

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/28/09

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Jennifer R. Ammann  
Phone: (620) 431-9500  
Contractor: Name: TXD  
License: 33837

Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/4/07	5/7/07	5/8/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26854-0000

County: Neosho

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - se Sec. 6 Twp. 27 S. R. 20  East  West  
1980 feet from S N (circle one) Line of Section

660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Walters, John R. Well #: 6-1

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1012 Kelly Bushing: n/a

Total Depth: 1064 Plug Back Total Depth: 1054.80

Amount of Surface Pipe Set and Cemented at 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1054.80  
feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan ATI WS 2/3-09  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 8/28/07

Subscribed and sworn to before me this 28<sup>th</sup> day of August

20 07.

Notary Public: Dorra Klauman

Date Commission Expires: 8-4-2010

**TERRA KLAUMAN**  
Notary Public - State of Kansas  
My Appt. Expires 8-4-2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**AUG 28 2007**  
CONSERVATION DIVISION

Operator Name: Quest Cherokee, LLC Lease Name: Walters, John R. Well #: 6-1  
 Sec. 6 Twp. 27 S. R. 20  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No See attached  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log  
 Dual Induction Log  
 Gamma Ray Neutron Log

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21	"A"	5	
Production	6-3/4	4-1/2	10.5	1054.80	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	919-921	300gal 15%HCLw/ 47 bbls 2%kcl water, 416bbls water w/ 2% KCL, Biocide, 2400# 20/40 sand	919-921
4	739-741/608-611/584-586	300gal 15%HCLw/ 50 bbls 2%kcl water, 722bbls water w/ 2% KCL, Biocide, 6500# 20/40 sand	739-741/608-611 584-586
4	505-509/496-500	300gal 15%HCLw/ 45 bbls 2%kcl water, 765bbls water w/ 2% KCL, Biocide, 6600# 20/40 sand	505-509/496-500

TUBING RECORD Size 2-3/8" Set At 969 Packer At n/a Liner Run  Yes  No

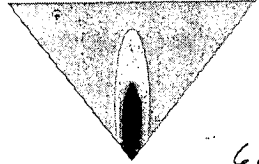
Date of First, Resumerd Production, SWD or Enhr. 8/21/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 43.6bbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.) Other (Specify)

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

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TICKET NUMBER 2192

FIELD TICKET REF #

FOREMAN Joe

620300

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
5-8-07	Walters John 6-1		6	27	20	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	2:15		903427		7.5	Joe Blomquist
MAVERICK D	7:00			903197		7.25	Maverick D
Craig G	6:45			903103		7.5	Craig G
Gary C	7:00			931500		7.25	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1064 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1054.80 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.82 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS:

Installed cement head RAW 1 sk gel & 11 bbl dye & 113 SKS of cement  
To get dye to surface. flush pump. Pump wiper plug to bottom & set float shoe

5 hr wait on dozer & cement Bulk truck  
Bulk tower at shop had Auger Problems

1054.80 ft 4 1/2 Casing  
6 Centralizers  
1 4 1/2 Float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	7.5 hr	Foreman Pickup	
903197	7.25 hr	Cement Pump Truck	
903103	7.7 hr	Bulk Truck	
1104	110 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle 3 1/2 #3	
1126	1	GWG Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Carbchloride	
1123	700 gal	City Water	
	hr	Transport Truck	
	hr	Transport Trailer	
931500	7.25 hr	80 Vac	

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**TXD SERVICES LP**

**DRILLERS LOG**

**TXD SERVICES LP**

<b>RIG #</b>	101	<b>S.</b>	6	<b>T.</b>	27	<b>R.</b>	20		
<b>API #</b>	133-26854	<b>County:</b>	Neosho	498'		0			
<b>Elev:</b>	1012'	<b>Location</b>	Kansas	529'	2 - 1/2"	8.87			
				591'	no blow				
<b>Operator:</b> Quest Cherokee, LLC				622'	no blow				
<b>Address:</b> 9520 N. May Ave, Suite 300				653'	no blow				
Oklahoma City, OK. 73120				746'	no blow				
<b>Well #</b>	6-1	<b>Lease Name</b>	Walters, John	777'	3 - 1/2"	10.9			
<b>Footage Location</b>		1980 ft from the	S Line	870'	3 - 1/2"	10.9			
		660 ft from the	E Line	901'	2 - 1/2"	8.87			
<b>Drilling Contractor:</b> TXD SERVICES LP				932'	2 - 1/2"	8.87			
<b>Spud Date:</b>	NA	<b>Geologist:</b>		963'	3 - 1/2"	10.9			
<b>Date Comp:</b>	5/7/2007	<b>Total Depth:</b>	1066'	1066'	3 - 1/2"	10.9			
<b>Exact spot Location:</b> NE SE									
<b>Surface</b>	Production								
<b>Size Hole</b>	12-1/4"	8-3/4"							
<b>Size Casing</b>	8-5/8"	4-1/2"							
<b>Weight</b>	24#								
<b>Setting Depth</b>	21'								
<b>Type Cement</b>	portland								
<b>Sacks</b>									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	3	shale	446	460	shale	619	627
shale	3	42	coal	460	461	sand	627	631
lime	42	52	shale	461	481	shale	631	636
shale	52	81	coal	481	482	coal	636	637
lime	81	95	shale	482	485	shale	637	648
shale	95	97	lime	485	498	lime	648	649
lime	97	142	shale	498	500	shale	649	651
shale	142	300	b.shale	500	502	sand	651	668
lime	300	331	shale	502	504	shale	668	674
shale	331	340	lime	504	513	sand	674	678
sand	340	347	shale	513	516	shale	678	692
shale	347	361	b.shale	516	518	sand	692	696
lime	361	371	shale	518	520	shale	696	717
shale	371	373	sand	520	530	sand	717	729
sand	373	376	shale	530	570	sand/shale	729	736
shale	376	411	lime	570	573	sand	736	741
b.shale	411	413	shale	573	587	coal	741	742
shale	413	416	coal	587	588	shale	742	759
lime	416	429	shale	588	607	sand	759	860
shale	429	430	lime	607	610	coal	860	861
b.shale	430	432	coal	610	611	sand	861	866
shale	432	434	shale	611	614	sand/shale	866	874
lime	434	446	sand/shale	614	619	sand	874	900

722' odor

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WICHITA, KS

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
coal	900	901						
sand	901	912						
shale	912	920						
coal	920	921						
shale	921	924						
coal	924	925						
shale	925	951						
mississippi	951	1066						

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