

8/28/09

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/7/07	5/9/07	5/10/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26822-0000
County: Neosho
_____ - ne - nw Sec. 12 Twp. 27 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
2050 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Greve, Glen D. Well #: 12-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 991 Kelly Bushing: n/a
Total Depth: 1038 Plug Back Total Depth: 1025.2
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1025.20
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan ALT 7 NJ 21309
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 8/28/07
Subscribed and sworn to before me this 28th day of August,
2007.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Greve, Glen D. Well #: 12-1
 Sec. 12 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	21.5	"A"	5	
Production	6-3/4	4-1/2	10.5	1025.20	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	902-905	300gal 15%HCLw/ 19 bbbls 2%KCl water, 176bbbls water w/ 2% KCL, Biocide, 1300# 20/40 sand	902-905
4	733-735/634-636/603-606/581-582	300gal 15%HCLw/ 40 bbbls 2%KCl water, 581bbbls water w/ 2% KCL, Biocide, 7300# 20/40 sand	733-735/634-636 603-606/581-582
4	504-508/494-498	300gal 15%HCLw/ 37 bbbls 2%KCl water, 571bbbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	504-508/494-498

TUBING RECORD Size 2-3/8" Set At 929 Packer At n/a Liner Run Yes No

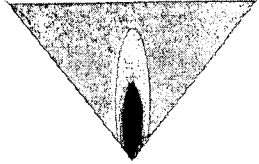
Date of First, Resumerd Production, SWD or Enhr. 8/21/07 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 0mcf Mcf Water 4.3bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit: ACO-18.) Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

504 620250

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TICKET NUMBER 2155

FIELD TICKET REF # _____

FOREMAN Dwayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-10-07	Greene Glen 12-1	12	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	7:00	1:30	/	901640		6.5 hr	<i>[Signature]</i>
Maurick	7:00	1:30	/	903197		hr	<i>[Signature]</i>
Craig	7:00	1:30	/	903103		hr	<i>[Signature]</i>
Gary C.	7:00	1:30	/	931500		hr	<i>[Signature]</i>
Paul	7:00	1:30	/	Extra		hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1038 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1025.2 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.30 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:
Hooked onto well and Break Circulation Pump 100 # Perm Gel
Followed by 5 Bbl. Pad Then 12 Bbl. Dye Marker and Start
Cement. Pump 130 sacks cement to get Dye Back. Stop and
Wash out Pump + new pump wiper Plug to Bottom and set
@ Floor Shoe

1025.2	4 1/2 Casing
5	4 1/2 Centralizers
1	4 1/2 Floor Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	6.5 hr	Foreman Pickup	
903197	6.5 hr	Cement Pump Truck	
903103	6.5 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	1	Standard Cement 4 1/2 Wiper Plug	
1126	2	Standard Cement Floc Baffles 3" 3 1/2"	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3	Standard Cement Cal Chloride	
1123	5000 Gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	6.5 hr	80 Vac	

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TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	12	T.	27	R.	19		
API #	133-26822	County:	Neosho		281'	no blow			
Elev:	991'	Location	Kansas		436'	no blow			
					498'	no blow			
Operator:	Quest Cherokee, LLC				529'	no blow			
Address:	9520 N. May Ave, Suite 300				591'	no blow			
	Oklahoma City, OK. 73120				622'	no blow			
Well #	12-1	Lease Name	Greve, Glen D.		653'	no blow			
Footage Location	660 ft from the		N	Line	715'	no blow			
	2050 ft from the		W	Line	748'	no blow			
Drilling Contractor:	TXD SERVICES LP				870'	no blow			
Spud Date:	NA	Geologist:			901'	5 - 1/2"	14.1		
Date Comp:	5/9/2007	Total Depth:	1040'		932'	5 - 1/2"	14.1		
Exact spot Location:	NE NW				1040'	5 - 1/2"	14.1		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	21'								
Type Cement	portland								
Sacks									

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	333	357	lime	496	497
clay, lime	1	21	lime	357	359	b. shale	497	499
lime	21	32	shale	359	362	lime	499	508
sand	32	37	lime	362	364	b. shale	508	510
lime	37	43	sand	364	376	shale	510	512
shale	43	51	shale	376	384	sand	512	515
lime	51	82	sand/shale	384	393	sand/shale	515	518
shale	82	84	shale	393	407	shale	518	558
shale	84	91	lime	407	409	lime	558	560
lime	91	108	coal	409	411	shale	560	582
b. shale	108	110	shale	411	413	coal	582	583
lime	110	122	lime	413	425	shale	583	601
shale	122	235	shale	425	427	lime	601	603
lime	235	238	lime	427	433	shale	603	604
shale	238	276	shale	433	434	b. shale	604	606
b. shale	276	278	b. shale	434	436	coal	606	607
lime	278	283	shale	436	475	shale	607	635
sand/shale	283	292	coal	475	476	coal	635	637
shale	292	300	shale	476	478	shale	637	648
lime	300	316	lime	478	483	b. shale	648	650
sand/shale	316	319	sand	483	486	coal	650	651
shale	319	329	lime	486	494	shale	651	653
lime	329	333	b. shale	494	496	lime	653	655

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Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
shale	655	685						
coal	685	686						
shale	686	721						
coal	721	722						
shale	722	729						
sand	729	732						
coal	732	734						
shale	734	762						
sand	762	800						
sand/shale	800	802						
sand	802	840						
coal	840	841						
shale	841	849						
sand	841	849						
sand	849	898						
shale	898	904						
coal	904	906						
shale	906	922						
lime	922	1040						

781' added water, 794' odor, 849-904' oil

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