

CONFIDENTIAL

ORIGINAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1
September 1999
Form Must Be Typed

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

*KW
My
8/26/08*

8/19/09

Operator: License # 34088
 Name: D Jackson Rentals LLC
 Address: 14970 Hillside Rd
 City/State/Zip: Leavenworth, KS 66048-8205
 Purchaser: MacLaskey Oilfield Service Inc.
 Operator Contact Person: Ronda Jackson
 Phone: (913) 727-1851
 Contractor: Name: Kan-Drill, Inc
 License: 32548
 Wellsite Geologist: Deacon Geology, Inc.
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Exp., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows: 7:36 19 2008
 Operator: _____
 Well Name: KCC
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/29/2008</u>	<u>05/01/2008</u>	<u>06/26/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 103-21300-0000
 County: Leavenworth
NE NE NE SW Sec. 27 Twp. 8 S. R. 21 East West
2576.72' 2577 feet from (S) N (circle one) Line of Section
2462.49' 2462 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Jackson Well #: 1
 Field Name: Easton
 Producing Formation: McLouth Sands
 Elevation: Ground: 1112.74' Kelly Bushing: 436
 Total Depth: 1574' Plug Back Total Depth: 1538
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0'
 feet depth to 40' w/ 38 sx cmt.

Drilling Fluid Management Plan *HH INT 10-13-08*
 (Data must be collected from the Reserve Pit)
 Chloride content none ppm Fluid volume 2000 bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronda Jackson
 Title: Member Date: 19 August 2008
 Subscribed and sworn to before me this 19 day of August
 Notary Public: Sheree Elliott
 Date Commission Expires: 4-12-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2008

SHEREE ELLIOTT
 Notary Public - State of Kansas
 My Appt. Expires 4-12-09

AUG 25 2008

Operator Name: D Jackson Rentals LLC Lease Name: Jackson Well #: 1
 Sec. 27 Twp. 8 S. R. 21 East West County: Leavenworth CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner sh	444	+674
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	566	+552
List All E. Logs Run:		B/KC	746	+372
		Altamont lm	888	+230
		Cherokee	985	+133
		McLouth Sands	1460	-342
		Miss lm	1544	-426

GammaRay/Neutron/CCL & Dual Induction Log

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AUG 19 2008

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"		40.45'	Class "A"	38	71# calcium & gel
Long string	6 3/4"	4 1/2"	10 1/2 lb	1537.75'	50/50 POZ mix	151	75sksOWC/807#gel-1galESA-41

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		Amount	Kind	
4	1469' - 1473' 17 Perfs 3 3/8" DP 23 Gr. T. ECG	550gal15%HCL 4galMaxFlow 1galESA90/ESA34 1/2galESA24		1532 4
		6galKCL 1.5galESA50 1.5 Biocide 65BBLwater		
	frac	2#bio-5 92#GuarW-30 5galNonE-1 10galliquidKCLsub 1galBREAKER-1g		1534
		25CWT16/30Brady 35CWT12/20Brady		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1454'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 06/26/2008			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4.5	0	8	0	25.3

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15902
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/29/08	4031	Jackson #1	27	8	21	LV

CUSTOMER		MAILING ADDRESS		CITY	STATE	ZIP CODE
D Jackson Rentals LLC		14970 Hillside Rd		Leavenworth	KS	66048

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
368	Bill		
226	Brett		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10' +
 DISPLACEMENT 25BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4BPM

REMARKS: Establish circulation thru 8 5/8" casing. Mix Pump 38
SKS Class A Portland Cement 2% Gel 2% Calcium Chloride.
Displace casing clean w/ 25BBL Fresh Water Shut M
Casing

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 AUG 19 2008

KCC
 Kandrill Inc.
 Rig Supplied Water

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE Surface Cement Pump 368		675 ⁰⁰
5406	75 mi	MILEAGE Pump Truck 368		258 ⁷⁵
5407	Minimum	Truck Mileage 226		300 ⁰⁰
11045	38 SKS	Class A Portland Cement		490 ²⁰
1116B	71 ^{##}	Premium Gel		113 ⁶
1102	71 ^{##}	Calcium Chloride		49 ²⁰
		Sub Total		1785 ⁰⁰
		Tax @ 6.3%		37.73

RECEIVED
 KANSAS CORPORATION COMMISSION

AUG 25 2008

CONSERVATION DIVISION
 WICHITA, KS

SALES TAX
 ESTIMATED TOTAL 1819.74

AUTHORIZATION No Co Rep Available

TITLE 221686

DATE _____

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ CCC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16031
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/2/08	4031	Jackson #1	27	8	21	LV
CUSTOMER D Jackson Rentall LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 14970 Hillside Rd			506 Fred			
CITY STATE ZIP CODE Lavenworth KS 66048			495 Casey			
			226 Brian			
			510 Ken			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1574 CASING SIZE & WEIGHT 4 1/2" 10.5 #/ft
 CASING DEPTH 1538 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Plug
 DISPLACEMENT 24.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Establish circulation thru 4 1/2" casing. Mix Pump 20 BBLs Soap Mud Flush (1 Gal ESA-41). Mix Pump 160 SKS 50/50 Poz Mix Cement w/ 6 1/2 Gal. Mix Pump 75 SKS OWC Cement. Flush pump & lines clean. Displace 4 1/2" Rubber Plug to casing TB w/ 24.4 BBLs Fresh water. Pressure to 800 PSI. Release Pressure to set float valve. Circulated 5 BBL Slurry to pit.

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Kandji Inc. Rig Supplied Water Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	825.00
5406	75 mi	MILEAGE Pump Truck	495	258.75
5407A	3.525 Ton	Ton Mileage	226	301.39
5407A	6.72 Ton	Ton Mileage	510	574.80
1124	151 SKS	50/50 Poz Mix Cement	RECEIVED	1404.30
1126	75 SKS	OWC Cement	KANSAS CORPORATION COMMISSION	1215.00
1118B	807 #	Premium Gel	AUG 25 2008	129.13
1143	1 Gal	ESA-41	CONSERVATION DIVISION WICHITA, KS	36.85
4904	1	4 1/2" Rubber Plug		42.00
Sub Total				4836.91
Tax @ 6.3%				178.12

AUTHORIZATION _____ TITLE 221849 SALES TAX ESTIMATED TOTAL 5015.09
 DATE _____