

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

8/29/09  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33739  
Name: SEK Energy, LLC.  
Address: P.O. Box 55  
City/State/Zip: Benedict, Kansas 66714  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kerry King **KCC**  
Phone: (620) 698-2150 **AUG 29 2007**  
Contractor: Name: Mokat Drilling **CONFIDENTIAL**  
License: 5831  
Wellsite Geologist: Julie Shaffer

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**  
Operator: \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**

Well Name: \_\_\_\_\_ **AUG 31 2007**  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_ **CONSERVATION DIVISION**  
 Deepening  Re-perf.  Conv. to **WATERWAYS**  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/21/07</u>	<u>5/23/07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27153-0000  
County: Woodson  
C NW SE Sec. 31 Twp. 26 S. R. 15  East  West  
1980 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Guess, Paul Well #: 1-31  
Field Name: Cherokee Basin CBM

Producing Formation: Pennsylvanian Coals  
Elevation: Ground: 970' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1411.6' Plug Back Total Depth: 1097'  
Amount of Surface Pipe Set and Cemented at 44 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 44  
feet depth to 0 w/ 8 sx cmt.

Drilling Fluid Management Plan AIFANS 21309  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Julie Shaffer  
Title: GEOLOGIST Date: 8/28/07  
Subscribed and sworn to before me this 28<sup>th</sup> day of AUGUST  
07  
Notary Public: George Slaughter  
Date Commission Expires: 4-1-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
My Appt. Expires \_\_\_\_\_

**GEORGE SLAUGHTER**  
Notary Public - State of Kansas  
My Appt. Expires \_\_\_\_\_

Operator Name: **SEK Energy, LLC.** Lease Name: **Guess, Paul** Well #: **1-31**  
 Sec. 31 Twp. 26 S. R. 15  East  West County: **Woodson**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Differential Temperature</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah Limestone</td> <td>637 1/2'</td> <td>+332 1/2'</td> </tr> <tr> <td>Altamont Limestone</td> <td>674'</td> <td>+296'</td> </tr> <tr> <td>Pawnee Limestone</td> <td>781'</td> <td>+189'</td> </tr> <tr> <td>Oswego Limestone</td> <td>835'</td> <td>+135'</td> </tr> <tr> <td>Verdigris Limestone</td> <td>948'</td> <td>+22'</td> </tr> <tr> <td>Mississippi</td> <td>1356'</td> <td>+386'</td> </tr> </table>	Name	Top	Datum	Lenapah Limestone	637 1/2'	+332 1/2'	Altamont Limestone	674'	+296'	Pawnee Limestone	781'	+189'	Oswego Limestone	835'	+135'	Verdigris Limestone	948'	+22'	Mississippi	1356'	+386'
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**KCC**  
AUG 29 2007  
**CONFIDENTIAL**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		44'	Portland	8	
Production	6 3/4"	4 1/2"	10.5#	1097'	Thickset	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>AUG 31 2007</b>				

CONSERVATION DIVISION		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Waiting on Pipeline	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17491  
 LOCATION Eureka  
 FOREMAN Tim Hunter

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-07	1805	Guss Paul 1-31				Hamilton
CUSTOMER SEK Energy LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 55			485	Alan		
CITY STATE ZIP CODE Benedict KS 66714			479	Jim		
			486	Jim		

JOB TYPE Topdrive HOLE SIZE 6 7/8" HOLE DEPTH 246' to surface CASING SIZE & WEIGHT 45"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL \_\_\_\_\_ WATER gal/sk 80 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Run 250' 1" tubing. Break Circulation. wash Bottom  
up. Mixed 25 sks Thick Set Cement w/ 14" Floack @ 13.2 # / sk  
Full 1" Tubing.  
Job Complete.

5-24-07 - Empty Pit w/ 80861 Water Truck

190861 water.

KCC  
 AUG 29 2007  
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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE RECEIVED	N/A	N/A
5406	40	MILEAGE KANSAS CORPORATION COMMISSION	N/A	N/A
		AUG 31 2007		
1126A	25 sks	Thick Set Cement	15.40	385.00
		CONSERVATION DIVISION WICHITA, KS		
5511	190 861	Water to Disposal	.45	85.50
5502	3 hrs	80861 Vac Truck	90.00	270.00
		Thank You!		
			6.92	799.50
			SALES TAX	24.26
			ESTIMATED TOTAL	764.76

AUTHORIZATION Called by George

TITLE C-Rep

DATE \_\_\_\_\_