

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31002
Name: Kelly Company, LC
Address 1: 9746 Pflumm Road
Address 2: _____
City: Lenexa State: KS Zip: 66215 + _____
Contact Person: Jim O. Guinotte
Phone: (620) 432-4545
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Kelly Maclaskey Oilfield Services, Inc.
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
March 23, 2009 March 24, 2009 March 24, 2009
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 091-23,338-00-00
Spot Description: E2 NE NW NE S15/T14S/R22E
E2 NE NW NE Sec. 15 Twp. 14 S. R. 22 East West
4,950 Feet from North / South Line of Section
1,435 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe M Well #: KA-1
Field Name: Gardner
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 898.0' Plug Back Total Depth: 891.4'
Amount of Surface Pipe Set and Cemented at: 22.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 891
feet depth to: 2 w/ 135 Alt 2-Dlg - 9/10/09 ^{sx cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim O. Guinotte
Title: Member Date: August 6, 2009
Subscribed and sworn to before me this 6th day of August,
2009.

Notary Public: Stacy J. Thyer
Date Commission Expires: March 31, 2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Kelly Company, LC Lease Name: Knabe M Well #: KA-1
 Sec. 15 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.5'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	891.4'	50/50 Poz	121	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17	838.0'-846.0'	2" DML RTG	838.0'-846.0'
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TUBING RECORD:	Size: <u>2 7/8"</u>	Set At: <u>891.4'</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>July 9, 2009</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf.: <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229245

Invoice Date: 03/25/2009 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

KNABE KA-1
15-14-22
20003
03/24/09

Part Number	Description	Qty	Unit Price	Total
L110A	KOL SEAL (50# BAG)	675.00	.3900	263.25
L111	GRANULATED SALT (50 #)	249.00	.3100	77.19
L118B	PREMIUM GEL / BENTONITE	327.00	.1600	52.32
L124	50/50 POZ CEMENT MIX	121.00	9.2500	1119.25
L402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
L143	SILT SUSPENDER SS-630,ES	.50	36.0000	18.00
L401	HE 100 POLYMER	.50	44.4200	22.21

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	870.00	870.00
EQUIPMENT MILEAGE (ONE WAY)	30.00	3.45	103.50
CASING FOOTAGE	891.00	.00	.00
80 BBL VACUUM TRUCK (CEMENT)	2.50	94.00	235.00
MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts: 1574.22 Freight: .00 Tax: 100.75 AR 3179.47
Labor: .00 Misc: .00 Total: 3179.47
Subtotal: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 20003
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-24-09	2355	Knabe M #KA-1	15	14	22	JO	
CUSTOMER D.E. Exploration			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS P.O. Box 128			516	Alan M			
CITY Wellsville			368	Bill Z			
STATE KS			369	Gary A			
ZIP CODE 66092			548	Chuck L			
JOB TYPE	long string	HOLE SIZE	6 1/8	HOLE DEPTH	900	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	891	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	4 bpm

REMARKS: Checked casing depth, Mixed + pumped 100# gel followed by 1/2 gal soap + 1/2 gal polymer. Circulated into clean pit for 1 hr. Mixed + pumped 135 sx 50/50 po2, 5# kol-seal 5% salt, 2% gel. Circulated cement. Flushed pump. Pumped plus to casing TD. Well held 800 PSI.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		870.00
5406	30	MILEAGE		103.50
5402	891'	Casing footage		
5407	min	ton mileage		296.00
5502C	2 1/2	80 vac		235.00
1110A	675 #	Kol-seal		263.25
1111	249 #	salt		72.19
1118B	327 #	gel		52.32
1124	121.5x	50/50 po2		1119.25
4402	1	2 1/2 plus		22.00
1143	1/2 gal	ESAMP		18.00
1401	1/2 gal	polymer		22.21
		Sub		3078.70
		SALES TAX		100.75
		ESTIMATED TOTAL		3179.47

AUTHORIZATION Doug was here
So was Jim Guinotte

TITLE 229245

DATE SEP 08 2009

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**VANS
ENERGY
DEVELOPMENT
NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Kelly Company
Knabe-M #KA-1
API #15-091-23,338
March 23 - March 24, 2009

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
6	lime	14
8	shale	22
10	lime	32
13	shale	45
8	lime	53
9	shale	62
2	lime	64
6	shale	70
6	lime	76
14	shale	90
14	sandstone	104
53	lime	157
8	shale	165
9	lime	174
36	shale	210
7	lime	217
20	shale	237
6	lime	243
7	shale	250
6	lime	256
48	shale	304
4	lime	308
2	shale	310
15	lime	325
8	shale	333
16	lime	349
21	shale	370
6	lime	376
171	shale	base of the Kansas City
4	lime	547
6	shale	551
4	lime	557
3	shale	561
6	lime	564
18	shale	570
5	lime	588
15	shale	593
2	lime	608
		610

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24	shale	634
2	lime	636
8	shale	644
2	lime	646
45	shale	691
23	oil sand	714
1	broken sand	715
5	oil sand	720
2	broken sand	722
5	silty shale	727
18	shale	745
3	lime	748
14	shale	762
1	coal	763
75	shale	838
4	broken sand	842
1	oil sand	843
1	broken sand	844
2	silty shale	846
1	broken sand	847
51	shale	898 TD

Drilled a 9 7/8" hole to 22.5'

Drilled a 5 5/8" hole to 898'

Set 22.5' of 7" upset casing cemented with 6 sacks cement.

Set 891.4' of used 2 7/8" threaded and coupled tubing with 3 centralizers, 1 float shoe, and 1 clamp.

Seating Nipple at 834'.

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Core Times

	<u>Minutes</u>	<u>Second</u>
839		12
840		12
841		17
842		18
843		26
844		29
845		33
846		32
847		30
848		25
849		27
850		22
851		25
852		22
853		25
854		27
855		33
856		23
857		22
858		23

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