

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 6.128, WL-1

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: DEANN SMYERS

Phone ( 281 ) 366-4395

Contractor: Name: Trinidad Drilling, LP

License: 33784

Wellsite Geologist: Jennifer McMahon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr?) Docket No. \_\_\_\_\_

07/11/08 07/13/08 08/08/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 067-21658 ~~0000~~

County GRANT

SE NW NW Sec. 10 Twp. 27S S. R. 38W  E  W

1260' ENL Feet from S/N (circle one) Line of Section

1260' EWL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SMITH B Well # 4

Field Name HUGOTON/PANOMA

Producing Formation CHASE AND COUNCIL GROVE

Elevation: Ground 3143 Kelley Bushing 3155

Total Depth 3000 Plug Back Total Depth 2768

Amount of Surface Pipe Set and Cemented at 667 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from N/A

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API-010-12/17/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

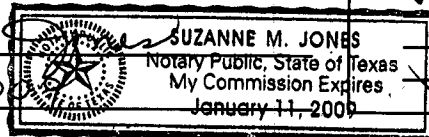
Signature Deann Smyers

Title REGULATORY STAFF ASSISTANT Date 11/03/08

Subscribed and sworn to before me this 4<sup>th</sup> day of NOVEMBER, 2008.

Notary Public Suzanne M. Jones

Date Commission Expires 1-11-2009



**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  No  Date: 12/17/08

Wireline Log Received

Geologist Report Received

UIC Distribution

Tom H. 11/13

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name SMITH B

Well # 4

Sec. 10 Twp. 27S S.R. 38W  East  West

County GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HERRINGTON	2387	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	TOWANDA	2507	KB	
List All E.Logs Run:		FORT RILEY	2558	KB	
COMPENSATED SPECTRAL NATURAL GAMMA RAY-7/13/2008		COUNCIL GROVE	2657	KB	
LOGP. RESISTIVITY LOG 7/13/08					
DUAL SPACED NEUTRON 7/13/08					
MICROLOGS 7/13/08					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u>		<u>8-5/8"</u>	<u>24#</u>	<u>667'</u>		<u>365</u>	
<u>PRODUCTION</u>		<u>5-1/2"</u>	<u>15.5#</u>	<u>2993'</u>		<u>470</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<u>4</u>	<u>2508-2528 / 2566-2586 (CHASE) 7/31/2008</u>	<u>ERAC CHASE W/200,000# 8/16 BRADY</u>	
	<u>2518-2522 / 2578-2582 (CHASE) 7/23/2008</u>	<u>SAND, 1-4 PPG - 8/01/2008</u>	
	<u>2685-2689 / 2816-2826 (CG) 7/23/2008</u>		
	<u>2768' - CIBP SET</u>		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>08/06/08</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>505 mcf/d</u>			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2665686	Quote #:	Sales Order #: 6027365
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Smith B	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROADFOOT, RYAN Matthew	5	431899	FERGUSON, ROSCOE G	6	106154	FLORES, RUBEN Estrada	4.5	447193
FOURZAN, CARLOS Ivan	4.5	449384	MATA, ADOLFO V	4.5	419999			

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240245	50 mile	10244148	50 mile	10251401C	50 mile	10415642	50 mile
54029	50 mile	77031	50 mile	D0131	50 mile		

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-13-08	5	2						
<b>TOTAL</b>			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
		BHST	On Location	13 - Jul - 2008	13:30	CST
Job depth MD	2998. ft	Job Depth TVD	Job Started	13 - Jul - 2008	17:40	CST
Water Depth		Wk Ht Above Floor	Job Completed	13 - Jul - 2008	20:20	CST
Perforation Depth (MD) From		To	Departed Loc	13 - Jul - 2008	22:01	CST
					23:00	CST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				620.	2980.		
Production Casing	New		5.5	5.012	15.5	8 RD (LT&C)	J-55		2980.		
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		620.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 5 1/2, HWE, 4.38 MIN/5.09 MA	1	EA		
SHOE, IFS, 5-1/2 8RD, INSR FLPR V	1	EA		
FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR	1	EA		
CTRZR ASSY, 5 1/2 CSG X 7 7/8 HOLE, HINGED	10	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe		1			Packer					Top Plug		1	
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float		1								Plug Container		1	
Stage Tool										Centralizers		10	

Miscellaneous Materials														
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		10.0	bbl	8.33	.0	.0	5.0		
2	Tail Slurry	EXTENDACEM (TM) SYSTEM (452981)	470.0	sacks	12.3	2.03	11.29	5.0	11.29	
	0.25 lbm	POLY-E-FLAKE (101216940)								
	11.288 Gal	FRESH WATER								
3	2% KCL Water Displacement		71.35	bbl	8.33	.0	.0	5.0		
	0.09 gal/bbl	CLAYFIX II, HALTANK (100003729)								

Calculated Values			Pressures			Volumes		
Displacement	71.35	Shut In: Instant		Lost Returns		Cement Slurry	170	Pad
Top Of Cement	SURFACE	5 Min		Cement Returns	40	Actual Displacement	71	Treatment
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job
								251

Rates									
Circulating	Mixing	Displacement	Avg. Job						
Cement Left In Pipe	Amount 42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct Customer Representative Signature  
*Agro-Moon B.P.*

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WICHITA, KS

*The Road to Excellence Starts with Safety*

Sold To #: 307666	Ship To #: 2665686	Quote #:	Sales Order #: 6027365
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Knowles, Anthony	
Well Name: Smith B	Well #: 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD		Rig/Platform Name/Num: 216	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: FERGUSON, ROSCOE	MBU ID Emp #: 106154

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/13/2008 13:30							
Pre-Convoy Safety Meeting	07/13/2008 15:45							
Arrive at Location from Service Center	07/13/2008 17:40							RUNNING 5 1/2" CASING
Assessment Of Location Safety Meeting	07/13/2008 17:50							SPOT TRUCKS
Rig-Up Equipment	07/13/2008 18:30							
Pre-Job Safety Meeting	07/13/2008 20:10							WITH RIG CREW
Rig-Up Completed	07/13/2008 20:17							TRUCK HOOKED UP TO CASING
Test Lines	07/13/2008 20:20							3500 PSI
Pump Spacer 1	07/13/2008 20:21		5	10			220.0	FRESH WATER
Pump Cement	07/13/2008 20:24		5	170			60.0	470 sks EXTENDACEM CEMENT @ 12.3 ppg TO CELLAR
Clean Lines	07/13/2008 20:59							
Drop Top Plug	07/13/2008 21:00							
Pump Displacement	07/13/2008 21:02		5	46			500.0	2% KCL WATER
Slow Rate	07/13/2008 21:12		1	5	51		470.0	
Shutdown	07/13/2008 21:18						300.0	
Stage Cement	07/13/2008 21:23		1	5	56		500.0	
Shutdown	07/13/2008 21:28						340.0	

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*Cementing Job Log*

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Stage Cement	07/13/2008 21:33		1	5	61		600.0	
Shutdown	07/13/2008 21:39						420.0	
Stage Cement	07/13/2008 21:43		1	5	66		675.0	
Shutdown	07/13/2008 21:47						360.0	
Stage Cement	07/13/2008 21:53		1	5	71		1350.0	AFTER IT STARTED MOVING PRESSURE CAME DOWN TO 750 PSI
Bump Plug	07/13/2008 21:58						750.0	PRESSURED UP TO 1500 PSI
Check Floats	07/13/2008 22:00							HELD
End Job	07/13/2008 22:01							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	07/13/2008 22:05							
Rig-Down Equipment	07/13/2008 22:10							
Depart Location for Service Center or Other Site	07/13/2008 23:00							

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WICHITA, KS

*Handwritten:* 11/13/08

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2665686	Quote #:	Sales Order #: 6022989
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Smith, Brent	
Well Name: Smith B	Well #: B4 4	API/UWI #:	
Field: HUGOTON-PANOMA COMMINGLED	City (SAP): ULYSSES	County/Parish: Grant	State: Kansas
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			NOV 12 2008
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CARRILLO, EDUARDO Carrillo	5	371263	HUTCHESON, RICKY G	5	428969	RUBEN FLORES	5	

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	50 mile	10240236	50 mile	10240245	50 mile	10949718	50 mile
54029	50 mile	D0315	50 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7-11-08	2	1	7-12-08	3	3			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
	653. ft		On Location	11 - Jul - 2008	18:00	CST
Form Type	BHST		Job Started	11 - Jul - 2008	22:00	CST
Job depth MD	653. ft	Job Depth TVD	Job Started	12 - Jul - 2008	00:27	CST
Water Depth		Wk Ht Above Floor	Job Completed	12 - Jul - 2008	01:20	CST
Perforation Depth (MD) From		To	Departed Loc	12 - Jul - 2008	07:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Hole				12.25							
Surface Casing	New		8.625	8.097	24.	8 RD (ST&C)	J-55		640.		640.

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA	1	EA		
SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD	1	EA		
VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	5	EA		
CLP, LIM, 8 5/8, FRICT, WTH DOGS	1	EA		
KIT, HALL WELD-A	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe	8 5/8	1	H		Packer					Top Plug	8 5/8	1	H
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	8 5/8	1	H
Stage Tool										Centralizers	8 5/8	5	H

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Pre-Flush		10.00	bbl	8.33	.0	.0	5.0		
2	Lead Slurry	EXTENDACEM (TM) SYSTEM (452981)	215.0	sacks	12.3	2.07	11.45	5.0	11.45	
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.5 lbm	POLY-E-FLAKE (101216940)								
	11.449 Gal	FRESH WATER								
3	Tail Slurry	HALCEM (TM) SYSTEM (452986)	150.0	sacks	14.8	1.34	6.32	5.0	6.32	
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)								
	0.25 lbm	POLY-E-FLAKE (101216940)								
	6.324 Gal	FRESH WATER								
4	Water Displacement		40.00	bbl	8.33	.0	.0	5.0		
Calculated Values			Pressures			Volumes				
Displacement	40	Shut In: Instant		Lost Returns		Cement Slurry	115	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	40	Treatment		
Frac Gradient		15 Min		Spacers	10	Load and Breakdown		Total Job	165	
Rates										
Circulating	4	Mixing	4	Displacement	4	Avg. Job	4			
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

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Legal Description:			
Lat:		Long:	
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 216	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: HUTCHESON, RICKY	MBU ID Emp #: 428969

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	07/11/2008 18:00							
Pre-Convoy Safety Meeting	07/11/2008 20:00							
Arrive At Loc	07/11/2008 22:00							
Assessment Of Location Safety Meeting	07/11/2008 22:05							
Rig-Up Equipment	07/11/2008 22:15							SPOT IN RUN LINES
Pre-Job Safety Meeting	07/12/2008 00:15							
Test Lines	07/12/2008 00:27							2000 PSI
Pump Spacer	07/12/2008 00:29		4	10			20.0	WATER
Pump Lead Cement	07/12/2008 00:33		4	79	89		20.0	215 SK EXTENDACEM @ 12.3
Pump Tail Cement	07/12/2008 00:50		4	36	125		70.0	150 SK HALCEM @ 14.8
Drop Top Plug	07/12/2008 01:03							
Pump Displacement	07/12/2008 01:08		4	40	165		150.0	WATER
Other	07/12/2008 01:13							SLOW RATE LAST 10BBL
Bump Plug	07/12/2008 01:18						215.0	UP TO 775 PSI
Check Floats	07/12/2008 01:20							HELD
End Job	07/12/2008 01:20							
Rig-Down Equipment	07/12/2008 01:30							

## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Rig-Down Completed	07/12/2008 01:50							
Crew Leave Location	07/12/2008 07:00							THANKS FOR CALLING HALLIBURTON

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Sold To # : 307666

Ship To # :2665686

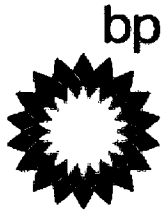
Quote # :

Sales Order # :

6022989

SUMMIT Version: 7.20.130

Saturday, July 12, 2008 05:17:00



DeAnn Smyers  
BP America Production Company  
P. O. Box 3092 Room 6.128, WL-1  
Houston, TX 77253-3092

November 4, 2008

Kansas Corporation Commission  
Conservation Division Oil & Gas  
Finney State Office Building  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Smith B #4  
API No. 15-067-21658  
Grant County, Kansas  
Request For Confidentiality of Logs

Please find enclosed copy of logs for the Smith B #4 well, API No. 15-067-21658, located in Grant County, Kansas. BP is requesting that these logs be held confidential for a period of two years.

If you have any questions, I can be reached at 281-366-4395 or e-mail me at [smyerscd@bp.com](mailto:smyerscd@bp.com).

Yours truly,

A handwritten signature in black ink that reads "DeAnn Smyers".

**DeAnn Smyers**  
Regulatory Staff Assistant  
Phone: (281) 366-4395  
Fax: (281) 366-7060

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