

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6084
 Name: Douglas S. McMullin
 Address: 4397 Hwy. K-68
 City/State/Zip: Wellsville, Kansas 66092
 Purchaser: CMT
 Operator Contact Person: Doug McMullin
 Phone: (785) 883-4343
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-25-08</u> | <u>8-27-08</u> | <u>9-30-08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 059-25347-0000
 County: Franklin
NW-NE-NE-SE Sec. 7 Twp. 17 S. R. 21 East West
2545 feet from S / N (circle one) Line of Section
495 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Geiger Well #: 7
 Field Name: Unk
 Producing Formation: Squirrel
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 682 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 22
 feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan Alt II NW2
 (Data must be collected from the Reserve Pit) 12-17-08
 Chloride content 0 ppm Fluid volume 20 bbls
 Dewatering method used Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26829

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOTARY PUBLIC - State of Kansas
JACQUILYN CHEEK
My Appt. Expires 9-12-09

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
 Signature: Roberta Town
 Title: Agent Date: 10-27-08
 Subscribed and sworn to before me this 27th day of October, 2008
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 9-12-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 30 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Douglas S. McMullin Lease Name: Geiger Well #: 7
 Sec. 7 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold;">SEE ATTACHED COPY</p> |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 9 5/8" | 6 1/2 | | 22' | Portland | 3sx | Dumped |
| Completion | 5 5/8" | 2 7/8 upset | | 685' | Portland | 93sx | 50/50 Poz 2% Gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---------|---------|---|--|-------|
| | | | | | | |
| 2 | 564-573 | 575-577 | 620-624 | | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

| | | | | | |
|--|-----------|---------|---|---------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: GEIGER #7

LEASE OWNER: Bill Burns
Douglas S. McMullin-Operator

WELL LOG

| Thickness of Strata | Formation | Total Depth |
|------------------------|--------------|----------------|
| 0-8 | lime | 8 |
| 4 | brown sand | 12 |
| 2 | lime | 14 |
| 4 | brown sand | 18 |
| 4 | shale | 22 |
| 16 | brown sand | 38 |
| 65 | shale | 103 |
| 21 | lime | 124 |
| 26 | sandy shale | 150 |
| 3 | lime | 153 |
| 33 | shale | 186 |
| 16 | lime | 202 |
| 20 | shale | 222 |
| 25 | lime | 247 |
| 6 | shale/slate | 253 |
| 24 | lime | 277 |
| 4 | shale | 281 |
| 4 | lime | 285 |
| 5 | shale | 290 |
| 7 | lime | 297 |
| 4 | shale | 301 |
| 5 | lime shells | 306 |
| 20 | shale | 326 |
| 14 | sandy shale | 340 |
| 66 | shale | 406 |
| 15 | sandy shale | 421 |
| 24 | shale | 445 |
| 10 | lime | 455 |
| 5 | shale/shells | 460 |
| 38 | sandy shale | 498 |
| 2 | coal | 500 |
| 3 | shale | 503 |
| 7 | lime | 510 |
| 12 | shale | 522 |
| 3 | lime | 525 |
| 2 | slate | 527 |
| 9 | shale | 536 |
| 5 | lime | 541 |
| 10 | shale | 551 |
| 4 | lime | 555 |

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WICHITA, KS

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Paola, Kansas 66071

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PHONE: 913-557-5482
913-294-2125

WELL: GEIGER #7

LEASE OWNER: Bill Burns
Douglas S. McMullin-Operator

WELL LOG
CON'T

| Thickness of Strata | Formation | Total Depth |
|------------------------|-------------|----------------|
| 9 | shale | 564 |
| 9 | sand oil | 573 |
| 2 | sandy shale | 575 |
| 2 | sand oil | 577 |
| 43 | shale | 620 |
| 4 | sand oil | 624 |
| 9 | shale | 633 |
| 4 | sand oil | 637 |
| 58 | shale | 695 TD |

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

Chan
620/431-9210 • 1-
FAX

INVOICE

Invoice #

=====
Invoice Date: 08/29/2008 Terms: 0/30,n/30

P

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785)294-2125

GEIGER 7
7-17-21
16377
08/27/08

| Part Number | Description | Qty | Unit Price |
|-------------|-------------------------|--------|------------|
| 1118B | PREMIUM GEL / BENTONITE | 356.00 | .1700 |
| 1124 | 50/50 POZ CEMENT MIX | 91.00 | 9.7500 |
| 4402 | 2 1/2" RUBBER PLUG | 1.00 | 23.0000 |

| | Description | Hours | Unit Price |
|-----|-----------------------------|--------|------------|
| 368 | CEMENT PUMP | 1.00 | 925.00 |
| 368 | EQUIPMENT MILEAGE (ONE WAY) | 15.00 | 3.65 |
| 368 | CASING FOOTAGE | 685.00 | .00 |
| 503 | MIN. BULK DELIVERY | 1.00 | 315.00 |

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CONSERVATION DIVISION
WICHITA, KS

=====
Parts: 970.77 Freight: .00 Tax: 66.01 AR
Labor: .00 Misc: .00 Total: 2331.53
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16377
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|--------------------------------|-------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|--------|--|--|-----|--------|--|--|-----|---------|--|--|
| 8-27-08 | 7823 | Geiger # 7 | 7 | 17 | 21 | Fr | | | | | | | | | | | | | | | | |
| CUSTOMER Town Oil | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td></td> <td></td> </tr> <tr> <td>368</td> <td>Bill Z</td> <td></td> <td></td> </tr> <tr> <td>503</td> <td>Brian J</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 516 | Alan M | | | 368 | Bill Z | | | 503 | Brian J | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 516 | Alan M | | | | | | | | | | | | | | | | | | | | | |
| 368 | Bill Z | | | | | | | | | | | | | | | | | | | | | |
| 503 | Brian J | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 16205 W 287 | | | | | | | | | | | | | | | | | | | | | | |
| CITY Paola | STATE KS | ZIP CODE 66071 | | | | | | | | | | | | | | | | | | | | |

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 695 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 685 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Checked casing depth. Mixed & pumped 200# gel followed by 93 sx 50/50 poz, 2% gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Closed valve.

Rig supplied water

Alan Mader

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|-------------------|------------------------------------|-----------------------|---------------|
| 5401 | 1 | PUMP CHARGE | 368 | 925.00 |
| 5406 | 15 | MILEAGE | 368 | 54.75 |
| 5402 | 685' | Casing footage | 368 | — |
| 5407 | min | ton mileage | 503 | 315.00 |
| 1118B | 356# | gel | | 60.52 |
| 1124 | 915x | 50/50 poz | | 887.25 |
| 4402 | 1 | 2 1/2 plug | | 23.00 |
| | | | Sub | 2265.52 |
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| OCT 30 2008 | | | | |
| CONSERVATION DIVISION WICHITA, KS | | | | |
| | | | SALES TAX <u>6.8%</u> | <u>66.01</u> |
| | | | ESTIMATED TOTAL | <u>2331.5</u> |

Winton was there

AUTHORIZATION _____

TITLE _____

225249

DATE _____