

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
October 2008  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3532  
Name: CMX, Inc.  
Address 1: 1551 N. Waterfront Parkway, Suite 150  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67206 + \_\_\_\_\_  
Contact Person: Douglas H. McGinness II  
Phone: ( 316 ) 269-9052  
CONTRACTOR: License # 30141  
Name: Summit Drilling Co  
Wellsite Geologist: Ken LeBlanc  
Purchaser: NA  
Designate Type of Completion: KCC WICHITA  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_  
 Commingled Docket No.: \_\_\_\_\_  
 Dual Completion Docket No.: \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_  
10/13/2008 10/20/2008 NA 10/20/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
*Per Engr Report*

API No. 15 - 113-21331-0000  
Spot Description: \_\_\_\_\_  
NW NE SW SE Sec. 2 Twp. 18 S. R. 1  East  West  
1055 Feet from  North /  South Line of Section  
1890 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: McPherson  
Lease Name: Sackett Well #: 1  
Field Name: Wildcat  
Producing Formation: NA  
Elevation: Ground: 1432 Kelly Bushing: 1443  
Total Depth: 3175 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ *Alt! - Dig - 9/10/09*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 8/28/09  
Subscribed and sworn to before me this 28th day of August,  
20 09.  
Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/2/2012

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
SEP 08 2009  
KCC WICHITA

DONNA L. MAY-MURRAY  
Notary Public - State of Kansas  
My Appt. Expires 2/2/2012

Operator Name: CMX, Inc. Lease Name: Sackett Well #: 1  
 Sec. 2 Twp. 18 S. R. 1  East  West County: McPherson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Sonic &amp; Geo</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>1944</td> <td>-501</td> </tr> <tr> <td>Douglas Sst</td> <td>1980</td> <td>-537</td> </tr> <tr> <td>Lansing</td> <td>2170</td> <td>-727</td> </tr> <tr> <td>Mississippi Lst</td> <td>2954</td> <td>-1511</td> </tr> <tr> <td>Kinderhook Shale</td> <td>3014</td> <td>-1571</td> </tr> <tr> <td>Hunton</td> <td>3150</td> <td>-1707</td> </tr> </table>	Name	Top	Datum	Heebner Shale	1944	-501	Douglas Sst	1980	-537	Lansing	2170	-727	Mississippi Lst	2954	-1511	Kinderhook Shale	3014	-1571	Hunton	3150	-1707
Name	Top	Datum																				
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Hunton	3150	-1707																				

**RECEIVED**  
**SEP 08 2009**

KCC WICHITA RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	223	Common	140	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226652

Invoice Date: 10/20/2008 Terms:

Page 1

CMX, INC  
SUITE 150  
1551 N. WATERFRONT PARKWAY  
WICHITA KS 67206  
( ) -

SACKETT #1  
19561  
10-13-08

RECEIVED  
SEP 08 2009  
KCC WICHITA

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	13.5000	1890.00
1102	CALCIUM CHLORIDE (50#)	395.00	.7500	296.25
1118A	S-5 GEL/ BENTONITE (50#)	260.00	.1700	44.20
1107	FLO-SEAL (25#)	35.00	2.1000	73.50
4432	8 5/8" WOODEN PLUG	1.00	77.0000	77.00

Description	Hours	Unit Price	Total
502 TON MILEAGE DELIVERY	625.10	1.20	750.12
520 CEMENT PUMP (SURFACE)	1.00	725.00	725.00
520 EQUIPMENT MILEAGE (ONE WAY)	95.00	3.65	346.75

RECEIVED  
SEP 08 2009  
KCC WICHITA

Parts:	2380.95	Freight:	.00	Tax:	149.99	AR	4352.81
Labor:	.00	Misc:	.00	Total:	4352.81		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 19561

LOCATION EMERSON

FOREMAN Rick Lott

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-13-09	3096	Sackett #1				
CUSTOMER			Summit O&G			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
1551 N. Waterfront Parkway Ste 150			520	Cliff		
CITY			502	Phillip		
STATE						
ZIP CODE						
Wichita						
KS						
67206						

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 228' CASING SIZE & WEIGHT 8 3/4"  
 CASING DEPTH 211 G.L. DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 13' Bbl DISPLACEMENT PSI \_\_\_\_\_ MAX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 3/4" casing. Break circulation w/ 10 gal fresh water. Mixed 140 sacks class 'A' cement w/ 270 cases, 270 gal 4 1/4" flocc @ 15% vol. Displace w/ 13' Bbl fresh water. shut casing in w/ good cement returns to surface: 13 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE	725.00	725.00
5406	95	MILEAGE	3.65	346.75
11045	140 sacks	class 'A' cement	13.50	1890.00
1102	375'	370 cases	.75	281.25
1118A	260'	270 gal	.17	44.80
1107	35'	4 1/4" flocc 15%	2.10	73.50
5407A	6.58	car-mileage bulk truck	1.20	790.12
4432	1	8 3/4" wooden plug	77.00	77.00
RECEIVED SEP 08 2009 KCC WICHITA				
				Schedule 1 1799.82
				SALES TAX 199.99
				ESTIMATED TOTAL 4350.81

Ravin 3737

0206652  
TITLE Toolpusher

AUTHORIZATION Called by Dan

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 226769

Invoice Date: 10/22/2008 Terms:

Page 1

CMX, INC  
SUITE 150  
1551 N. WATERFRONT PARKWAY  
WICHITA KS 67206  
( ) -

SACKETT #1  
20255  
10-21-08

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	60.00	11.3500	681.00
1118A	S-5 GEL/ BENTONITE (50#)	200.00	.1700	34.00

Description	Hours	Unit Price	Total
445 P & A NEW WELL	1.00	925.00	925.00
445 EQUIPMENT MILEAGE (ONE WAY)	95.00	3.65	346.75
515 MIN. BULK DELIVERY	1.00	315.00	315.00

RECEIVED  
SEP 08 2009  
KCC WICHITA

Parts:	715.00	Freight:	.00	Tax:	45.04	AR	2346.79
Labor:	.00	Misc:	.00	Total:	2346.79		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

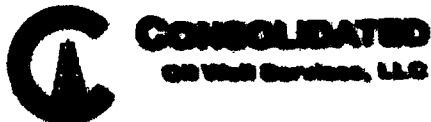
GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**ENTERED**

TICKET NUMBER 20255  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-21-08	3096	Sackett # 1				
CUSTOMER CMX INC.			Summit DRG.			
MAILING ADDRESS 1551 N. WATERFRONT PARKWAY STE 150						
CITY Wichita	STATE Ks	ZIP CODE 67206				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			515	JERRID		

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4" drill pipe. Spot Cement Plugs as following.

35 sks @ 273'  
25 sks 60' to SURFACE  
60 sks 60/40 Pozmix

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 M	1	PUMP CHARGE	925.00	925.00
5406	95	MILEAGE	3.65	346.75
1131	60 sks	60/40 Pozmix Cement	11.25	681.00
1118 A	200 "	GeL 4%	.17 "	34.00
5407	2.58 Tons	Ton Mileage Bulk TRUCK	M/c	315.00
RECEIVED				
SEP 08 2009				
KCC WICHITA				
			Sub Total	2301.75
			SALES TAX	45.04
			ESTIMATED TOTAL	2346.79

Revin 3737

THANK YOU 20/11/09 6.3%  
 TITLE Summit DRG / Toolpusher

AUTHORIZATION Witnessed By DAN Cox

DATE \_\_\_\_\_