

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-167-23544-00-00  
Spot: N2NWNE Sec/Twnshp/Rge: 25-15S-11W  
160 feet from N Section Line, 1930 feet from E Section Line  
Lease Name: CHARVAT BRANDA UNIT Well #: 1  
County: RUSSELL Total Vertical Depth: 3358 feet

Operator License No.: 5259  
Op Name: MAI OIL OPERATIONS, INC.  
Address: 8411 PRESTON RD STE 800  
DALLAS, TX 75225

String	Size	Depth (ft)	Pulled (ft)	Comment
SURF	8.625	438	0	250 SX CMT
PROD	5.5	3356	2530	150 SX CMT <u>109.14</u>

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 06/11/2009 9:00 AM  
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.  
Proposal Rcvd. from: ALLEN BANGERT Company: MAI OIL OPERATIONS, INC. Phone: (785) 483-2169

Proposed Plugging Method: Ordered 275 sxs 60/40 pozmix - 4% gel - 400# hulls.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 06/11/2009 12:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Sanded back to 3240' and topped with 5 sxs cement.  
Cut casing at 3240' - pulled to 1400' - tied to casing and pumped 150 sxs cement with 300# hulls.  
Pulled casing to 650' - pumped 40 sxs cement with 100# hulls.  
Pulled to 200' - pumped 80 sxs cement - circulated cement to surface.  
Pulled casing - hole stayed full.

Perfs:

Top	Bot	Thru	Comments
3298	3304		

KANSAS CORPORATION COMMISSION  
JUN 23 2009  
RECEIVED  
INVOICED  
DATE 8-20-09

Remarks: QUALITY OIL WELL CEMENTING COMPANY.

INV. NO. 2010060121

Plugged through: CSG

District: 04

Signed Bruce Rodie  
(TECHNICIAN)

CM

Form CP-2/3

JUN 22 2009

MAI OIL OPERATIONS  
RUSSELL KS 67665

Wildcat

25-15S-11W  
160°FNL & 1930°FEL, SEC  
KANSAS

#1 CHARVAT BRANDA UNIT

Cty: RUSSELL Spot NW NE NW NE API 15-167-23544  
Site: 6-1/2 S & 1 W OF WILSON KS Lat/Long: 38.72538 -98.49263  
Field: WC (3/4 SE OF HOCH WEST) D&A  
FR: 10/14/2008 Spd: 10/16/2008 Drig Cp: 10/22/2008 Issued: 06/08/2009 Revised: 06/08/2009


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Side 1

**IP Status:**

**D&A, ARB, 5/1/2009**

**Contr: SOUTHWIND DRILLING #3**

**Geol: KITT E. NOAH**

**Elev: 1789 KB, 1780 GL, 1787 DF**

**Formation Tops: (L-Log, S-Sample, D-Driller)**

L ANH	623 +1166
L B/ANH	650 +1139
L TOP	2574 -785
L HEEB	2832 -1043
L TOR	2850 -1061
L LANS	2939 -1150
L ARB	3294 -1505
PBTD	3328 -1539
RTD	3358 -1569

**Csg: 8-5/8' 438 / 250 SX ALT 1), 5-1/2" 3356 / 150 SX**

**Finds:**

COMMENT: PROPOSED START 10/17/2008; MI &  
RURT 10/16/2008

**NO CORES**

**DST(1) 3260-3308 (ARB) 30-30-30-30, (1ST OP)**  
GB OFF BTM BKT/10", ISI: NB, (2ND OP) GB OFF  
BTM BKT/14", FSI: GB, 30' GIP, REC 420' TF: 120'  
GSY HOCWM (13% G, 40% OIL, 2% W, 45% M),  
180' OCWM (20% OIL, 2% W, 78% M), 120' V SLI  
OCWM (3% OIL, 35% W, 62% M) ISIP 1067# FSIP  
1035# IFP 65#-128# / FFP 156#-207# IHP 1671#  
FHP 1672# BHT 100"

**Comp Info: TRGT ZN: ARB (OIL), PTD 3340 (ARB),**  
MICT (10/23/2008) - CO, PB 3328, PF (ARB),  
3298-3304, W / 4 SPF, SWB DWN, NAT,  
NON-PROD, SI - EVAL, DECISION MADE TO P & A  
5/1/2009