WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

UIC Distribution

Form ACO-1 September 1999 Form must be Typed

ORIGINIAL

	ONTONAL
Operator: License # 5952 Name: BP AMERICA PRODUCTION COMPANY	API NO. 15- 067-21658 600 D
	County
Address P. O. BOX 3092, WL1-RM 6.128, WL-1	SE NW - NW Sec. 10 Twp. 27s S. R. 38W EXV
City/State/Zip HOUSTON, TX 77253-3092	1260' FNL Feet from S/N (circle one) Line of Section
Purchaser:	1260' FWL Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Phone (281) 366-4395	(circle one) NE SE NW SW
Contractor: Name: Trinidad Drilling, LP RECEIVED License: 33784 KANSAS CORPORATION COMMISS	Lease Name SMITH B Well # 4
License: 33784 KANSAS CORPORATION 1 2 2008	Field Name HUCOTON/PANOMA
Wellsite Geologist: Jennifer McMahon NOV 1 2 2008	Producing Formation CHASE AND COUNCIL GROVE
Designate Type of Completion CONSERVATION DIVISION WICHITA, KS	Elevation: Ground 3143 Kelley Bushing 3155
New Well Re-Entry Workover	Total Depth 3000 Plug Back Total Depth 2768
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from N/A
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan #141-019 121718
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
——— Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
07/11/08 07/13/08 08/08/08 Spud Date or Date Reached TD Completion Date or	QuarterSecTwpS RE V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Dellan Smyers	KCC Office Use ONLY
Title REGULATORY STAFF ASSISTANT Date 11	/03/08
Subscribed and sworn to before me this day of NOVE	Wireline Log Received
Not	GUZANNE M. JONES Geologist Report Received ary Public, State of Texas My Commission Expires UIC Distributiony
Date Commission Expires /-//- 200	1

January 11, 2009

Date Commission Expires

Side Two

Operator Name BP AM	ERICA PRODUC	TION COMPA	<u> </u>		Lease	Name	SMITH B		vveii #	4	
		☐ East	₩ West		County	GE CE	RANT				
Sec. 10 Twp. 278	S S.R. <u>38W</u>	L Last	X west								•
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flowing overy, and flow	ng and shut-ii rates if gas	n pressure: to surface	s, whe	ether shung test.	ut-in p	ressure reach	ed static level, h	ydrostatic p	ressures,	bottom hole
Drill Stem Tests Taken (Attach Additional St	neets.)	Yes	X No		x	Log	F	ormation (Top), l	Depth and D	atums	Sample
Samples Sent to Geolog	ical Survey	X Yes	☐ No		Nam	е		Тор	Da	atum	
Cores Taken		Yes	X No	·			_				
Electric Log Run (Submit Copy.)		X Yes	□ No		HERRIN TOWAND		Í	2387 2507	KE		
List All E.Logs Run:					FORT R		,	2558	KE		
COMPENSATED SPECT					COUNCI			2657	KE		
DUAL SPACED MICROUS		7/13/01 7/13/0 7/13/0	8								
		CASING	RECORD	[X	New [Us	ed				
	Repor	t all strings se	t-conducto	r, surf	ace, inte	rmedi	ate, production	n, etc.	,	<u></u>	
Purpose of String	Size Hole Drilled	Size Cas Set (In C			Veight .bs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type an Addit	d Percent ives
SURFACE		8-5/8"		24‡	ŧ		667 '		365		
		***							1		
PRODUCTION		5-1/2" ADD	OITIONAL C	15.		QUE	29931 EZE RECORD		470	<u> </u>	
Purpose	Depth		Cement	1	Sacks U			Type and Pe	ercent Additi	ves	
Perforate Protect Casing	Top Bottom		- 					WE			
Plug Back TD Plug Off Zone											
Shots Per Foot	PERFORATION Specify Foot	RECORD - B age of Each Ir						re, Shot, Cement : I Kind of Material			Depth
4	2508-2528 /	2566-2586	(CHASE)	7/3	31/2008	3	FRAC CHAS	SE W/200,000#	8/16 BR	ADY	
	2518-2522 /	2578-2582	(CHASE)	7/2	23/2008	3	SAND, 1-4	1 PPG - 8/0	1/2008		
	2685-2689 /	2816-2826	(CG) 7	/23/2	2008						
	` `~2768' - CIE	P SET									
TUBING RECORD	Size	Set At		Pa	acker At		Liner Run	☐ Yes 🗓	No		
Date of First, Resumed	d Production, SV	ND or Enhr.	Produ		Method		lumning \Box G	as Lift	ner (Explain)	•	
08/06/08	Toil	Phie	Gas	LAM	Flowing Mcf	Wate	<u> </u>	Gas-Oil		<u> </u>	Gravity
Estimated Production Per 24 Hours	Oil	Bbls.	505 m		IAICI	vvalt	Çı DUIS.	Jas-011			
Disposition of Gas:	METHOD	OF COMPLET						Production Inte	rval		
☐ Vented 🔀 Sold	Used on L	.ease	Open I	Hole [X Perfo	ration	Dually C	Comp. 🔲 Commi	ngled	<u>.</u> .	
(If vented, submit	ACO-18.)		Other	(Spec	cify) _						

Cementing Job Summary

Sold To #:		104 55	Snip id	# : 266	5686		Quote #:				Sale	es Ord	er #:	602	7365
Customer:	BL WWEK	ICA PR	ODUCTIO	ON COM			Custome	r Rep: Kr	owles,	Anth	nonv				. 000
Well Name:				· · · · · · · · · · · · · · · · · · ·	Well #						WI#	:			
Field: HUG PANOMA C		.ED Ci	ty (SAP):	ULYSS	ES	County	y/Parish: (Grant				te: Kar	sas		
Contractor:	TRINIDA	.D		Ria/P	latform	Name/	Num: 216								
Job Purpos	e: Cemer	nt Produ	ction Cas	ina			210	<u> </u>							
Well Type:	Developme	ent Well			vne: Ce	ement P	Production	Casina							
Sales Perso	on: HEST	ON. MY	RON	Srvc	Supervi	isor F	ERGUSON	casing	la contra						
	· · · · · · · · · · · · · · · · · · ·			ROSC	COE			·,	MBU	שו	mp #	: 106°	154		
HES Emp	Name	Exp Hrs	Emp#) us	C F	Job Per	rsonnel								
BROADFO		5	431899		S Emp		Exp Hrs	<u> </u>			mp N		Ex	p Hrs	Emj
Matthew) i, i\i/\i\	١	431099	G	USON, F	KOSCOE	≣ 6	106154			RUBE	N	4.	5	4471
FOURZAN, Ivan	CARLOS	4.5	449384		, ADOLF	ΟV	4.5	419999	Estra	da			+		
	······································	L				Equip	mont		<u> </u>						
HES Unit#	Distance-1	way	HES Unit	# Distar	nce-1 wa	Lydip	HES Unit	# Diotone	- 1		1150	11 14 44	<u> </u>		
10240245	50 mile		10244148				10251401C			_		Unit#			-1 way
54029	50 mile		77031	50 m			D0131				10415	0642	50	mile	
	L			1 30 11				50 mil	B	L					
Date	On Location	2 On	erating	Date	0-	Job H						;			
		. , Op	ciauliy į	vate		i i ocano	n Operat	4i	D -	4					
	Hours	i F	lours					mag	Da	te		Locatio	n	O	peratin
7-13-08	Hours 5	<u> </u>	lours 2			urs	Hours			rte 	On . Hou		n 		peratin Hours
7-13-08	5		lours 2			urs	Hours				Hou	irs	n 		
7-13-08	5				Но	urs To	Hours	m of each	column	sepa	Hou rately	ırs			
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7-13-08 OTAL ormation Narormation Deporm Type	5 me oth (MD) T	op	2	Bot	Ho	urs To	Hours	m of each	column	sepa Job Date Jul - 2	rately Time	es Carrier Tin	ne 30	Tin	Hours ne Zon CST
7-13-08 OTAL ormation Narormation Deporm Type obd depth MD	5 me oth (MD) T		2 Job BHS	Bot	tom	urs To	Hours otal is the sur Called On Loc	m of each Out cation	column 13 -	sepa Job Date Jul - 2 Jul - 2	rately Time 2008	es /: Tin 13: 17:	ne 30 40	Tin	ne Zon CST
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NOV 1 2 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Cementing Job Summary

Ty	pe	Size	Qty	Make	Depth	Туре	Size	Qty	Make	Depth	Τ	Type	Size		Ma -	
Guide	Shoe		1			Packer	<u> </u>		wanc	Depui		Plug	Size		ty	Make
Float S	Shoe					Bridge Plug						om Plug		-+-	1	
Float (Collar					Retainer						plug set	 -			<u> </u>
Insert			1									Containe			1	<u> </u>
Stage	Tool									·		ralizers			0	ļ
				4.4		. M	iscellar	eous N	lateria	s	**	S./ S.D. S. S.	1 1.57 (1.53)		<u>U</u>	্র-১৮৯ ১৯৮৯
Gelling				Co	nc	Surfact	ant	20 20 00 00	Con		Acid	l Type		Qty	ا ا	100
Treatm	ent Flo	1		Cor	10	Inhibito			Con			d Type		Size		onc %
	3. 5	. 1			700000	经长数别上对象	F	uid Dat		it or its		A WAA		SIZE	<u> </u> [<u>U</u>	ty
St	age/Pl	ug #:	1										7 (0,4 ° 3, 000, 2 3 (80)	***	44	
Fluid	Stag	је Тур	e	The second second	Flu	id Name	<u> </u>	Qty	Qty	Mis	king	Yield	Mix Fluid			
#									uon	1 -	sity	ft3/sk		Rate bbl/min		tal Mix
				<u></u>							/gal		Javak	ווווווווווווווווווווווווווווווווווווווו	riuk	u Gai/si
1	Water							10.0	bbl			.0	.0	5.0	-	<u> </u>
2	Tail SI		E	XTEND	ACEM (T	M) SYSTEM (452981)	470.0	sack	s 12	.3	2.03	11.29	5.0	_	1.29
	0.25 II	m	F	OLY-E-I	LAKE (1	01216940)								J.U		1.25
	11.288	Gal	F	RESH V	VATER											
	2% KC				······································		·	71.35	bbl	8.3	12	.0	.0			
	isplac									0.	,,,	.0	.0	5.0		
).09 gal		C	LAYFIX	II, HALT/	ANK (1000037	29)				L					
Cal	culate	d Val	ues		Pres	sures	Likely in	350		ajir oye.	W	olumes	aja (sa) e Tagelos	1,735,25	grandin ing	7 . Sh. 2
)isplace			71.35	Shut	n: Instai	nt	Lost R	eturns	T	Ceme			470		155 A	
	Cemen	t SU	RFAC	E 5 Min				t Return	ns 40			placemer	170 1t 71	Pad		
rac Gra	adient			15 Mi	n		Spacer		10			Breakdow		Treatm		0.74
Rates	: 'Ak,	V			- W				350.77 27			JI CARGOW	18 25 3 480	Total J	OD	251
irculatii				Mixi	ng		<u> </u>	Displac	ement			A Harattan	Ave le			V. 50 1. 1
ement	Left In	Pipe	Α	mount 4		Reason Sho	e Joint	,,				<u> </u>	Avg. Joi	0		
rac Rin	g#1@		ΙD	F	rac ring #			Frac Rii	na # 3 @		ID	En	ac Ring # 4	10	100	
												gnatyre	rang#	· (U)	ID	
ne Int	ormat	ion Si	tated	Herein	Is Con	rect	Journ	oniei y	rehi es	enggu	ve 3/	ignature B	የ.			- 1

RECEIVED KANSAS CORPORATION COMMISSION

NOV 1 2 2008

CONSERVATION DIVISION WICHITA, KS

Summit Version: 7.20.130

Sunday, July 13, 2008 23:17:00

Cementing Job Log

The Road to Excellence Starts with Safety

				mar carety					
Sold To #: 307666	Ship To	#: 2665686	Quote #:		Sales Order #: 6027365				
Customer: BP AMERICA P	RODUCTION	COMPANY	Custome	Customer Rep: Knowles, Anthony					
Well Name: Smith B		We	II #: 4		PI/UWI #:				
Field: HUGOTON- PANOMA COMMINGLED	City (SAP): L	ILYSSES	County/Parish: Gr		State: Kansas				
Legal Description:									
Lat:			Long:						
Contractor: TRINIDAD		Rig/Platfor	m Name/Num: 216						
Job Purpose: Cement Prod	uction Casing		-	Ticket	Amount:				
Well Type: Development We	eli	Job Type:	Cement Production (
Sales Person: HESTON, M	YRON		visor: FERGUSON,		D Emp #: 106154				
Activity Description	Date	Time C	Rate Volu	TREE: 1 1 1 1 1 1 1 1 1 1	ssure .				

	ROSC	OE				j	•	
Activity Description	Date/Time	Cht	Rate bbl/ min	, Vol	lume ibl	1.50	ssure Isig	Comments
		#		Stage	Total	Tubing	Casing	
Call Out	07/13/2008 13:30				<u> </u>			
Pre-Convoy Safety Meeting	07/13/2008 15:45							
Arrive at Location from Service Center	07/13/2008 17:40			RE	CEIVED	MMISSION		RUNNING 5 1/2" CASING
Assessment Of Location Safety Meeting	07/13/2008 17:50		K	ANSAS CORF	OKYLION			SPOT TRUCKS
Rig-Up Equipment	07/13/2008 18:30				y 1 2 201			
Pre-Job Safety Meeting	07/13/2008 20:10			CONS	ERVATION DI WICHITA, KS			WITH RIG CREW
Rig-Up Completed	07/13/2008 20:17					- ,		TRUCK HOOKED UP TO CASING
Test Lines	07/13/2008 20:20							3500 PSI
Pump Spacer 1	07/13/2008 20:21		5	10			220.0	FRESH WATER
Pump Cement	07/13/2008 20:24		5	170			60.0	470 sks EXTENDACEM CEMENT @ 12.3 ppg
Clean Lines	07/13/2008 20:59							TO CELLAR
Drop Top Plug	07/13/2008 21:00							
Pump Displacement	07/13/2008 21:02		5	46			500.0	2% KCL WATER
Slow Rate	07/13/2008 21:12		1	5	51		470.0	
Shutdown	07/13/2008 21:18						300.0	
Stage Cement	07/13/2008 21:23		1	5	56		500.0	
Shutdown	07/13/2008 21:28						340.0	

Sold To #: 307666

Ship To #:2665686

Quote #:

Sales Order #:

6027365

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Sunday, July 13, 2008 11:17:00

Cementing Job Log

Activity Description	Date/Time	Cht	Rate t bbl/ min	B	ume bi		sure sig	Comments
		#		Stage	Total	Tubing	Casing	
Stage Cement	07/13/2008 21:33	<u></u>	1	5	61		600.0	<u> </u>
Shutdown	07/13/2008 21:39						420.0	
Stage Cement	07/13/2008 21:43		1	5	66		675.0	
Shutdown	07/13/2008 21:47						360.0	
Stage Cement	07/13/2008 21:53		1	5	71		1350. 0	AFTER ITSTARTED MOVING PRESSURE CAME DOWN TO 750 PSI
Bump Plug	07/13/2008 21:58						750.0	PRESSURED UP TO 1500 PSI
Check Floats	07/13/2008 22:00							HELD
End Job	07/13/2008 22:01							THANKS FOR CALLING HALLIBURTON
Post-Job Safety Meeting (Pre Rig-Down)	07/13/2008 22:05							THE CONTROL
Rig-Down Equipment	07/13/2008 22:10							
Depart Location for Service Center or Other Site	07/13/2008 23:00							

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Ship To #:2665686

Quote #:

Sales Order #:

6027365

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Sunday, July 13, 2008 11:17:00

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Cementing Job Summary

The Road to Excellence Starts with Safety **Sold To #:** 307666 Ship To #: 2665686 Quote #: Sales Order #: 6022989 **Customer: BP AMERICA PRODUCTION COMPANY** Customer Rep: Smith, Brent Well Name: Smith B Well #: BX API/UWI #: Field: HUGOTON-City (SAP): ULYSSES State: KansaseCEIVED County/Parish: Grant PANOMA COMMINGLED KANSAS CORPORATION COMMISSION Contractor: TRINIDAD DRILLING Rig/Platform Name/Num: 216 Job Purpose: Cement Surface Casing NOV 12 2008 Well Type: Development Well Job Type: Cement Surface Casing Sales Person: HESTON, MYRON Srvc Supervisor: HUTCHESON, RICKY MBU ID Emp #: 42890 SERVATION DIVISION Job Personnel **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# **HES Emp Name** Exp Hrs Emp# CARRILLO. 371263 HUTCHESON, RICKY 428969 **RUBEN FLORES EDUARDO Carrillo** Equipment **HES Unit #** Distance-1 way **HES Unit #** Distance-1 way **HES Unit#** Distance-1 way **HES Unit #** Distance-1 way 10010921C 50 mile 10240236 50 mile 10240245 50 mile 10949718 50 mile 54029 50 mile D0315 50 mile **Job Hours** Date On Location Operating Date On Location Operating Date On Location Operating Hours Hours **Hours** Hours Hours Hours 7-11-08 7-12-08 TOTAL Total is the sum of each column separately Job Job Times Formation Name Date Time Time Zone Formation Depth (MD) Top **Bottom** Called Out 11 - Jul - 2008 18:00 CST Form Type BHST On Location 11 - Jul - 2008 22:00 CST Job depth MD 653. ft Job Depth TVD 653. ft Job Started 12 - Jul - 2008 00:27 CST Water Depth Wk Ht Above Floor 3. ft Job Completed 12 - Jul - 2008 01:20 CST Perforation Depth (MD) From To Departed Loc 12 - Jul - 2008 07:00 CST Well Data Description New / Max Size ID Weight Thread Grade Top MD **Bottom** Top **Bottom** Used pressure in in lbm/ft ft MD TVD TVD psig ft ft ft Surface Hole 12.25 640. Surface Casing New 8.625 8.097 24. 8 RD (ST&C) J-55 640. Sales/Rental/3rd Party (HES) Description Qtv Qty uom Depth Supplier PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA EA SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD 1 EA VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft 1 EA FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 1 EA CENTRALIZER ASSY - API - 8-5/8 CSG X 5 EΑ CLP,LIM,8 5/8,FRICT,WTH DOGS 1 FA KIT, HALL WELD-A 1 EA **Tools and Accessories** Type Size Qty Make Depth **Type** Size Qty Make Depth Type Size Qty Make Guide Shoe 8 5/8 Packer Top Plug 8 5/8 H Float Shoe Bridge Plug **Bottom Plug** Float Collar Retainer SSR plug set Insert Float Plug Container 8 5/8 H Stage Tool Centralizers 8 5/8 5 **Miscellaneous Materials** Gelling Agt Conc Surfactant Conc Acid Type Qty Conc | % Treatment Fld Conc Inhibitor Conc Sand Type Size Qty

Saturday, July 12, 2008 05:17:00

Cementing Job Summary

SI	tage/Plu	g #: 1				1 141	d Data						
Fluid #	Stage			Fluid N	lame		Qty	Qty uom	Mixing Density Ibm/gal	Yield ft3/sk	Mix Fluid Gal/sk	,	Total Mix Fluid Gal/s
1	Water P	re-Flush					10.00	bbl	8.33	.0	.0	5.0	
2	Lead SI	urry	EXTEN	IDACEM (TM) S	SYSTEM (45	2981)	215.0	sacks	12.3	2.07	11.45	5.0	11.45
	3 %		CALCI	JM CHLORIDE	- HI TEST P	ELLET	(1000050	053)					
	0.5 lbm		POLY-I	E-FLAKE (1012	16940)								
	11.449 G	al	FRESH	WATER									
3	Tail Slui	ry	HALCE	M (TM) SYSTE	M (452986)	1	150.0	sacks	14.8	1.34	6.32	5.0	6.32
	2 %		CALCIL	JM CHLORIDE	- HI TEST PI	ELLET	(1000050)53)			1		
	0.25 lbn	1		-FLAKE (1012			`						· · · · · · · · · · · · · · · · · · ·
	6.324 Ga	ıl	FRESH	WATER									
4	Water Displacen	nent					40.00	bbl	8.33	.0	.0	5.0	
	lculated			Pressure	es			5 186 July 17	v	olumes			
Displac	ement	40	Shi	ut In: Instant		ost Re			Cement S		115	Pad	
op Of	Cement	SURFA	CE 5 M	in	C	ement	Returns	30	Actual Di			Treatme	ent
rac Gr	adient		15 1	Viin	s	pacers			Load and			Total Jo	
A S							tes					1.441.3	
Circula	ating	4		Mixing	4		Displac	ement	4	<u> </u>	Avg. Jo	b l	4
Ceme	ent Left Ir	Pipe	Amoun	t 42 ft Reas	son Shoe J	oint		•	.d		3.00		•
Frac R	ing #1@	2 1	D	Frac ring # 2	@ ID	1	rac Ring	g#3@		F	rac Ring #	4@	ID
The	e Inforn	nation	Stated	Herein Is C	orrect	Custome	r Represe	ntative S	ignature \				1 I

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Cementing Job Log

The Road to Excellence Starts with Safety
Shin To #: 2665686 Quote #:

Sold To #: 307666	Ship To #: 266	5686		Quote #:			Sale	s Order #: 6022989
Customer: BP AMERICA PRO	DUCTION COMP	PANY				mith, Brer	nt	0.000
Well Name: Smith		Well #					I/UWI #:	
Field: HUGOTON- City	(SAP): ULYSSE	s c	ounty/F	Parish: C	Frant	<u> </u>		: Kansas
PANOMA COMMINGLED			•					
Legal Description:							····	
Lat:			L	ong:				
Contractor: TRINIDAD DRILLII	NG Rig/Pl	atform		lum: 210	3			
Job Purpose: Cement Surface	Casing					Ticket	Amount	•
Well Type: Development Well	Job T	ype: Ce	ment Su	ırface Ca	sina			
Sales Person: HESTON, MYRO					N, RICK	MBU ID	Emp#	: 428969
Activity Description	Date/Time	Cht	Rate bbl/ min	Vol	lume bl	Pres p	sure sig	Comments
C-11 O. A	07/44/0000	#		Stage	Total	Tubing	Casing	
Call Out	07/11/2008				}			
Pre-Convoy Safety Meeting	18:00 07/11/2008	ļ		-	05051	len -		
Fre-Convoy Salety Meeting	20:00				RECEIV	N COMMISSI	ИС	
Arrive At Loc	07/11/2008 22:00				NOV 12		· · · · · · · · · · · · · · · · · · ·	
Assessment Of Location	07/11/2008				104 12	2000		
Safety Meeting	22:05	i [C) DNSERVATIO	DIVISION		
Rig-Up Equipment	07/11/2008 22:15				WICHITA	, KS		SPOT IN RUN LINES
Pre-Job Safety Meeting	07/12/2008 00:15							
Test Lines	07/12/2008 00:27							2000 PSI
Pump Spacer	07/12/2008 00:29		4	10			20.0	WATER
Pump Lead Cement	07/12/2008 00:33		4	79	89		20.0	215 SK EXTENDACEM @ 12.3
Pump Tail Cement	07/12/2008 00:50		4	36	125		70.0	150 SK HALCEM @ 14.8
Drop Top Plug	07/12/2008 01:03							
Pump Displacement	07/12/2008 01:08		4	40	165		150.0	WATER
Other	07/12/2008 01:13							SLOW RATE LAST 10BBL
Bump Plug	07/12/2008 01:18						215.0	UP TO 775 PSI
Check Floats	07/12/2008 01:20							HELD
End Job	07/12/2008 01:20						.	
Rig-Down Equipment	07/12/2008							

Sold To #: 307666

Ship To #:2665686

01:30

Quote #:

Sales Order #:

6022989

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Saturday, July 12, 2008 05:17:00

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/ min		lume obl Total		ssure sig Casing	Comments
Rig-Down Completed	07/12/2008 01:50			Cage	, Total	runing	Casing	
Crew Leave Location	07/12/2008 07:00							THANKS FOR CALLING HALLIBURTON

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Saturday, July 12, 2008 05:17:00



DeAnn Smyers BP America Production Company P. O. Box 3092 Room 6.128, WL-1 Houston, TX 77253-3092

November 4, 2008

Kansas Corporation Commission Conservation Division Oil & Gas Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

Smith B #4
API No. 15-067-21658
Grant County, Kansas
Request For Confidentiality of Logs

Please find enclosed copy of logs for the Smith B #4 well, API No. 15-067-21658, located in Grant County, Kansas. BP is requesting that these logs be held confidential for a period of two years.

If you have any questions, I can be reached at 281-366-4395 or e-mail me at smyerscd@bp.com.

Yours truly,

DeAnn Smyers

Regulatory Staff Assistant Phone: (281) 366-4395

Fax: (281) 366-7060

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