

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
March 26, 2009 April 6, 2009 April 6, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,340-00-00
Spot Description: W2 NW NW NE S15/T14S/R22E
W2 NW NW NE Sec. 15 Twp. 14 S. R. 22 East West
4,950 Feet from North / South Line of Section
2,450 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KA-3
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 889.0' Plug Back Total Depth: 879.0'
Amount of Surface Pipe Set and Cemented at: 21.0' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 880
feet depth to: _____ w/ 138 _____ sx.cmt.

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Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Fluoride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
20 09.
Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KA-3
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	879.0'	50/50 Poz	124	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED SEP 08 2009 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
19	817.0'-826.0'	2" DML RTG	817.0'-826.0'

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>879.0'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229376

Invoice Date: 04/09/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA-3
20016
NE1/4 15-14-22
06/06/09

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	124.00	9.2500	1147.00
L118B	PREMIUM GEL / BENTONITE	232.00	.1600	37.12
L111	GRANULATED SALT (50 #)	290.00	.3100	89.90
L110A	KOL SEAL (50# BAG)	690.00	.3900	269.10
L402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
.143	SILT SUSPENDER SS-630,ES	.50	36.0000	18.00
.401	HE 100 POLYMER	.50	44.4200	22.21

Description	Hours	Unit Price	Total
68 CEMENT PUMP	1.00	870.00	870.00
68 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
-106 WATER TRANSPORT (CEMENT)	2.50	105.00	262.50
48 TON MILEAGE DELIVERY	1.00	201.70	201.70

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arts: 1605.33 Freight: .00 Tax: 102.74 AR 3094.02
 labor: .00 Misc: .00 Total: 3094.02
 ublt: .00 Supplies: .00 Change: .00

igned _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20016
LOCATION Ottawa KS
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/6/09	2355	Knabem #KA-3	NE 1/4 15	14	22	JO
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 889' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 880' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 1/2 Gal ESA-41 + 1/2 Gal
17E-100 Polymer. Flush Circulate 1 hr to condition hole. Mix +
pump 138 Sks 50/50 Por Mix Cement 2% Gel 5% Salt 5# Kol
Seal per sack. Cement to Surface. Flush pump + lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 5.1 BBL Fresh Water
pressure to 700# PSI. Release pressure to set float valve
Shut in casing.

Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	1/2 of 30mi	MILEAGE Pump Truck		51 ⁷⁵
5407A	5.796 Ton	Ton Mileage		201 ⁷⁰
5501C	2 1/2 hrs	Transport		262 ⁵⁰
1124	124 Sks	50/50 Por Mix Cement		1147 ⁰⁰
1118B	232#	Premium Gel		37 ¹²
1111	290#	Granulated Salt		89 ⁹⁰
1110A	690#	Kol Seal		269 ¹⁰
4402	1	2 1/2" Rubber Plug		22 ⁰⁰
1173	1/2 Gal	ESA-41		18 ⁰⁰
1401	12 Gal	17E-100 Polymer		22 ²¹
Sub Total				2991 ²⁸
Tax @ 6.4%				
SALES TAX ESTIMATED TOTAL				102.74
TOTAL				3094.02

SALES TAX ESTIMATED TOTAL 102.74
 AUTHORIZATION Jimmo G. was here TITLE _____ DATE _____
 # 0702376

avin 3737



**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Kelly Company
Knabe-M #KA-3
API #15-091-23,340
March 26 - April 6 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
9	soil & clay	9
3	lime	12
1	soil & clay	13
4	lime	17
11	shale	28
6	lime	34
17	shale	51
6	lime	57
28	shale	85
23	lime	108
7	shale	115
5	lime	120
11	shale	131
9	lime	140
50	shale	190
5	lime	195
20	shale	215
8	lime	223
3	shale	226
13	lime	239
40	shale	279
11	lime	290
7	shale	297
10	lime	307
8	shale	315
21	lime	336
194	shale	530
6	lime	536
2	shale	538
2	lime	540
10	shale	550
7	lime	557
15	shale	572
4	lime	576
14	shale	590
8	lime	598
99	shale	697
10	broken sand	707
		slight show

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base of the Kansas City

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3	silty shale	710
19	shale	729
3	lime	732
30	shale	762
1	lime & shells	763
10	shale	773
4	grey sand	777
41	shale	818
1	broken sand	819 good bleeding
2	oil sand	821 good bleeding
1	broken sand	822 good bleeding
2	oil sand	824 good bleeding
1	broken sand	825
64	shale	889 TD

Drilled a 9 7/8" hole to 21'

Drilled a 5 5/8" hole to 889'

Set 21' of used 7" casing cemented with 6 sacks cement.

Set 879' of used 8 round upset 2 7/8" tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Seating Nipple at 814'.

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Bartelsville Core Time

	<u>Minutes</u>	<u>Second</u>
819		11
820		24
821		28
822		42
823		36
824		39
825		31
826		24
827		32
828		30
829		36
830		42
831		39
832		30
833		37
834		44
835		44
836		54
837	1	11
838		53
839		

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