

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 09267  
Name: JRC Oil Company, Inc.  
Address: P. O. Box 426  
City/State/Zip: Garnett, Kansas 66032-0426  
Purchaser: Pacer Energy Marketing, LLC  
Operator Contact Person: Mike Colvin  
Phone: (785) 448-5833  
Contractor: Name: E. K. Energy LLC  
License: 33977  
Wellsite Geologist: None

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**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**  
SEP - 8 2009

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
8/2/2007 8/3/2007 10/11/2008  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24444-6000  
County: Anderson  
SW Cor NE SENW Sec. 4 Twp. 21 S. R. 21  East  West  
1980 feet from S N (circle one) Line of Section  
1980 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Daniel Well #: DM-5  
Field Name: Bush City Shoestring  
Producing Formation: Cattleman Sandstone  
Elevation: Ground: 995' Kelly Bushing: NA  
Total Depth: 788' Plug Back Total Depth: 783'  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 785'  
feet depth to Surface w/ 90 sx pmt.

*Att 2-Dg - 9/1/09*

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Pits allowed to evaporate then backfilled.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael S. Colvin  
Title: Vice President Date: September 3, 2009  
Subscribed and sworn to before me this 3rd day of September,  
2009.

Notary Public: [Signature]  
Date Commission Expires: 12/2/10

**TERESA K. YOUNG**  
Notary Public - State of Kansas  
My Appt. Expires 12/2/10

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: JRC Oil Company, Inc. Lease Name: Daniel Well #: DM-5  
 Sec. 4 Twp. 21 S. R. 21  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <span style="float:right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See attached driller's log.
Samples Sent to Geological Survey <span style="float:right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Cores Taken <span style="float:right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> Electric Log Run <span style="float:right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span> <i>(Submit Copy)</i>	
List All E. Logs Run: Gamma Ray & Neutron	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	9-7/8"	6-5/8"	17	20'	Portland A	3	None
Injection	5-5/8"	2-7/8"	6.5	785'	Portland A	90	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	726'-736' 21 perforations	Broke down perforations with 24 ball sealers in 28 bbls salt H2O.	

TUBING RECORD		Size <u>None</u>	Set At <u>None</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>SI waiting on paper work.</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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# Drillers Log

Company : JRC OIL Company

County: Anderson

Farm: Daniel  
 Well No.: DM-5  
 API: 15-003-24444-0000  
 Surface Pipe: 20.3' 6 5/8

Sec: 4    Twp: 21    Range: 21  
 Location: 1980 FNL  
 Location: 1980 FWL  
 Spot: SW corner NE-SE-NW

T.D. Hole 788'

T.D. Pipe 785'

Contractor E.K. Energy LLC  
 License# 33977

Thickness	Formation	Depth	Remarks
	Soil & clay	11	Drilled 9 7/8 Hole set 20.3' 6 5/8 cemented
26	Lime	37	Drilled 5 5/8 Hole
20	Shale	57	
5	Lime	62	
30	Shale	92	Start            8-2-07
5	Lime	97	Finished        8-3-07
15	Shale	112	
19	Lime	121	
8	Shale	129	
92	Lime	221	
166	Shale	387	
4	Lime	391	
6	Shale	397	
18	Lime	415	
27	Shale	442	
12	Sand shale	454	
10	Shale	464	
31	Lime	495	
23	Shale	518	
9	Lime	527	
18	Shale	545	
6	Lime	551	
8	Shale	559	
5	Lime	564	
6	Shale	570	
13	OIL SAND	583	
144	Shale	727	
11	OIL SAND	738	
1	Coal	739	
	Shale	T.D.	

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 KANSAS CORPORATION COMMISSION

SEP 8 2009

**CONSERVATION DIVISION**  
 WICHITA, KS

802 N. Industrial Rd.  
P.O. Box 664  
Tola, Kansas 66749  
Phone: (620) 365-5588

Payless Concrete Products, Inc.



RECEIVED  
KANSAS CORPORATION COMMISSION

SEP - 8 2009

CONSERVATION DIVISION  
WICHITA, KS

GARNETT KS  
66032-0500

CONDITIONS  
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allowed time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER  
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

TO:  
JR002  
J. R. C. OIL COMPANY, INC.  
25558 NE VERMONT RD.

JR11/24  
JRC OIL  
169 N TO 1400 E TO TEXAS 5.25  
MI N TO 1500 E 2.5 MI @ WILSON  
N .75 W SD WHITE GATE  
GARNETT KS 66032

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	PLANT/TRANSACTION #
11-19-07	WELL	9.00 yd	9.00 yd	12.00	BC 35	% AIR 0.00
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER
09-13-07	6	54.00 yd	247A		4.00 in	1177

**WARNING**

**IRRITATING TO THE SKIN AND EYES**

Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water. If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and BECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs including reasonable attorneys' fees, incurred in collecting any sums owed.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

Excess Delay Time Charged @ \$50/Hr.

PROPERTY DAMAGE RELEASE  
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)  
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire X. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to have him remove mud from the wheels of his vehicle so that he will not enter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.  
SIGNED  
X

Excessive Water is Detrimental to Concrete Performance.  
H<sub>2</sub>O Added By Request/Authorized By

GAL X

WEIGHMASTER

NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED BY:

X [Signature]

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
9.00	WELL	WELL (10 SACKS PER UNIT)	18.00	62.50
2.00	TRUCKING	TRUCKING CHARGE	4.00	45.00

90 SD

DM-5

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
		1246	1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER	
LEFT PLANT	ARRIVED JOB	START UNLOADING	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
11 35	1219	1225		
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		

SubTotal \$ 652.50  
Tax % 6.300 41.11  
Total \$ 693.61  
ADDITIONAL CHARGE 1 1387.22  
ADDITIONAL CHARGE 2  
GRAND TOTAL