

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/14/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
4-20-07	4-23-07	NA

API No. 15 - 125-31261-00-00
 County: Montgomery
 _____ W2 SW SW Sec. 30 Twp. 31 S. R. 16 East West
660' FSL _____ feet from S / N (circle one) Line of Section
4790' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: L&P Scott Well #: D1-30
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 820' Kelly Bushing: _____
 Total Depth: 1265' Plug Back Total Depth: 1258'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH # NS 24307
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engnr Clerk Date: 8-14-07
 Subscribed and sworn to before me this 14 day of August
2007
 Notary Public: Brandy R. Allcock
 acting in Ingham 3-5-2011
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution KANSAS CORPORATION COMMISSION

BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

AUG 20 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&P Scott Well #: D1-30
 Sec. 30 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC AUG 14 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1259'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
	6	799' - 801.5'		100 gal 15% HCl, 4020# sd, 120 BBL fl	
6	765' - 767.5'		100 gal 15% HCl, 745# sd, 75 BBL fl		
6	718' - 721'		150 gal 15% HCl, 985# sd, 225 BBL fl		

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>1011'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. Not yet completed		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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KANSAS CORPORATION COMMISSION

AUG 20 2007

 CONSERVATION DIVISION
 WICHITA, KS

Rig Number: 1	S.30	T.31	R.16e
API No.: 15- 125-31261	County: MG		
Elev.: 820	Location:		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D1-30	Lease Name: L & P Scott		
Footage Location: 660	ft. from the	South	Line
4790	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/20/2007	Geologist:		
Date Completed: 4/24/2007	Total Depth: 1265		

Gas Tests:
<p>KCC AUG 14 2007 CONFIDENTIAL</p>
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Andy Coats
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Shale	805	847				
Lime	4	7	Sand/Shale	847	1048				
Shale	7	14	Sand	1048	1061				
Sand	14	21	Sand/Shale	1061	1097				
Shale	21	66	Coal	1097	1098				
Lime	66	110	Shale	1098	1125				
Shale	110	139	Mississippi	1125	1265				
Lime	139	190							
Sand	190	259							
Lime	259	278							
Shale	278	575							
Pink	575	598							
Shale	598	658							
Oswego	658	682							
Summit	682	699							
Oswego	699	708							
Mulky	708	715							
Oswego	715	721							
Shale	721	740							
Coal	740	742							
Shale	742	767							
Coal	767	769							
Shale	769	804							
Coal	804	805							

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 AUG 20 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

AUG 14 2007

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 17158

LOCATION Eureka

FOREMAN Troy Strickler

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-07	2868	Laf Scott D1-30				MOG
CUSTOMER Dart Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			502	Shannon		
STATE KS	ZIP CODE 67501					

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1265' CASING SIZE & WEIGHT 4 1/2" 9.5" Ann
 CASING DEPTH 1258' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.3" SLURRY VOL 4081 WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 20.461 DISPLACEMENT PSI 200 MIX PSI 1200 @ 1/2 RATE _____

REMARKS: Safety Meeting! Rig up To 4 1/2" Casing. Break Circulation w/ 2500 water.
Pump 4sk Gel Fluh w/ Hulk. 500 water spacer, 1080 Soap, 1000 water, 1100
Dye water. Mixed 130sk Thick Set Cement w/ 8" Kol-Seal @ 15.3" @ 1/2
Wash out Pump + lines. Release Plug. Driller w/ 20.461 water. Final Pump
Pressure 700 PSI Pump Plug to 1200 PSI. wait 5 min. Release Pressure
Flat Hall. Good Cement to Surface = 8861 Stay to Pit

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	840.00	840.00	
5406	40	MILEAGE	3.30	132.00	
1126A	130.0ks	Thick Set Cement	15.40	2002.00	
1110A	1040"	Kol-Seal 8" P/sk	.38"	395.20	
1118A	200"	Gel-Fluh	.15"	30.00	
1105	50"	Hulk	.36"	18.00	
5407	7.15 Ton	Ten - Mileage	M/E	285.00	
4404	1	4 1/2" Top Rubber Plug	40.00	40.00	
1238	1 gal	Soap	35.95	35.95	
1205	2 gal	Bi-side	26.65	53.30	
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AUG 20 2007					
				Sub Total	3200.95
				SALES TAX	131.72
				ESTIMATED TOTAL	3332.67

AUTHORIZATION

U/S

TITLE

213215

DATE

3962.67