

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

8/15/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-27-07</u>	<u>4-30-07</u>	<u>6-13-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27154-00-00
County: Wilson
NE SW SE Sec. 8 Twp. 30 S. R. 14 East West
950' FSL _____ feet from S / N (circle one) Line of Section
1720' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: C Collins et al Well #: D3-8
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 981' Kelly Bushing: _____
Total Depth: 1540' Plug Back Total Depth: 1527'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NS 2-1309
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 310 bbls
Dewatering method used Empty w/ vac trk and air dry

Location of fluid disposal if hauled offsite:
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Porter et al D1-9 SWD License No.: 33074
Quarter SW Sec. 9 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28773

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk (Date: 8-15-07)
Subscribed and sworn to before me this 15 day of August
2007
Notary Public: Brandy R. Allcock
Acting in engham co
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

AUG 20 2007

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: C Collins et al Well #: D3-8
 Sec. 8 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC AUG 15 2007 CONFIDENTIAL </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1535'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
6	1348' - 1349'		100 gal 15% HCl, 2505# sd, 150 BBL fl		
6	1150' - 1152.5'		150 gal 15% HCl, 6530# sd, 200 BBL fl		
6	1081' - 1084' / 1066" - 1067.5'		100 gal 15% HCl, 12030# sd, 12 ball sealers, 425 BBL fl		
6	977' - 978'		100 gal 15% HCl, 2510# sd, 155 BBL fl		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1503'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
6-16-07			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	0	51	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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McPherson Drilling LLC Drillers Log

Rig Number: 2	S.8	T.30	R.14e
API No.: 15- 205-27154-0000	County: WL		
Elev. 981	Location: NE-SW-SE		

Operator: Dart Cherokee Basin			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D3-8	Lease Name: C. Collins et al		
Footage Location: 950	ft. from the	South	Line
1720	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 4/27/2007	Geologist:		
Date Completed: 5/1/2007	Total Depth: 1540		

Gas Tests:
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Comments:
Start injecting @ 664

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"	McPherson		
Weight:	20#			
Setting Depth:	43'	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	8	McPherson		

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	4	Mulberry	982	983				
Shale	4	215	Shale	983	984				
Lime	215	239	Pink	984	1013				
Shale	239	260	Shale	1013	1015				
Lime	260	262	Lime	1015	1019				
Shale	262	497	Shale	1019	1046				
Lime	497	503	Oswego	1046	1068				
Shale	503	535	Summit	1068	1076				
Lime	535	604	Lime	1076	1080				
Shale	604	608	Mulky	1080	1089				
Lime	608	612	Lime	1089	1093				
Shale	612	639	Shale	1093	1138				
Lime	639	706	Coal	1138	1139				
Shale	706	710	Shale	1139	1155				
Lime	710	789	Coal	1155	1156				
Shale	789	808	Shale	1156	1195				
Lime	808	810	Coal	1195	1196				
Shale	810	826	Shale	1196	1351				
Lime	826	841	Coal	1351	1352				
Shale	841	856	Shale	1352	1390				
Lime	856	858	Mississippi	1390	1540				
Shale	858	973							
Lime	973	980							
Shale	980	982							

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 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

ENTERED

TICKET NUMBER 11335
 LOCATION EUREKA
 FOREMAN RICK LAMMO

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-1-07	2368	Collins Cetal 03-8				Wilson
CUSTOMER Dart Charace Basin			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 211 W. Myrtle			463	Kyle		
CITY Independence			479	Shannon		
STATE KS			436	J.P.		
ZIP CODE 67301						

AUG 15 2007
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JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1540' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1534' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 49 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.8 bbl DISPLACEMENT PSI 700 ~~600~~ PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 35 bbl fresh water. Run 4 sks gel-flush w/ hulls, 20 bbl fresh water spacer, 10 bbl soap water, 15 bbl dye water. Mixed 160 sks thickset cement w/ 8" Kol-soal 8" @ 13.2# @ 13.2# @ 13.2# washout pump + lines, shut down, cement plug. Displace w/ 24.8 bbl fresh water. Final pump pressure 700 PSI. Pump plus to 1200 PSI, wait 5 mins, release pressure, float held. Good cement returns to surface = 3 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	890.00	890.00
5406	1	MILEAGE 2nd well		
1126A	160	thicket cement	15.00	2400.00
1110A	1280	Kol-soal 8" @ 13.2#	.38	486.40
1118A	200+	gel-flush	.15	30.00
1115	50+	hulls	.36	18.00
5407		ten-mileage bulk tx	m/c	200.00
5502C	3 hrs	80 bbl FAC. TX	96.00	288.00
1123	3000 gals	city water	12.80	38.40
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bicarb	29.65	59.30
			6.98	
			SALES TAX	193.83
			ESTIMATED TOTAL	4754.38

AUTHORIZATION [Signature]

TITLE _____ RECEIVED _____ DATE _____
 KANSAS CORPORATION COMMISSION

AUG 20 2007

CONSERVATION DIVISION
 WICHITA, KS

4754.38