

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KA-2
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	21.0'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	887.9'	50/50 Poz	126	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	830.0'-838.0'	2" DML RTG	830.0'-838.0'

RECEIVED
SEP 08 2009
KCC WICHITA

TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>887.9'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	---------------------	-----------------------	----------------------	--

Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
-----------------------------------	--------------------	-------------------	-----------------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229288

Invoice Date: 03/31/2009 Terms:

Page 1

D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE M KA2
20014
15-14-22
03-26-09

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	126.00	9.2500	1165.50
.118B	PREMIUM GEL / BENTONITE	235.00	.1600	37.60
.111	GRANULATED SALT (50 #)	294.00	.3100	91.14
.110A	KOL SEAL (50# BAG)	700.00	.3900	273.00
.1402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
.143	SILT SUSPENDER SS-630, ES	.50	36.0000	18.00
.401	HE 100 POLYMER	.50	44.4200	22.21

Description	Hours	Unit Price	Total
.69 80 BBL VACUUM TRUCK (CEMENT)	2.00	94.00	188.00
.95 CEMENT PUMP	1.00	870.00	870.00
.95 EQUIPMENT MILEAGE (ONE WAY)	30.00	.00	.00
48 MIN. BULK DELIVERY	1.00	204.45	204.45

RECEIVED
SEP 08 2009
KCC WICHITA

parts:	1629.45	Freight:	.00	Tax:	104.28	AR	2996.18
labor:	.00	Misc:	.00	Total:	2996.18		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20014
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/26/09	2355	Knabe M #KA2	NE 1/4 15	14	22	JO
CUSTOMER D E Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 122			506	Fred		
CITY Wellsville	STATE KS	ZIP CODE 66092	495	Gerrit		
			369	Garry		
			548	Chuck		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8"</u>	HOLE DEPTH <u>890'</u>	CASING SIZE & WEIGHT <u>8 1/2" 26.00 lb/ft</u>
CASING DEPTH <u>888'</u>	DRILL PIPE	TUBING	OTHER <u>10 RD</u>
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2 Plug</u>
DISPLACEMENT <u>5.1</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BBL/min</u>

REMARKS: Chill casing depth w/ wireline. Mix + Pump 1/2 Gal ESA 41
1/2 Gal HE-100 Polymer Flush + Circulate 1 hr to condition
hole. Mix + Pump 140 SKS 50/50 Por Mix Cement
2% Gel 5% Salt 5# Kol Seal per sack. Cement to surface
Flush pump + lines clean. Displace 2 1/2" rubber plug
to casing TD w/ 5.1 BBL Fresh water. Pressure to 200# PSI
Release pressure to set float valve. Shut in casing
Evans Energy Dev Inc Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870 ⁰⁰
5406	30 mi	MILEAGE Pump Truck (Truck on base)		N/C
5407	5.875 Ton	Ton. Mileage		204 ⁴⁵
5502	2 hrs	80 BBL Vac Truck		188 ⁰⁰
1124	126 SKS	50/50 Por Mix Cement		1165 ⁵⁰
1118	235#	Premium Gel		376 ⁰⁰
1111	294#	Granulated Salt		914
1110A	700#	Kol Seal		273 ⁰⁰
11402	1	2 1/2" Rubber Plug		22 ⁰⁰
1143	1/2 Gal	ESA 41		18 ⁰⁰
1101	1/2 Gal	HE-100 Polymer		22 ²¹
		Sub Total		2891 ⁹⁰
		Tax @ 6.4%		104.28

RECEIVED
SEP 08 2009
KCC WICHITA

SALES TAX
ESTIMATED TOTAL 2996.18

AUTHORIZATION Doug, Jim, & John TITLE _____ DATE _____

229288

Revin 3737



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20014
LOCATION Oldawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/26/09	2355	Knabe M #KA2	NE 1/4 15	14	22	JO
CUSTOMER D E Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 122			506 Fred			
CITY STATE ZIP CODE Wellsville KS 66092			495 Garry			
			369 Garry			
			548 Chuck			

JOB TYPE long string HOLE SIZE 5 7/8" HOLE DEPTH 870' CASING SIZE & WEIGHT ~~8 1/2" 22~~
 CASING DEPTH 888' DRILL PIPE _____ TUBING _____ OTHER 10 RD
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 5.1 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BBL/min

REMARKS: Check casing depth w/ wireline. Mix + Pump 1/2 Gal ESA-41
 1/2 Gal HE-100 Polymer Flush + Circulate 1 hr to condition
 Hole. Mix + Pump 140 SKS 50/50 Por Mix Cement
 2 1/2 Gal 5% salt 5# Kol Seal per sock. Cement to surface
 Flush pump + lines clean. Displace 2 1/2" rubber plug
 to casing TD w/ 5.1 BBL Fresh Water. Pressure to 200# PSI
 Release pressure to set float valve. Shut in casing
 Evans Energy Dev. Inc. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement Pump		870.00
5406	30 mi	MILEAGE Pump Truck (truck release)		N/C
5407	5.875 Ton	TOR Mileage		204.45
5502	2 hrs	80 BBL Vac Truck		188.00
1124	126 SKS	50/50 Por Mix Cement		1165.50
1128	235#	Premium Gel		37.50
1111	294#	Granulated Salt		71.14
1110A	700#	Kol Seal		273.00
11402	1	2 1/2" Rubber Plug		22.00
1143	1/2 Gal	ESA-41		18.00
1101	1/2 Gal	HE-100 Polymer		22.21
		Sub Total		2891.90
		Tax @ 6.4%		104.28
		SALES TAX		
		ESTIMATED TOTAL		2996.18

RECEIVED
SEP 08 2009
KCC WICHITA

RAVIN 3737 AUTHORIZATION Doug, Jim, & John TITLE _____ DATE _____

229288



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kelly Company

Knabe-M #KA-2

API #15-091-23,339

March 24 - March 26, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
5	sandstone	12
3	shale	15
16	lime	31
9	shale	40
8	lime	48
19	shale	67
4	lime	71
4	shale	75
16	sandstone	91
8	shale	99
9	lime	108
2	shale	110
25	lime	135
11	shale	146
22	lime	168
37	shale	205
10	lime	215
16	shale	231
6	lime	237
3	shale	240
12	lime	252
42	shale	294
10	lime	304
2	shale	306
14	lime	320
4	shale	324
1	coal	325
5	shale	330
21	lime	351
4	shale	355
3	lime	355
8	shale	366
5	lime	371
6	shale	377
2	lime	379 base of the Kansas City
167	shale	546
6	lime	552

RECEIVED
 SEP 08 2009
 KCC WICHITA

18	shale	570
3	lime	573
16	shale	589
2	lime	591
13	shale	604
6	lime	610
21	shale	631
3	lime	634
3	shale	637
11	lime	648
61	shale	709
8	broken sand	717 good bleeding, 40% bleeding sand, 60% silty shale
2	silty shale	719
67	shale	786
5	sand	791
12	shale	803
1	coal	804
15	shale	819
1	lime & shells	820
10	shale	830
3	broken sand	833 good bleeding
2	oil sand	835
1	broken sand	836 good bleeding
2	silty shale	838
59	shale	897 TD

Drilled a 9 7/8" hole to 21'

Drilled a 5 5/8" hole to 897'

Set 21' of used 7" casing cemented with 6 sacks cement.

Set 887.9' of used 8 round upset 2 7/8" tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Seating Nipple at 826'.

RECEIVED
SEP 08 2009
KCC WICHITA

Bartelsville Core Time

	<u>Minutes</u>	<u>Second</u>
831		14
832		13
833		15
834		21
835		48
836	1	34
837	1	14
838		37
839		34
840		38
841		37
842		33
843		37
844		28
845		37
846		39
847		44
848		43
849		32
850		30

RECEIVED
SEP 08 2009
KCC WICHITA