

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33741
 Name: Energex Kansas, Inc.
 Address: 27 Corporate Woods, Suite 350 10975 Grandview Drive
 City/State/Zip: Overland Park, KS 66210
 Purchaser: Oneok Energy Services Company, LP
 Operator Contact Person: Marcia Littell
 Phone: (913) 754-7738
 Contractor: Name: M.O.K.A.T. Drilling
 License: 5831
 Wellsite Geologist: David C. Smith
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

May 14, 2008	May 16, 2008	Not Completed
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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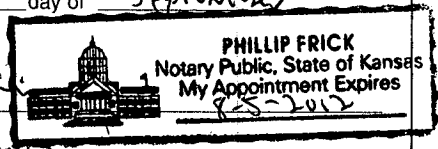
API No. 15 - 001-29743-00-00
 County: Allen
 SE NW SE Sec. 24 Twp. 24 S. R. 17 East West
2290 feet from (S) N (circle one) Line of Section
2290 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kipp Well #: 1-24
 Field Name: Iola
 Producing Formation: Cherokee Coals
 Elevation: Ground: 1053' Kelly Bushing: _____
 Total Depth: 1211' Plug Back Total Depth: 1209'
 Amount of Surface Pipe Set and Cemented at 23' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1209
 feet depth to surface w/ 140 sx cmt.
Altz-Dlg-9/9/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell
 Title: Compliance Coordinator Date: September 3, 2009
 Subscribed and sworn to before me this 3 day of September
20 09
 Notary Public: Phillip Frick
 Date Commission Expires: 8-5-2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied. Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Energex Kansas, Inc. Lease Name: Kipp Well #: 1-24
 Sec. 24 Twp. 24 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron, Dual Induction, Differential Temperature Density-Neutron Hi-Resolution Density	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	23'	Portland	4	
Production	6 3/4"	4 1/2"	9.5#	1209'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator ENERGJEX KANSAS, INCL		Well No. 1-24	Lease KIPP	Loc. 1/4 1/4 1/4	Sec. 24	Twp. 24	Rge. 17					
County ALLEN		State KS		Type/Well	Depth 1211'	Hours	Date Started 5/14/08	Date Completed				
Job No.	Casing Used 22' 5" 8 5/8"	Bit Record			Coring Record							
Driller JASON	Cement Used 4 / Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

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Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	DIRT/CLAY	606	624	LIME	799	808	LIME	984	986	SHALE
4	23	LIME	624	629	SHALE	808	809	COAL	986	998	SHALE
23	143	SHALE	629	635	LIME	809	811	SHALE	998	999	BLACK SHALE
143	155	LIME	635		GAS TEST (SLIGHT BLOW)	811		GAS TEST (2# 1/8")	999	1007	SHALE
155	160	SHALE	635	640	LIME	811	836	SHALE	1007	1008	COAL
160	162	LIME	640	642	BLACK SHALE	836		GAS TEST (SAME)	1008	1011	SHALE
162	172	SHALE	642	647	LIME	836	861	SHALE	1011		GAS TEST (SLIGHT BLOW)
172	174	LIME	647	660	SAND	861		GAS TEST (SAME)	1011	1017	SHALE
174	180	SHALE	660		GAS TEST (SLIGHT BLOW)	861	877	SHALE	1017	1027	SAND
180	185	LIME	660	671	SAND	877	878	COAL	1027	1030	SHALE
185	186	SHALE	671	675	SHALE	787	880	SHALE	1030	1031	COAL
186	208	SAND (WET)	675	676	COAL	880	886	LIME	1031	1036	SHALE
208	232	LIME (WET)	676	685	SAND	886		GAS TEST (SLIGHT BLOW)	1036		GAS TEST (6# 1/8")
232	323	SHALE	685		GAS TEST (SLIGHT BLOW)	886	891	SHALE	1036	1039	SHALE
323	378	LIME	685	703	SAND	891	893	LIME	1039	1048	SANDY SHALE
378	384	SHALE	703	710	SHALE	893	894	COAL	1048	1061	SAND (MORE WATER)
384	413	LIME	710		GAS TEST (SAME)	894	895	BLACK SHALE	1061		GAS TEST (16 1/2# 1/4")
413	415	BLACK SHALE	710	712	LIME	895	911	SAND	1061	1086	SAND
415	433	LIME	712	713	COAL	911		GAS TEST (1 1/2# 1/8")	1086		GAS TEST (5# 1 1/2")
433	434	BLACK SHALE	713	714	SHALE	911	920	SAND	1086	1111	SAND
434	435	SHALE	714	735	LIME	920	921	COAL	1111		GAS TEST (5# 1 1/2")
435	442	LIME	735		GAS TEST (SAME)	921	926	SHALE	1111	1113	SAND
442	464	SHALE	735	745	SHALE	926	927	COAL	1113	1120	LIME
464	472	SAND	745	747	BLACK SHALE	927	936	SHALE	1120	1130	SAND
472	495	SANDY SHALE	747	761	SHALE	936		GAS TEST (1 1/2# 1/8")	1130	1136	SANDY SHALE
495	541	SAND (SLIGHT OIL ODOR)	761		GAS TEST (2# 1/8")	936	948	SHALE	1136		GAS TEST (4# 1 1/2")
541	554	SANDY SHALE	761	766	SHALE	948	949	COAL	1136	1140	LIME
554	592	SHALE	766	786	LIME	949	961	SHALE	1140	1143	SANDY SHALE
592	597	SAND	786		GAS TEST (SLIGHT BLOW)	961		GAS TEST (1 1/2# 1/8")	1143	1161	SHALE
597	604	SHALE	786	797	LIME	961	983	SHALE	1161	1166	SHALE
604	606	BLACK SHALE	797	799	BLACK SHALE	983	984	COAL	1166	1167	COAL

CONSOLIDATED OIL WELL SERVICES
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676



ENTERED

TICKET NUMBER 14059
 LOCATION Eureka
 FOREMAN Steve Mead

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-16-08	5460	Kipp 1-24	24	24S	17E	Allen	
CUSTOMER Midwest Energy Inc		Pigua Field		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Commerce Plaza Center 7300 W 114 th St 7 th Floor				495	Alan		
CITY Overland Park	STATE KS	ZIP CODE 66210			502	Phillip	
				432/163	Jim		
				127	Phillip		
JOB TYPE Langstring	HOLE SIZE 6 3/4	HOLE DEPTH 1211	CASING SIZE & WEIGHT 4 1/2 9.5				
CASING DEPTH 1209'	DRILL PIPE	TUBING	OTHER				
SLURRY WEIGHT 17.5 lbs/gal	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
DISPLACEMENT 19 1/2	DISPLACEMENT PSI 500*	MIX PSI Bump Plug 1000*	RATE				

REMARKS: Safety Meeting. Rig up to Drilling Rig. Pump Gel to Kill Well. Wait on Drilling Rig, Luggers, Pulling unit. To Run 4 1/2" casing. Rig up to 4 1/2" casing. Pump 7 bbls Freshwater loaded casing. Pump 10 bbls Dry Water Mix 140 sks GWC Cement with 8th Kal Seal per/sk. AT 18.5" per/gal Washout Pump & Lines. Shut down Release plug. Displace with 19 1/2 bbls 2% KCl Water. Final Pumping Pressure 500* Bump Plug 1000*. Wait 2 min Release Pressure Plug held. Good Cement Returns to Surface 7 bbls Slurry To pit. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	876.00	876.00
5406	40	MILEAGE	3.46	138.40
5609	4 hrs	Pump Truck Gel hole	170.00	680.00
1118 B	2100*	Gel Gel hole	.16	336.00
1100	900*	Mill Bar	.29	261.00
1126	140 sks	GWC Cement	16.20	2268.00
1110A	1120*	Kal Seal 8 th per/sk	.40	448.00
5407A	7.7 tons	Ten mileage Bulk Truck	1.74	351.72
5501C	7 hrs	Water Transport	104.00	728.00
1127	8000 gallons	CITY water	19.30	154.40
5404	1	4 1/2 Top Rubber Plug	42.00	42.00
5504B	7 hrs	Flat Bed Delivery	85.00	595.00
			Sub Total	6488.52
			SALES TAX	218.06
			ESTIMATED TOTAL	6706.58

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AUTHORIZATION

[Signature]

TITLE

222107

DATE