

8/20/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semcrude, L.P.
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Warren Drilling, LLC
License: 33724
Wellsite Geologist: Mike Englebrecht

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-20-07 6-28-07 7-13-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 1132-1320-0000
County: McPherson
SW NW NE Sec. 25 Twp. 18 S. R. 4 East West
1020 feet from S / (N) (circle one) Line of Section
2240 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Priddy Well #: 1-25
Field Name: wildcat
Producing Formation: Viola
Elevation: Ground: 1508 Kelly Bushing: 1516
Total Depth: 3800 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AKINS 21309
(Data must be collected from the Reserve Pit)
Chloride content 3400 ppm Fluid volume 25 bbls
Dewatering method used no free fluids to remove - now evaporation
Location of fluid disposal if hauled offsite:
Operator Name: No free fluids to remove
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

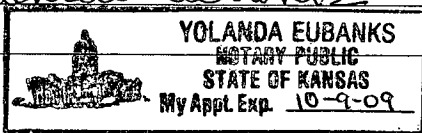
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard A. Diebel
Title: President Date: 8-20-07

Subscribed and sworn to before me this 20th day of August,
2007.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
AUG 21 2007
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Priddy Well #: 1-25
 Sec. 25 Twp. 18 S. R. 4 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached sheet

List All E. Logs Run:

**Dual Induction, Compensated Density Neutron,
 Sonic, Micro, Cement Bond**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	17 1/2 in.	13 3/8 in.	48#	225 ft.	common	200	2% gel, 3% cc
Production	7 7/8 in.	5 1/2 in.	14.0#	3774 ft.	60/40 poz	135	%# Kol-Seal /sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3685 to 3690 ft.	tight - nonproductive	
4	3635 to 3644 ft.	1250 gals. 15% MCA, 1500 gals. gelled 15% HCL	perfs.

TUBING RECORD	Size 2 3/8 in/	Set At 3760 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. July 28, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 20	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity 35
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

PRIDDY #1-25
DRILLING INFORMATION

1020' FNL & 2190' FEL
Sec. 25-18S-4W
McPherson County, KS

Vincent Oil Corporation
Lindsborg South Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Warren Drilling, LLC Rig 2
ELEVATION: 1508 ft. G.L.- 1516 K.B.
GEOLOGIST: Mike Engelbrecht

MUD PROPERTIES
Vis. Wt. W.L. Cost
50 9.2 8.1 \$9033

STRAIGHT HOLE SURVEY
degree depth
1/4 225'
2 3800'

REFERENCE WELL: Donald T. Ingling
Nelson #1
SE SW NW
Sec. 25-18S-4W

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	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	2277 (-761)	-7	2276 (-760)	-6
Douglas Sand	2325 (-809)	+1	2321 (-805)	+5
Brown Lime	2434 (-918)	-6	2430 (-914)	-2
Lansing	2499 (-983)	-9	2492 (-976)	-3
Stark Shale	2822 (-1306)	-4	2814 (-1298)	+5
Pawnee	2994 (-1478)	-2	2992 (-1476)	+0
Cherokee Shale	3039 (-1523)	-2	3034 (-1518)	+3
Mississippian	3158 (-1642)	-6	3156 (-1640)	-4
Kinderhook Shale	3359 (-1843)	-8	3346 (-1830)	+5
Viola	3642 (-2126)	+14	3637 (-2121)	+19
Simpson Shale	3688 (-2172)	+14	3680 (-2164)	+22
Simpson Sand	3694 (-2178)	+14	3685 (-2169)	+23
Arbuckle	3750 (-2234)	NP	3746 (-2230)	NP
RTD/ LTD	3800 (-2284)		3800 (-2284)	

- 6-20-07 Moved in drilling rig and rigged up. Drilled surface hole to 225 ft. Ran 6 joints of 13 3/8 in. 48# conductor casing and set at 225 ft. Cemented with 200 sacks of common, 2% gel, #% cc. Cement did circulate. Plug down at 5:00 AM on 6-21.
- 6-21-07 Waiting on cement.
- 6-22-07 Drilling ahead at 1100 ft.
- 6-23-07 Drilling ahead at 2175 ft.
- 6-24-07 Drilling ahead at 2904 ft.
- 6-25-07 Drilling ahead at 3425 ft.

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CONSERVATION DIVISION
WICHITA, KS

PRIDDY #1-25
DRILLING INFORMATION

Page 2 of 2

- 6-26-07 Drilled to 3654 ft. DST #1 – 3590 to 3654 ft. (Viola Dolomite)
60", 60", 45", 90"
1st open: strong blow off bottom in 27 min.
 weak blow on initial shut-in
2nd open: strong blow off bottom in 23 min.
 weak blow on final shut-in for 10 min.
Rec'd: 215 ft. of gas in pipe
 125 ft. of clean gassy oil (100% oil, 35 degree gravity)
 120 ft. of oil cut mud (20% gas, 40% oil, 40% mud)
IFP: 44 to 84# FFP: 100 to 121#
ISIP: 1222# FSIP: 1202#
BHT: 112 degrees
- 6-27-07 Drilled to 3703 ft. DST #2 – 3682 to 3703 ft. (Simpson Sand)
30", 30", 60", 120"
1st open: weak blow died in 19 min.
2nd open: no blow, flushed tool then strong blow in 19 min.
Rec'd: 10 ft. of clean oil (29 degree)
 5 ft. of heavy mud cut oil (80% oil, 20% mud)
 240 ft. of oil and mud cut water
 (56% water, 13% oil, 31% mud)
 60 ft. of muddy water (90% water, 10% mud)
 120 ft. of oil and mud cut water
 (56% water, 13% oil, 31% mud)
 60 ft. of muddy water (90% water, 10% mud)
IFP: 65 to 1291# FFP: 78 to 239#
ISIP: 1298# FSIP: 1265#
BHT: 115 degrees
Slid tool 6 ft to bottom. Tool plugged off on 1st open
- 6-28-07 Drilled to RTD of 3800 ft. Ran electric log.

DST #3 – 3628 to 3658 ft. (Viola Dolomite Straddle)
60", 120", 90", 150"
1st open: fair blow bldg to off bottom in 51 min.
 no blow back on initial shut-in
2nd open: fair blow bldg to off bottom in 63 min.
 no blow back on final shut-in
Rec'd: 107 ft. of clean gassy oil (90% oil, 10% gas)
 62 ft. of muddy gassy oil (90% oil, 6% gas, 4% mud)
 62 ft. of gas, water & mud cut oil
 (20% gas, 10% water, 55% oil, 15% mud)
 62 ft. of gas & oil cut mud (20% oil, 10% gas, 70% mud)
IFP: 36 to 78# FFP: 93 to 130#
ISIP: 1270# FSIP: 1248#
BHT: 112 degrees
- 6-29-07 Ran 10' shoe joint and 96 joints of new 5½ in. 14# production casing and set at 3774 ft. Allied
Cementing pumped 500 gallons of mud flush and 135 sacks of 60/40 poz-mix with 5# of Kol-
Seal per sack. Plug down at 5:00 AM on 6-30-07. Released rig.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

30457

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 20 2007

SERVICE POINT:

Great Bend

CONFIDENTIAL (06-20)

DATE <i>6-21-07</i>	SEC. <i>25</i>	TWP. <i>18</i>	RANGE <i>4</i>	CALLED OUT <i>11:30 PM</i>	ON LOCATION <i>1:30 AM</i>	JOB START <i>4:00 AM</i>	JOB FINISH <i>5:00 AM</i>
LEASE <i>Priddy</i>		WELL # <i>1-25</i>	LOCATION <i>McPherson 4 way stop,</i>		COUNTY <i>McPherson</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>5 1/2 north 2 west 1/2 north</i>				

CONTRACTOR *Warren*
 TYPE OF JOB *Surface*
 HOLE SIZE *17 1/2"* T.D. *225'*
 CASING SIZE *13 3/8 48"* DEPTH *238'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *40'*
 PERFS. _____
 DISPLACEMENT *31 BBLs*

OWNER *Vincent Oil Corp.*
 CEMENT
 AMOUNT ORDERED *200 AX Common*
3% cc 2% Gel

EQUIPMENT
A.B.
 PUMP TRUCK CEMENTER *J.D. Drilling*
 # *120* HELPER *Randy Pray*
 BULK TRUCK
 # *342* DRIVER *David Juergensen*
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<i>200 AX</i>	@	<i>11.10</i>	<i>2220.00</i>
POZMIX		@		
GEL	<i>4 sak.</i>	@	<i>16.65</i>	<i>66.40</i>
CHLORIDE	<i>6 sak.</i>	@	<i>46.60</i>	<i>279.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>210 AX</i>	@	<i>1.90</i>	<i>399.00</i>
MILEAGE	<i>210 AX 09</i>	<i>60</i>		<i>1134.00</i>
TOTAL				<i>4099.00</i>

REMARKS:

*Ran 6 sta new 13 3/8 48" pipe in hole.
 Circulate with Rig mud.
 Hook up to pump ink & mixed
 200 ax Common 3% cc 2% Gel.
 Shut down change valves over & release
 13 3/8 plug. Displace plug with 31 BBLs
 fresh H₂O. Cement did circulate.
 Shut in at manifold.*

CHARGE TO: *Vincent Oil Corp.*
 STREET *155 N. Market Suite 700*
 CITY *Wichita* STATE *Kansas* ZIP *67202*

Thank you!

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<i>225'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>60</i>	@	<i>6.00</i>	<i>360.00</i>
MANIFOLD		@		
<i>Head Rental</i>		@	<i>100.00</i>	<i>100.00</i>
		@		
TOTAL				<i>1275.00</i>

PLUG & FLOAT EQUIPMENT

<i>1-13 3/8 Wooden Plug</i>	@	<i>70.00</i>	<i>70.00</i>	
	@			
	@			
	@			
	@			
TOTAL				<i>70.00</i>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *X Randy D Martin*

X Randy D Martin
 PRINTED NAME

ALLIED CEMENTING CO., INC.

30197

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

*2103,
6-30-07*

DATE <i>6-29-07</i>	SEC <i>25</i>	TWP <i>18s</i>	RANGE <i>4 w</i>	CALLED OUT <i>1 PM</i>	ON LOCATION <i>3 AM</i>	JOB START <i>4 AM</i>	JOB FINISH <i>5 AM</i>
LEASE <i>Priddy</i>	WELL # <i>1-25</i>	LOCATION <i>McPherson 5 1/2 N 2 W 1/4 N</i>	COUNTY <i>McPherson</i>	STATE <i>Ks.</i>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)				415			

CONTRACTOR *Warren Rig 2*

TYPE OF JOB *long string 3800 #*

HOLE SIZE *7 7/8 T.D. 3800 #*

CASING SIZE *5 1/2* DEPTH *3774*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1000 #* MINIMUM *500 #*

MEAS. LINE SHOE JOINT *10 #*

CEMENT LEFT IN CSG. *10 #*

PERFS.

DISPLACEMENT *91.8 bbl*

OWNER

CEMENT AMOUNT ORDERED *150 sk ASC*

5 # Kalsal Pipe

500 gal WSP #

COMMON	@		
POZMIX	@		
GEL	<i>3 sk</i>	@	<i>16.65 49.95</i>
CHLORIDE	@		
ASC	<i>150 sk</i>	@	<i>13.75 2,062.50</i>
SALT	<i>9 sk</i>	@	<i>19.20 172.80</i>
WOL SEAL	<i>750 #</i>	@	<i>.70 525.00</i>
ASTUSH	<i>500 GAL</i>	@	<i>1.00 500.00</i>
	@		
	@		
	@		
	@		
HANDLING	<i>187 sk</i>	@	<i>1.90 355.30</i>
MILEAGE	<i>187 sk 09</i>	@	<i>60 1009.80</i>
TOTAL			<i>4675.35</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Mike M.*

120 HELPER *Marlyn S.*

BULK TRUCK

34 DRIVER *Steven T.*

BULK TRUCK

DRIVER

REMARKS:

*run pipe want to Brake Circulate
& pipe was plug off with sand
made to pull casing + run plug it
& the run it back in
Circulate hole with big mud pump
mix mud flush the mix cement +
plug rat hole
banded plug at 1000 # had did
hold*

SERVICE

DEPTH OF JOB *3774 #*

PUMP TRUCK CHARGE *1610.00*

EXTRA FOOTAGE @

MILEAGE *60* @ *6.00 360.00*

MANIFOLD @

HEAD RENTAL @ *100.00 100.00*

Waiting time 4 hrs 800.00

TOTAL *2870.00*

CHARGE TO: *Vincent oil*

STREET _____

CITY _____ STATE _____ ZIP _____

*Thank you
cts*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>1-5 1/2 Rubber Plug</i>	@	<i>65.00</i>	<i>65.00</i>
<i>1-5 1/2 Made shoe</i>	@	<i>170.00</i>	<i>170.00</i>
<i>1-5 1/2 Insert</i>	@	<i>260.00</i>	<i>260.00</i>
<i>6-5 1/2 Cent. stringer</i>	@	<i>50.00</i>	<i>300.00</i>
	@		
TOTAL			<i>795.00</i>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Randy D Martin*

Randy D Martin
PRINTED NAME