

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 7076
 Name: Black Diamond Oil, Inc.
 Address: P.O. Box 641
 City/State/Zip: Hays, KS 67601
 Purchaser: Coffeyville Resources
 Operator Contact Person: Kenneth Vehige
 Phone: (785) 625-5891
 Contractor: Name: Discovery Drilling Co., Inc.
 License: 31548
 Wellsite Geologist: Tony Richardson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/13/08</u> | <u>5/18/08</u> | <u>5/19/08</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 051-25,774-00-00
 County: Ellis
 _____ C _____ NE Sec. 21 Twp. 11 S. R. 19 East West
1310 feet from S (circle one) Line of Section
1220 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Solomon Well #: 4
 Field Name: Solomon
 Producing Formation: Arbuckle
 Elevation: Ground: 1943 Kelly Bushing: 1951
 Total Depth: 3390 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 222.89 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3490
 feet depth to Surface w/ 470 sx cmt.
 (15sks In rathole) (10sks In mouse hole)

Drilling Fluid Management Plan *Alt II NR*
 (Data must be collected from the Reserve Pit) *12-17-08*
 Chloride content 14,000 ppm Fluid volume 240 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10-16-2008

Subscribed and sworn to before me this 16th day of October, 2008.

Notary Public: Melissa L. Windholz
 Date Commission Expires: 5/21/2011
 NOTARY PUBLIC
 MELISSA L. WINDHOLZ
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5/21/2011

KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Black Diamond Oil, Inc. Lease Name: Solomon Well #: 4
 Sec. 27 Twp. 11 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|------------|------|-------|
| Anhydrite | 1254 | +697 |
| Topeka | 2921 | -970 |
| Heebner | 3142 | -1191 |
| Lansing KC | 3182 | -1231 |
| Arbuckle | 3487 | -1536 |

Dual Induction, Micro, Compensated density

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Pipe | 12 1/4 | 8 5/8 | 20 | 222.89 | Common | 150 | 2%Gel&3%CC |
| Production St. | 7 7/8 | 5 1/2 | 14 | 3490 | SMDC | 470 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 | 3481-85 | 250 gals 15% MCA | |
| | | | |
| | | | |
| | | | |

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|-------|--------|-----------|---|
| | 2 7/8 | 3480 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method |
|--|---|
| 6/20/2008 | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | 5 | 0 | 5 | | 22 |

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



CHARGE TO: *Chas. Diamond Oil Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 NO 13575

PAGE 1 OF 1

| | | | | | | | |
|----------------------|---|---------------|---------------------------|-----------------|---------------|---------------------|-------|
| 1. SERVICE LOCATIONS | WELL/PROJECT NO. <i>14</i> | LEASE | COUNTY/PARISH <i>L.L.</i> | STATE | CITY | DATE <i>5-19-08</i> | OWNER |
| 2. | TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES | CONTRACTOR | RIG NAME/NO. | SHIPPED VIA | DELIVERED TO | ORDER NO. | |
| 3. | WELL TYPE | WELL CATEGORY | JOB PURPOSE | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------------|----------|-----|--|--------------|--------------|
| | | LOC | ACCT | DF | | | | | | | |
| <i>545</i> | | <i>1</i> | | | MILEAGE | <i>40</i> | <i>1</i> | | | <i>6.00</i> | <i>240</i> |
| <i>518</i> | | <i>1</i> | | | <i>Pump Service</i> | <i>1</i> | | | | <i>1400</i> | <i>1400</i> |
| <i>407</i> | | <i>1</i> | | | <i>Truck Flat Charge</i> | <i>1</i> | | | | <i>310</i> | <i>310</i> |
| <i>411</i> | | <i>1</i> | | | <i>Leak Down Plug + Bottle</i> | <i>1</i> | | | | <i>250</i> | <i>250</i> |
| <i>402</i> | | <i>1</i> | | | <i>Control Valve</i> | <i>7</i> | | | | <i>100</i> | <i>700</i> |
| <i>403</i> | | <i>1</i> | | | <i>Cap Service</i> | <i>3</i> | | | | <i>300</i> | <i>900</i> |
| <i>21</i> | | <i>1</i> | | | <i>Mod. Flat</i> | <i>300</i> | <i>1</i> | | | <i>1.00</i> | <i>300</i> |
| <i>419</i> | | <i>1</i> | | | <i>Retaining Head</i> | <i>1</i> | | | | <i>250</i> | <i>250</i> |
| <i>501</i> | | <i>1</i> | | | <i>Service Charge</i> | <i>470</i> | | | | <i>1.90</i> | <i>893</i> |
| <i>502</i> | | <i>1</i> | | | <i>Drygas</i> | <i>736</i> | | | | <i>1.90</i> | <i>1,408</i> |
| <i>730</i> | | <i>1</i> | | | <i>S.M.P.C.</i> | <i>470</i> | | | | <i>15.00</i> | <i>7,050</i> |
| <i>246</i> | | <i>1</i> | | | <i>Flat Fee</i> | <i>120</i> | <i>4</i> | | | <i>1.00</i> | <i>120</i> |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: _____ TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

| | | | | | |
|---|-------|------------|-----------|------------|---------------|
| SURVEY | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL | <i>14,531</i> |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | | | |
| WE UNDERSTOOD AND MET YOUR NEEDS? | | | | | |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | | | |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | | TAX | |
| ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | | TOTAL | |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | | | |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]*

APPROVAL _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 5 17 08 PAGE NO. 1

CUSTOMER Great Diamond Oil WELL NO. 4 LEASE Salina JOB TYPE Co. 5 1/2" Fresh Csg. TICKET NO.

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBT) (GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS |
|-----------|-------|------------|--------------------|-------|---|----------------|--------|--|
| | | | | T | C | TUBING | CASING | |
| | 0930 | | | | | | | on loc. |
| | 0950 | | | | | | | Start with 5 1/2" 14" Csg. Insert Float Shoe Latch down Baffle Co. #1, #3, #5, #7, #10, #14, #51 Bore #3, #15, #52 |
| | 11:00 | | | | | | | Drop Ball tog Bottom Redo tally |
| | 11:50 | | | | | | | Check 2' off Bottom |
| | 12:00 | | | | | | | Plug Main H.L. + Rat Hole |
| | 12:10 | | 12 | | | | | Pump 500gal Mud Flush |
| | | | 207 | | | | | Mix 4 1/2" S.M.C. 1/4" Floatek |
| | | | 28 | | | | | mix 3 1/2" @ 11.2 1/4" l |
| | 13:00 | | 235 | | | | | Finish mixing wash out Pump + lines Diaph latch down Plug |
| | | | 85 | | | | | Plug down |

CO. # 10
30

10/17/08

500 gal

THANK YOU

By: [Signature] Title: [Signature]

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT
 K-1000 43-5 BOX 800, TULSA OK 74101
 1-800-531-7200

CONTRACTOR
Discovery Drilling Co INC.
 LEASE
Solomon
 COUNTY
Ellis STATE
KS

DATE
MON. 5-19-08
 WELL NO.
4 RIG NO.
1
 D. P. STRING NO. SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|--------------|------|
| 3492 | RTD | Avb RTD | | | | Kenny Jones | 8 |
| | | (8 hrs Daywork) | | | | Chuck Dick | 8 |
| | | | | | | Justin Smith | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | DST #4 | | | | | |
| DEC. OFF | | Rec 120' MW/50 | | | | Terry Jones | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--------|----------------------|--|-------------|-------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | | DRILL DOWN | 1 1/2 | SIZE D. P. | |
| SIZE | 7 3/8 | VISC. | | CORING | 1 1/2 | SIZE COLL. | |
| MAKE | FH124Y | WTR. LOSS-C.C. | | DST #4 | 5 3/4 | JTS. D. P. | FT. |
| SERIAL NO. | PK1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 9 3/4 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 1100-1245 TOB 1245-230 OUT W/ TOOL 2:30-3:00 WIND 300-445 IN W/ BIT
 445-545 CTCH 545-600 WUN IN BAW 600-700 LAMP

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|--|--------------|---------------|------------|----------------|------|
| 3492 | RTD | Abuckle | | | | Justin Benning | 8 |
| | | (7 hrs Daywork) | | | | Dan, Rozann | 8 |
| | | | | | | Randy Grogan | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | TAB COMPLETE @ 1:30 PM 5/19/08 | | | | | |
| DEC. OFF | | R.S. RELEASED @ 2:00 P.M. 5/19/08 (50) | | | | S. I. R... | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|-------|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILL PIPE | 2 | TEAR DOWN | 1 |
| SIZE | | VISC. | | CORING | 1 | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | CHARGE WTR | 1 | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | 1 1/2 | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | CEMENT | 1 1/2 | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | SLIPS | 1 1/2 | TOTAL | FT. |

REMARKS: 7:00 TO 9:00 Lay down, 9:00-9:30 10:00 Trip Run 5 1/2 10:00-11:00 Run 5 1/2
 11:00-12:00 Hook cementers (circ 5), 10:55-1:30 cement 5 1/2 1:30-2:00 SET SLIPS IN
 HARDEN HEAD 2:00-3:00 TEAR DOWN.

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|------|------|
| | | | | | | | |
| | | | | | | | |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS:

DAILY DRILLING REPORT

Black Diamond OIL INC. COMPANY
 DISTRICT

CONTRACTOR
 Discovery Drilling Co. INC.

DATE SAT
 5-17-08
 WELL NO. 4
 RIC NO. 1
 D. P. STRING NO.
 SIZE

LEASE
 Black Diamond OIL INC. Solomon
 COUNTY
 Ellis STATE
 KS

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|---------------|------|
| 3367 | 3478 | Shale & Lime | 80 | 40000 | 675 | Kenny Jones | 8 |
| | | (1 1/2 HRS Daywork) | | | | LARRY MILIVEK | 8 |
| | | | | | | CHUCK DICK | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 6" | FT. | | | | | | |
| DEC. OFF | | | | | | TERRY JONES 8 | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|-----|-------------|------------|-------------------|--------|
| RUN NO. | 2 | WEIGHT | 9.9 | DRILLING | 5 3/4 | SIZE D. P. | PAR 25 |
| SIZE | 7 3/8 | VISC. | 55t | CORING | CON 1/2 | SIZE COLL. | |
| MAKE | FHI 2HY | WTR. LOSS C.C. | | OTHER | VRIG 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | PUPM 1/2 | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 58 3/4 | MTL. ADDED (REMARKS) | | | CIVE 1 1/4 | TOTAL | FT. |

REMARKS: 100-145 Drill 145-1200 @ 382 URIG 1200-1400 Drill 400-415 @ 345 PUPM
 415-545 Drill 545-700 CFS @ 3478

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|---------------|------|
| 3478 | 3487 | Shale & Lime | 80 | W000 | 700 | Larry Milivek | 8 |
| | | (7 1/4 HRS Daywork) | | | | Dusty Rozeon | 8 |
| | | | | | | Randy Basgall | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 6" | FT. | | | | | | |
| DEC. OFF | | | | | | S. I. Rone 8 | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|-----|-------------|-------------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 9.9 | DRILLING | 3 1/4 | SIZE D. P. | |
| SIZE | 7 3/8 | VISC. | 5H | CORING | CON 1/2 | SIZE COLL. | |
| MAKE | FHI 2HY | WTR. LOSS C.C. | | OTHER | VRIG 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | 3/4 | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | 1 | COLLARS | FT. |
| HOURS RUN | 59 1/2 | MTL. ADDED (REMARKS) | | | Logging 3/4 | TOTAL | FT. |

REMARKS: 7:00 TO 7:15 Drill 7:15-8:15 CFS @ 3481 8:15-9:15 Dr 11:15-12:00 @ 3481
 3487 10:00-11:00 Shale & Lime @ 3487 12:00-12:00 @ 3487 12:00-1:00 @ 3487 1:30-2:15
 WOL 2.0 @ 3.00 Logging

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|-------------------------|--------------|---------------|------------|-------------------|------|
| 3487 | RTO | | | | | Justin Bunting | 8 |
| 3488 | LTO | | | | | Cory Adanson | 8 |
| | | (8 HRS Daywork) | | | | CHUCK DICK | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| 6" | FT. | DST #1 ST 3165-3243 | | | | | |
| DEC. OFF | | 45-45-15- Pull Test | | | | Jason Snowalter 8 | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--------------|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS C.C. | | OTHER | WOT 1 3/4 | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | DST #1 3 1/2 | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | | Log 2 3/4 | TOTAL | FT. |

REMARKS: 3:00-5:45 Logging 5:45-7:30 WOT 7:30-7:45 Pull Test 7:45-8:15 WOT 8:15-10:30 WOT
 10:30-11:00 Pull Test

DAILY DRILLING REPORT
 NEWELL 43-5 BOX 980 TULSA OK 74101
 1-800-331-7290

CONTRACTOR
 Discovery Drilling Co. Inc.

DATE
 FRIDAY
 5-16-08

COMPANY
 BLACK Diamond Oil Inc. LEASE
 Solomon

WELL NO. 4
 RIG NO. 1

DISTRICT COUNTY STATE
 Ellis KS

D. P. STRING NO. SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|----------------|------|
| 2754 | 2970 | SHALE + LIME | 80 | 40,000 | 700 | JUSTIN BUNTING | 8 |
| | | | | | | CORY ADAMSON | 8 |
| | | | | | | CHUCK DICK | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|---------|-------------|-------|-------------------|---------------|
| RUN NO. | 2 | WEIGHT | 8.8 8.8 | DRILLING | 6 1/2 | SIZE D. P. | 25 GEL |
| SIZE | 7 7/8 | VISC. | 48 50 | CORING | 1/2 | SIZE COLL. | 2 CASING |
| MAKE | FH124Y | WTR. LOSS | 9.2 | OTHER | Rig | JTS. D. P. | 2 LIGNITE |
| SERIAL NO. | PK 1862 | FILTER CAKE | 1/52 | REPAIRS | 1/2 | KELLY DOWN | 2 SODA ASH |
| DEPTH IN | 222 | PH. | 11.0 | TRIP | | COLLARS | 1/2 SC DEEPAK |
| HOURS RUN | 39 1/4 | MTL. ADDED (REMARKS) | | JET | 1/4 | TOTAL | 6 HULLS |

REMARKS: 11:00-11:45 Drlg. 11:45-12:00 JET #1 @ 2786 Mud up complete 12:00-1:00 Drlg
 1:00-1:15 Rig @ 2817 1:15-5:30 Drlg. 5:30-6:00 CHANGE DISTM HEAD BALL WHEEL SIDE
 @ 2943 6:00-7:00 Drlg.

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|-----------------|------|
| 2970 | 3202 | Shale + lime | 80 | 40,000 | 675 | JASON SHEWALTER | 8 |
| | | | | | 565m | DUSTY REZOR | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|-------|-------------------|---------|
| RUN NO. | 2 | WEIGHT | | DRILLING | 6 1/2 | SIZE D. P. | 15 GEL |
| SIZE | 7 7/8 | VISC. | | CORING | 3/4 | SIZE COLL. | 4 SA |
| MAKE | FH124Y | WTR. LOSS-C.C. | | OTHER | 1/4 | JTS. D. P. | 3 C |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 2 L |
| DEPTH IN | 223 | PH. | | TRIP | 1/4 | COLLARS | 3/4 OP |
| HOURS RUN | 45 3/4 | MTL. ADDED (REMARKS) | | PUMP | 1/2 | TOTAL | 8 HULLS |

REMARKS: 7:00-7:15 Drlg. 7:15-11:30 Drlg. 11:30-11:45 Drlg. 11:45-12:15 Drlg. 12:15-12:30 Drlg.
 7:0-7:30 JET #1 @ 3191. 2:30-3:00

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|----------------|------|
| 3202 | 3367 | Shale + lime | 80 | 40,000 | 675 | JUSTIN BUNTING | 8 |
| | | | | | | CORY ADAMSON | 8 |
| | | | | | | CHUCK DICK | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | | | | | | |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|---------|-------------|-------|-------------------|-----|
| RUN NO. | 2 | WEIGHT | 9.0 9.0 | DRILLING | 7 1/4 | SIZE D. P. | |
| SIZE | 7 7/8 | VISC. | 52 55+ | CORING | 1/2 | SIZE COLL. | |
| MAKE | FH124Y | WTR. LOSS-C.C. | | OTHER | 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | 53 | MTL. ADDED (REMARKS) | | | | TOTAL | FT. |

REMARKS: 3:00-3:45 Drlg. 3:45-4:00 Rig @ 3225 Clean Section 4:00-11:00 Drlg

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 KANSAS CORPORATION COMMISSION

OCT 22 2008

CONSERVATION DIVISION
 WICHITA, KS

THURSDAY

DAILY DRILLING REPORT

43-5 (BOOK 940, TULSA OK 7410) 1-800-351-7290

CONTRACTOR Discovery Drilling Co. Inc

DATE 5-15-08

COMPANY Black Diamond DL Inc.

LEASE Solomon

WELL NO. 4

RIG NO. 1

DISTRICT

COUNTY Ellis

STATE KS

O. P. STRING NO.

SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|-------------------|------|
| 1812 | 2126 | Shale | 80 | 40000 | 700 | * Justin Bunting | 8 |
| | | | | | | * Chad Mayfield | 8 |
| | | | | | | (25) Chuck Dick | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | 4 N Frac | | | | * Jason Showalter | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|-------|-------------------|------------|
| RUN NO. | 7 | WEIGHT | | DRILLING | 6 1/2 | SIZE D. P. | 25 Gel |
| SIZE | 7 7/8 | VISC. | | CORING | Con 1 | SIZE COLL. | 2 SA |
| MAKE | FH 241 | WTR. LOSS-C.C. | | OTHER | ✓ 1/4 | JTS. D. P. | 1 C FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 1 L FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLAHS | 1/4 OP FT. |
| HOURS RUN | 20 | MTL. ADDED (REMARKS) | | Jet | 1/4 | TOTAL | 2 H. 115' |

REMARKS: 11:00-11:30 Dr. Rig 11:30-11:45 Rig ✓ Jet 1/4 Clear Screen @ 1843 11:45-6:30 Dr. Rig 6:45-7:00 Jet 2 @ 2126

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|--------------------|------|
| 2126 | 2476 | Shale | 80 | 40000 | 700 | EM Larry Mlinak | 8 |
| | | | | | | Dusty Rozon | 8 |
| | | | | | | (25) Randy Bassoll | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | Frac Full | | | | (50) Sx 1 Ramp | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|-------|-------------------|------------|
| RUN NO. | 2 | WEIGHT | | DRILLING | 6 1/2 | SIZE D. P. | 25 Gel |
| SIZE | 7 7/8 | VISC. | | CORING | Con 1 | SIZE COLL. | 2 SA |
| MAKE | FH 241 | WTR. LOSS-C.C. | | OTHER | ✓ 1/4 | JTS. D. P. | 1 C FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 1 L FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLAHS | 1/4 OP FT. |
| HOURS RUN | 26 1/2 | MTL. ADDED (REMARKS) | | Jet | 1/4 | TOTAL | 2 H. 115' |

REMARKS: 7:00 TO 7:30 Drill 7:30 TO 7:45 Sec Rig 7:45 TO 12:15 TO Drill 12:15 TO 12:30 Jet 1 @ 2476 12:30 TO 3:00 Dr. Rig

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|-------------------------|--------------|---------------|------------|----------------------|------|
| 2476 | 2754 | Shale | 80 | 40000 | 700 | (50) Justin Bunting | 8 |
| | | | | | | EM Cory Anderson | 8 |
| | | | | | | * Chuck Dick | 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | | | | | (50) Jason Showalter | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|---------|-------------------|------------|
| RUN NO. | 2 | WEIGHT | | DRILLING | 6 1/4 | SIZE D. P. | 25 Gel |
| SIZE | 7 7/8 | VISC. | | CORING | Con 1/4 | SIZE COLL. | 6 SA |
| MAKE | FH 241 | WTR. LOSS-C.C. | | OTHER | ✓ 1/4 | JTS. D. P. | 3 L FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 3 L FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLAHS | 1/2 OP FT. |
| HOURS RUN | 32 3/4 | MTL. ADDED (REMARKS) | | Jet | 3/4 | TOTAL | 10 H. 115' |

REMARKS: 3:00-3:30 Dr. Rig 3:30-3:45 Rig ✓ Clean Screen @ 2504 3:45-6:30 Dr. Rig 6:30-6:45 Jet 1 @ 2548 6:45-8:15 Dr. Rig 8:15-8:30 Jet 2 8:30-10:45 Dr. Rig 10:45-11:00 Clean Screen @ SCREEN

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OCT 22 2008

CONSERVATION DIVISION WICHITA, KS

DAILY DRILLING REPORT

BOX 600 TULSA OK 74101
1-800-331-7290

CONTRACTOR
Discovery Drilling Co. Inc.

WEDNESDAY

DATE
5-14-08

COMPANY
BLACK DIAMOND OIL INC.

LEASE
Solomon

WELL NO. 4
RIG NO. 1

DISTRICT

COUNTY
Ellis

STATE
KS

D. P. STRING NO.
SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|-----|----------------------------|--------------|---------------|------------|--|-------------|
| 223 | 465 | SAND + SHALE | 90 | 20,000 | 550 | (25) DUSTY ROZEAN CHUCK DICK RYAN LOVELADY | 8 8 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | | | | | (25) STAN LOVELADY | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|------------|----------------------|--|-------------|-----------|-------------------|--|
| RUN NO | 2 | WEIGHT | | DRILLING | 2 3/4 | SIZE D. P. | |
| SIZE | 7 7/8 | VISC. | | CORING | CON 1 1/2 | SIZE COLL. | |
| MAKE | Sm FHI 24Y | WTR. LOSS-C.C. | | OTHER | WOC 3 3/4 | JTS. D. P. | |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | |
| HOURS RUN | 2 3/4 | MTL. ADDED (REMARKS) | | TOTAL | | | |

REMARKS: 11:00-2:45 WOC cut Delg line, Finish putting mud pump together, nipple up, Drill mouse hole, Run collars in hole, and wash DP 2:45-7:00 Delg.

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|---|-------------|
| 465 | 1254 | Sand Shale | 90 | 30,000 | 550 | UM Larry Minak Dusty Rozean (25) Randy Sargal | 8 8 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | 1 in Free | | | | (50) Sgl Romp | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|------------|----------------------|--|-------------|-------|-------------------|-----------|
| RUN NO | 2 | WEIGHT | | DRILLING | 5 | SIZE D. P. | GEL-25 |
| SIZE | 7 3/8 | VISC. | | CORING | CON 2 | SIZE COLL. | CAUST-1 |
| MAKE | Sm FHI 24Y | WTR. LOSS-C.C. | | OTHER | 1/2 | JTS. D. P. | LIG-1 FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | 1/2 | KELLY DOWN | 5.45H-22 |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | DRIS-14 |
| HOURS RUN | 7 3/4 | MTL. ADDED (REMARKS) | | TOTAL | 1/2 | | HULLS-2 |

REMARKS: 7:00-7:15 Set Rig, 7:15-7:30 Replace Gasket on Pump Seal, 7:30-9:15 Drill, 9:15-10:00 Jet #1 @ 743, 10:00-1:00 Dr. #1 1100-1:15 Jet #1 @ 1121, 1:15-1:50 Drill

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------------|------|----------------------------|--------------|---------------|------------|--|-------------|
| 1264 | 1293 | Anhy | 80 | 30,000 | 650 | (50) Justin Bunting Cory Adamson Chad Mayfield | 8 8 8 |
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | | | | | |
| @ | FT. | | | | | | |
| DEC. OFF | | 3-N-Frac | | | | (50) Jason Sprouther | 8 |

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|------------|----------------------|--|-------------|-----------|-------------------|------------|
| RUN NO | 2 | WEIGHT | | DRILLING | 5 3/4 | SIZE D. P. | 50-Gel |
| SIZE | 7 7/8 | VISC. | | CORING | CON 1 1/2 | SIZE COLL. | 2-C |
| MAKE | Sm FHI 24Y | WTR. LOSS-C.C. | | OTHER | 1/4 | JTS. D. P. | 2-L FT. |
| SERIAL NO. | PK 1862 | FILTER CAKE | | REPAIRS | | KELLY DOWN | 4.5A FT. |
| DEPTH IN | 223 | PH. | | TRIP | | COLLARS | 1/2-SK DEC |
| HOURS RUN | 13 1/2 | MTL. ADDED (REMARKS) | | TOTAL | 1/2 | | 4-Hulls |

REMARKS: 3:00-3:30 Delg, 3:30-3:45 Rigd Clean Screen, 3:45-4:30 Delg, 4:30-4:45 Jet #1 @ 1310, 4:45-9:15 Delg, 8:15-8:50 Jet #1 @ 1593, 8:30-11:00 Delg

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TOOL
NUMBER
OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

DAILY DRILLING REPORT

43-5 BOX 400, HULSA OK 74101
1-800-331-7296

CONTRACTOR

Discovery Drilling Co.

DATE

TUESDAY

5-13-08

COMPANY

BLACK DIAMOND OIL

LEASE

SOLOMON

WELL NO.

4

RIG NO.

1

DISTRICT

COUNTY

Ellis

STATE

KS

D. P. STRING NO.

SIZE

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|----|-----------|--------------|---------------|------------|----------------------|------|
| | | | | | | (30) JASON SHOWALTER | 8 |
| | | | | | | * CHAD MAYFIELD | 8 |
| | | | | | | " CHUCK DICK | 8 |

| | | | |
|------------|-----|-------------------------|--|
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | |
| @ | FT. | | |
| DEG. OFF | | | |

(25) STAN LOVELADY 8

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|--|----------------------|--|-------------|--|-------------------|-----|
| RUN NO. | | WEIGHT | | DRILLING | | SIZE D. P. | |
| SIZE | | VISC. | | CORING | | SIZE COLL. | |
| MAKE | | WTR. LOSS-C.C. | | OTHER | | JTS. D. P. | FT. |
| SERIAL NO. | | FILTER CAKE | | REPAIRS | | KELLY DOWN | FT. |
| DEPTH IN | | PH. | | TRIP | | COLLARS | FT. |
| HOURS RUN | | MTL. ADDED (REMARKS) | | TOTAL | | | FT. |

REMARKS: Rig up on Solomon #4

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|----|-------------|--------------|---------------|------------|---------------------|------|
| 0 | 75 | Sand, Shale | 120 | All | 600 | Larry Milinski | 8 |
| | | | | | | EM DESTI. ROZMAN | 8 |
| | | | | | | (15) Randy Borgeall | 8 |

| | | | |
|------------|-----|-------------------------|--|
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | |
| @ | FT. | Spud 1:15 | |
| DEG. OFF | | | |

(30) Sy/Ramirez 8

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|----------------|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | 1 1/2 | SIZE D. P. | |
| SIZE | 12 1/2 | VISC. | | CORING | Pen 2 1/2 | SIZE COLL. | |
| MAKE | MX092X | WTR. LOSS-C.C. | | OTHER | Pat Hole 2 1/2 | JTS. D. P. | FT. |
| SERIAL NO. | 6005029 | FILTER CAKE | | REPAIRS | 2 1/2 | KELLY DOWN | FT. |
| DEPTH IN | 0 | PH. | | TRIP | 2 | COLLARS | FT. |
| HOURS RUN | 1 1/2 | MTL. ADDED (REMARKS) | | TOTAL | 3 1/2 | | FT. |

REMARKS: Shut U 10:30 Load out + move Rig. 10:30 12:30 Rig up. 12:30 0115 Drill R. Hole 1:15 TO 3:00 D.P. 4

| FROM | TO | FORMATION | ROTARY SPEED | WEIGHT ON BIT | PUMP PRES. | NAME | HRS. |
|------|-----|--------------|--------------|---------------|------------|---------------------|------|
| 75 | 223 | Sand + Shale | 120 | All | 600 | (30) Justin Bunting | 8 |
| | | | | | | EM Cory Adamson | 8 |
| | | | | | | * Chad Mayfield | 8 |

| | | | |
|------------|---------|-------------------------|--|
| SLOPE TEST | | ACCIDENT: - (GIVE NAME) | |
| @ | 223 FT. | | |
| DEG. OFF | | | |

* Jason Showalter 8

| BIT AND COREHEAD RECORD | | MUD RECORD | | TIME RECORD | | DRILL STEM RECORD | |
|-------------------------|---------|----------------------|--|-------------|-----------|-------------------|-----|
| RUN NO. | 1 | WEIGHT | | DRILLING | 2 | SIZE D. P. | |
| SIZE | 12 1/4 | VISC. | | CORING | Low 1 1/2 | SIZE COLL. | |
| MAKE | 72030 | WTR. LOSS-C.C. | | OTHER | VOC 4 1/4 | JTS. D. P. | FT. |
| SERIAL NO. | 3083078 | FILTER CAKE | | REPAIRS | 1/4 | KELLY DOWN | FT. |
| DEPTH IN | 0 | PH. | | TRIP | 1 1/2 | COLLARS | FT. |
| HOURS RUN | 3 1/2 | MTL. ADDED (REMARKS) | | TOTAL | 1 1/2 | | FT. |

REMARKS: 5:00-5:30 Only 5:30-5:45 1st Collar + Circ 5:45-6:15 2nd Collar + Circ 6:15-6:30 3rd Collar + Circ 6:30-6:45 Cement + 8 1/2 6:45-11:00 VOC.

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KANSAS CORPORATION COMMISSION

TOOL
NUMBER

OCT 22 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1957

| | | | | | | | | | | | | | | | |
|---------------------|------------------|----------|------------|------------|----------|--|-------------------|--|-------------------|-------------|----|-----------|----|--------|---------|
| Date | 5-13-08 | Sec. | 21 | Twp. | 11S | Range | 19W | Called Out | | On Location | | Job Start | | Finish | 6:45 PM |
| Lease | Soloman | Well No. | 4 | | Location | | | Yolanda + 120 10W 12S W3 County | | | E1 | State | KS | | |
| Contractor | D. Scovery Rig 1 | | | | | | | Owner | Black Diamond OIL | | | | | | |
| Type Job | Surface | | | | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | 12 1/4 | | T.D. | 223 | | Charge To | Black Diamond OIL | | | | | | | | |
| Csg. | 8 3/4 | | Depth | 222 | | Street | | | | | | | | | |
| Tbg. Size | | | Depth | | | City | State | | | | | | | | |
| Drill Pipe | 4 1/2 X hole | | Depth | | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | |
| Tool | | | Depth | | | | | | | | | | | | |
| Cement Left in Csg. | 10-15 Ft | | Shoe Joint | | | | | | | | | | | | |
| Press Max. | | | Minimum | | | | | | | | | | | | |
| Meas Line | | | Displace | 2315 123/4 | | CEMENT | | | | | | | | | |
| Perf. | | | | | | | | | | | | | | | |

| EQUIPMENT | | | | Amount Ordered | | |
|-----------|----|-----|---------------|----------------|-------------|---------|
| Pumptrk | 5 | No. | Cement Helper | DAVE | | |
| Bulktrk | 2 | No. | Driver | Brian | | |
| Bulktrk | PU | No. | Driver | Brian | | |
| | | | | Consisting of | | |
| | | | | Common | 150 @ 12.00 | 1815.00 |
| | | | | Poz. Mix | | |

| JOB SERVICES & REMARKS | | | | Amount | | |
|------------------------|-----------|--|--------|----------|-----------|--------|
| Hays | | | | Gel. | 3 @ 18.00 | 54.00 |
| Pumptrk Charge | Surface | | | Chloride | 5 @ 50.00 | 250.00 |
| Mileage | 15 @ 7.00 | | | Hulls | | |
| Footage | | | | Salt | | |
| Total | | | 965.00 | Flowseal | | |

Remarks:

CEMENT

C.C.

T. H. ...

| | | |
|---|--------------------|----------|
| Handling | 158 @ 2.00 | 316.00 |
| Mileage | 84 per se per mile | 543.52 |
| Russell 43 | | |
| PUMP TRUCK CHARGE | | |
| Sub Total | | 965.00 |
| Total | | |
| Floating Equipment & Plugs | 8 3/8 swase | |
| Squeeze Manifold | | |
| Rotating Head | | |
| RECEIVED KANSAS CORPORATION COMMISSION | | |
| OCT 22 2008 | | |
| CONSERVATION DIVISION WICHITA, KS | | |
| Tax | | 112.31 |
| Discount | | (394.00) |
| Total Charge | | 3661.83 |

X Signature *[Signature]*

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Quality" shall mean Quality Oilwell Cementing, Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

– **TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "QUALITY" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "QUALITY," refunded directly to "CUSTOMER." For purposes of this paragraph, QUALITY and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

– **ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the term of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limit to, a reasonable sum as and attorney's fees.

– **PRICES AND TAXES:** All merchandise listed in "QUALITY'S" current price shall schedule are F.O.B. QUALITY'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by QUALITY shall be added to the quoted prices charged to CUSTOMER.

– **TOWING CHARGES:** QUALITY will make a reasonable attempt to get to and from each job site using its own equipment. Should QUALITY be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by QUALITY, will be charged to and paid by CUSTOMER.

– **PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay QUALITY for the expenses incurred by QUALITY as a result of the cancellation.

– **DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charges as set forth in QUALITY'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

– **SERVICE CONDITIONS AND LIABILITIES:** 1. QUALITY carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond QUALITY'S control, QUALITY shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless QUALITY, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with QUALITY'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of QUALITY or its employees.

2. With respect to any of QUALITY'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to QUALITY at the landing, CUSTOMER shall either recover the lost item without cost to QUALITY or reimburse QUALITY the current replacement cost of the item unless the loss or damage results from the sole negligence of QUALITY or its employees.

3. QUALITY does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. QUALITY warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. QUALITY'S obligation under this warranty is expressly limited to repair replacement, or allowance for credit, at its option, for any merchandise which is determined by QUALITY to be defective. THIS IS THE SOLE WARRANTY OF QUALITY AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and QUALITY shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be constructed as a warranty by QUALITY of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by QUALITY or any interpretation of test, meter readings, chart information, analysis or research, or recommendations made by QUALITY, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of QUALITY or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by QUALITY shall be under the direct supervision and control of the CUSTOMER or his agent and QUALITY will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.