

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
April 6, 2009 April 7, 2009 April 7, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,346-00-00
Spot Description: SE NE SE NE S15/T14S/R22E
SE NE SE NE Sec. 15 Twp. 14 S. R. 22 East West
3,620 Feet from North / South Line of Section
200 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KA-4
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 903.0' Plug Back Total Depth: 893.0'
Amount of Surface Pipe Set and Cemented at: 25.1' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 896
feet depth to: _____ w/ 140 Alt 2 - Dig - 9/10/09 sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31,

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KA-4
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	25.1'	Portland	7	Service Company
Production	5 5/8"	2 7/8"	NA	893.0'	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
RECEIVED SEP 08 2009 KCC WICHITA				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	834.0'-842.0'	2" DML RTG	834.0'-842.0'

TUBING RECORD:		Size: <u>2 7/8"</u>	Set At: <u>893.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>			Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 229375

Invoice Date: 04/09/2009 Terms: Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA-4
20017
NE1/4 15-14-22
04/07/09

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	126.00	9.2500	1165.50
.118B	PREMIUM GEL / BENTONITE	236.00	.1600	37.76
.111	GRANULATED SALT (50 #)	294.00	.3100	91.14
.110A	KOL SEAL (50# BAG)	700.00	.3900	273.00
.402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
.143	SILT SUSPENDER SS-630, ES	.50	36.0000	18.00
.401	HE 100 POLYMER	.50	44.4200	22.21

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	870.00	870.00
68 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
-106 WATER TRANSPORT (CEMENT)	2.50	105.00	262.50
10 MIN. BULK DELIVERY	1.00	296.00	296.00

RECEIVED
SEP 12 2009
KCC WICHITA

=====
arts: 1629.61 Freight: .00 Tax: 104.29 AR 3265.90
abor: .00 Misc: .00 Total: 3265.90
ublt: .00 Supplies: .00 Change: .00
=====

igned _____ Date _____



TICKET NUMBER 20017
 LOCATION Ottawa KS
 FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/2/09	2355	Knabe M # KA-4	NE 1/4 15	14	22	JO
CUSTOMER			TRUCK #			
DE Exploration			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 128			DRIVER			
CITY		STATE	ZIP CODE			
Wellsville		KS	66091			

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 904' CASING SIZE & WEIGHT 2 1/8" EVE
 CASING DEPTH 896' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Chuck casing depth w/wireline. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal HE-100 Polymer. Flush. Circulate from pit 1 hr to condition hole. Mix + Pump 140 SKS 50/50 Poz Mix Cement 290 Gal 5% Salt 5# Kol Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 5.2 BBLs Fresh water. Pressure to 700# PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	30 mi	MILEAGE Pump Truck		103 ⁵⁰
5407	Minimum	Ton Mileage		296 ⁰⁰
5501C	2 1/2 hrs	Transport		262 ⁵⁰
RECEIVED				
SEP 08 2009				
1124	126 SKS	50/50 Poz Mix Cement	KCC WICHITA	1165 ⁵⁰
1118B	236 #	Premium Gel		37 ⁷⁶
1111	294 #	Granulated Salt		91 ¹⁴
1110A	700 #	Kol Seal		273 ⁰⁰
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
1143	1/2 Gal	ESA-41		18 ⁰⁰
1401	1/2 Gal	HE-100 polymer		22 ²¹
Sub Total				3161 ¹¹
Tax @ 6.4%				104 ²⁹
SALES TAX ESTIMATED TOTAL				3265.90

Ravin 3737

AUTHORIZATION No Co Rep. on site. TITLE _____ DATE _____

779.375



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
 Fax: 913-557-9084

WELL LOG
 Kelly Company
 Knabe-M #KA-4
 API #15-091-23,346
 April 6 - April 7 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
3	lime	11
8	shale	19
18	lime	37
7	shale	44
8	lime	52
17	shale	69
7	lime	76
24	shale	100
10	lime	110
5	shale	115
40	lime	155
50	shale	205
8	lime	213
19	shale	232
7	lime	239
7	shale	246
7	lime	253
54	shale	307
15	lime	322
13	shale	335
17	lime	352
4	shale	356
3	lime	359
7	shale	366
6	lime	372 base of the Kansas City
153	shale	525
6	lime	531
15	shale	546
4	lime	550
18	shale	568
4	lime	572
16	shale	588
2	lime	590
15	shale	605
3	lime	608
107	shale	715
5	grey sand	720

RECEIVED
 SEP 08 2009
 KCC WICHITA

Knabe-M #KA-4

3	broken sand	723	30% bleeding sand, 70% silty shale
3	grey sand	726	
58	shale	784	
9	grey sand	793	
28	shale	821	
3	silty shale	824	
1	lime & shells	825	
9	shale	834	
1	broken sand	835	50% bleeding oil sand, 50% silty shale
2	limey sand	837	
3	oil sand	840	good bleeding: 40% bleeding sand, 60% silty shale
2	broken sand	842	good bleeding
61	shale	903	TD

Drilled a 9 7/8" hole to 25'

Drilled a 5 5/8" hole to 903'.

Set 25.1' of used 7" casing cemented with 7 sacks cement.

Set 893' of used 8 round upset 2 7/8" tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Seating Nipple at 830'.

RECEIVED
SEP 08 2009
KCC WICHITA

Knabe-M # KA-4

Bartelsville Core Time

	<u>Minutes</u>	<u>Second</u>
835	1	23
836	1	39
837		45
838		11
839		15
840		30
841		44
842	1	13
843		25
844		24
845		39
846		38
847		41
848		40
849		26
850		23
851		23
852		23
853		29
854		26

RECEIVED
SEP 08 2009
KCC WICHITA