. Job | | | | | | |
| Cement Left In Pipe | Amount | 42 ft | Reason | Shoe Joint | | | | | | | | |
| Frac Ring # 1 @ | ID | Frac ring # 2 @ | ID | Frac Ring # 3 @ | ID | Frac Ring # 4 @ | ID | | | | | |
| The Information Stated Herein Is Correct | | | | Customer Representative Signature <i>Dustin O'Neil</i> | | | | | | | | |

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 12 2008

CONSERVATION DIVISION
WICHITA, KS

The Road to Excellence Starts with Safety

| | | | | | | | |
|---|--|----------------------------|-------------------------------------|--|--------------------------------|-------------------------------|--|
| Sold To #: 307666 | | Ship To #: 2665175 | | Quote #: | | Sales Order #: 6017678 | |
| Customer: BP AMERICA PRODUCTION COMPANY | | | | Customer Rep: Knowles, Anthony | | | |
| Well Name: Wright D.D. 'B' | | | Well #: 4 | | API/UWI #: 15-067-21656 | | |
| Field: HUGOTON-PANOMA COMMINGLED | | City (SAP): UNKNOWN | | County/Parish: Grant | | State: Kansas | |
| Legal Description: Section 04 Township 27S Range 38W | | | | | | | |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. | | | | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. | | | |
| Contractor: TRINIDAD DRILLING | | | Rig/Platform Name/Num: 216 | | | | |
| Job Purpose: Cement Surface Casing | | | | | | Ticket Amount: | |
| Well Type: Development Well | | | | Job Type: Cement Surface Casing | | | |
| Sales Person: HESTON, MYRON | | | Srv Supervisor: CHAVEZ, ERIK | | | MBU ID Emp #: 324693 | |

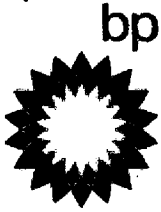
| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
| | | | | Stage | Total | Tubing | Casing | |
| Call Out | 07/08/2008 17:00 | | | | | | | |
| Safety Meeting | 07/08/2008 18:00 | | | | | | | |
| Arrive at Location from Service Center | 07/08/2008 21:00 | | | | | | | |
| Assessment Of Location Safety Meeting | 07/08/2008 21:15 | | | | | | | RECEIVED KANSAS CORPORATION COMMISSION |
| Safety Meeting - Pre Rig-Up | 07/08/2008 21:20 | | | | | | | NOV 12 2008 |
| Rig-Up Equipment | 07/08/2008 21:30 | | | | | | | CONSERVATION DIVISION WICHITA, KS |
| Safety Meeting - Pre Job | 07/08/2008 23:30 | | | | | | | |
| Start Job | 07/09/2008 01:05 | | | | | | | |
| Test Lines | 07/09/2008 01:07 | | | | | | | 3000 PSI |
| Pump Spacer 1 | 07/09/2008 01:08 | | 5 | 10 | | .0 | 19.0 | RIG WATER |
| Pump Lead Cement | 07/09/2008 01:10 | | 5 | 77 | | 10.0 | 25.0 | 210 SKS @ 12.3 PPG |
| Pump Tail Cement | 07/09/2008 01:26 | | 5 | 36 | | 87.0 | 35.0 | 150 SKS @ 14.8 PPG |
| Shutdown | 07/09/2008 01:33 | | | | | 123.0 | | DROP TOP PLUG |
| Pump Displacement | 07/09/2008 01:34 | | 5 | 38 | | .0 | 36.0 | RIG WATER |
| Displ Reached Cmnt | 07/09/2008 01:40 | | 5 | | | | 59.0 | |
| Stage Cement | 07/09/2008 01:43 | | 2 | | | 29.0 | 118.0 | SLOW DOWN RATE |
| Bump Plug | 07/09/2008 01:48 | | 2 | | | 38.0 | 600.0 | 500 OVER PLUG LANDING PRESSURE |

| Activity Description | Date/Time | Cht # | Rate bbl/min | Volume bbl | | Pressure psig | | Comments |
|-------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|-------------------------------------|
| | | | | Stage | Total | Tubing | Casing | |
| Release Casing Pressure | 07/09/2008 02:03 | | | | | | .0 | TEST FLOATS |
| Safety Meeting - Pre Rig-Down | 07/09/2008 02:15 | | | | | | | FLOATS HELD |
| Rig-Down Equipment | 07/09/2008 02:30 | | | | | | | THANKS FOR CALLING HALLIBURTON |
| End Job | 07/09/2008 03:30 | | | | | | | # 1 CREW ERIK CHAVEZ AND JOSH EVANS |

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CONSERVATION DIVISION
WICHITA, KS



DeAnn Smyers
BP America Production Company
P. O. Box 3092 Room 6.128, WL-1
Houston, TX 77253-3092

October 6, 2008

Kansas Corporation Commission
Conservation Division Oil & Gas
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 12 2008
CONSERVATION DIVISION
WICHITA, KS

Wright, D. D. B #4
API No. 15-067-21656
Grant County, Kansas
Request For Confidentiality of Logs

Please find enclosed copy of logs for the Wright, D. D. B #4 well, API No. 15-067-21656, located in Grant County, Kansas. BP is requesting that these logs be held confidential for a period of two years.

If you have any questions, I can be reached at 281-366-4395 or e-mail me at smyerscd@bp.com.

Yours truly,

A handwritten signature in black ink that reads "DeAnn Smyers".

DeAnn Smyers
Regulatory Staff Assistant
Phone: (281) 366-4395
Fax: (281) 366-7060