

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-017-20840-00-00
Spot: NWSW Sec/Twnshp/Rge: 23-21S-6E
1963 feet from S Section Line, 4643 feet from E Section Line
Lease Name: ODLE 23-12 Well #: 1
County: CHASE Total Vertical Depth: 3410 feet

Operator License No.: 33209
Op Name: PENN VIRGINIA OIL & GAS CORPORA
Address: 2550 E STONE DR STE 110
KINGSPORT, TN 37660

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|---------|
| SURF | 8.625 | 210 | | 150SX |
| T1 | 2.875 | 2000 | 2000 | 110.83 |
| PROD | 5.5 | 3391 | 1924 | 180 SX |

Well Type: GAS UIC Docket No: _____ Date/Time to Plug: 06/01/2009 2:45 PM
Plug Co. License No.: 32701 Plug Co. Name: C & G DRILLING, INC.
Proposal Rcvd. from: KCC Company: _____ Phone: _____

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: _____ Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 06/01/2009 2:45 PM KCC Agent: SHANE JONES

Actual Plugging Report:

ON 5/20/2009 LOG TECH SET CIBP @ 3180' AND CAPPED IT WITH 5 SX CEMENT.
ON 5/27/2009 LOG TECH SHOOT OFF CASING AT 1924'. C&G DRILLING PULLED 45 JOINTS OF CASING. ON 6/1/2009 C&G DRILLING RIGGED UP ON THE WELL AND RAN 8 JOINTS OF 2" TUBING TO 248' AND CONSOLIDATED OIL WELL SERVICES CIRCULATED CEMENT TO SURFACE. C&G DRILLING PULLED TUBING AND CONSOLIDATED TOPPED OF THE HOLE. I RETURNED ON 6/3/2009 AND CHECKED TOP PLUG 3' DOWN IN CASING. I CONTACTED TIM GULICK C&G DRILLING AND ASKED HIM TO FINISH CAPPING OFF HOLE WITH SACK CEMENT.

Perfs:

| Top | Bot | Thru | Comments |
|------|------|------|----------|
| 3298 | 3303 | | SPF |
| 3272 | 3275 | | SPF |
| 3265 | 3269 | | SPF |
| 3255 | 3259 | | SPF |
| 3218 | 3222 | | SPF |
| 3212 | 3216 | | SPF |

INVOICED
DATE 8-17-09
INV. NO. 2010060097

Remarks: PLUGGED OUT COMPLETE LEASE

Plugged through: TBG

District: 02

Signed [Signature]
(TECHNICIAN)

RECEIVED
JUN 22 2009
KCC WICHITA

Form CP-2/3

PKT

1/5