

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33741  
Name: Energex Kansas, Inc.  
Address: 27 Corporate Woods, Suite 350, 10975 Grandview Drive  
City/State/Zip: Overland Park, KS 66210  
Purchaser: Oneok Energy Services Company, LP  
Operator Contact Person: Marcia Littell  
Phone: (913) 754-7738  
Contractor: Name: M.O.K.A.T. Drilling  
License: 5831

Wellsite Geologist: David C. Smith  
Designate Type of Completion: **KCC WICHITA**  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>May 12, 2008</u>	<u>May 13, 2008</u>	<u>Not Completed</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29742-00-00  
County: Allen  
SE    NW    NE    Sec. 25 Twp. 24 S. R. 17  East  West  
4930 feet from (S) N (circle one) Line of Section  
2290 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: JM Wilson Well #: 4-25  
Field Name: Iola  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1002' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1186' Plug Back Total Depth: 1180'  
Amount of Surface Pipe Set and Cemented at 43 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1180  
feet depth to surface w/ 140 <sup>sq cmt.</sup>  
**AHZ-Dlg-9/10/09**

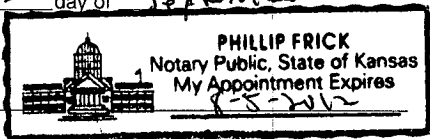
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marcia Littell  
Title: Compliance Coordinator Date: September 3, 2009

Subscribed and sworn to before me this 3 day of September  
20 09  
Notary Public: Phillip Frick  
Date Commission Expires: 8-5-2012



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Energex Kansas, Inc. Lease Name: JM Wilson Well #: 4-25  
 Sec. 25 Twp. 24 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets) Name Top Datum  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron, Dual Induction,  
 Differential Temperature,  
 Density-Neutron Hi-Resolution Density

**RECEIVED**  
**SEP 08 2009**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	43'	Portland	8	
Production	6 3/4"	4 1/2"	9.5#	1180'	O.W.C.	140	8# Kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

Air Drilling  
Specialist  
Oil and Gas Wells



**M.O.K.A.T. DRILLING**  
Office Phone: (620) 879-5377



P.O. Box 590  
Caney, KS 67333

Operator ENERJEX KANSAS INC.		Well No. 4-25	Lease JM WILSO	Loc. 1/4 1/4 1/4	Sec. 25	Twp. 24	Rge. 17					
County ALLEN		State KS		Type/Well	Depth 1186'	Hours	Date Started 5/12/08	Date Completed 5/13/08				
Job No.	Casing Used 8 5/8" 43'	Bit Record				Coring Record						
Driller JASON	Cement Used 8 5x/Portland	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

RECEIVED  
 SEP 08 2009  
 KCC WICHITA

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	DIRT	510		GAS TEST (4# 1/8")	693	696	BLK SHALE	986	998	SAND
3	30	CLAY	510	522	SHALE	696	709	SHALE	998	1004	SHALE
30	83	SHALE	522	529	SAND	709	710	COAL	1004	1011	SAND
83	95	LIME	529	535	SHALE	710	711	LIME	1011		GAS TEST (21# 3/4")
95	122	SHALE	535	552	BLK SHALE	711		GAS TEST (7# 1/2")	1011	1036	SAND
122	174	LI	552	556	SHALE	711	754	LIME	1036		GAS TEST (13.5# 1")
174	190	SANDY SHALE	556	560	LIME	754	755	COAL	1036	1061	SAND
190	191	COAL	560		GAS TEST (3.5# 1/8")	755	761	SHALE	1061		GAS TEST (13# 1")
191	204	SAND	560	566	LIME	761		GAS TEST (5# 1/2")	1061	1063	SAND
204	207	LIME	566	575	SHALE	761	786	SHALE	1063	1064	COAL
207	258	SHALE	575	584	LIME	786		GAS TEST (4# 1/2")	1064	1095	SAND
258	322	LIME	584	586	BLK SHALE	786	811	SHALE	1095	1116	SHALE
322	325	BLK SHALE	586	591	LIME	811		GAS TEST (4.5# 1/2")	1116	1118	COAL
325	330	LIME	591	610	SAND	811	841	SHALE	1118	1186	LIME
330	333	SHALE	610		GAS TEST (10# 1/8")	841	843	BLK SHALE			
333	354	LIME	610	612	SANDY SHALE	843	861	SHALE			
354	357	SHALE	612	619	SHALE	861		GAS TEST (3.5# 1/2")			T.D. 1186'
357	359	BLK SHALE	619	636	SAND	861	866	SHALE			
359	364	LIME	636		GAS TEST (20# 1/4")	866	867	COAL			
364	366	SHALE	636	645	SAND	867	874	SAND			
366	374	LIME	645	656	SHALE	874	875	COAL			
374	376	BLK SHALE	656	657	LIME	875	936	SHALE			
376	387	LIME	657	659	COAL	936		GAS TEST (5# 1/2")			
387	406	SHALE	659	661	BLK SHALE	936	961	SHALE			
406	416	SAND	661	667	SHALE	961		GAS TEST (4# 1/2")			
416	433	SANDY SHALE	667	681	LIME	961	968	SHALE			
433	454	SAND	681	683	BLK SHALE	968	976	SAND			
454	460	SANDY SHALE	683	686	SHALE	976	978	COAL			
460		GAS TEST (1# 1/8")	686		GAS TEST (6# 1/2")	978	983	SHALE			
460	494	SANDY SHALE	686	690	SHALE	983	986	SAND			
494	510	SHALE	690	693	LIME	986		GAS TEST (5# 1/2")			

CONSOLIDATED OIL WELL SERVICES, *W.C.*  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676



**ENTERED**

TICKET NUMBER **14041**

LOCATION FOREVA

FOREMAN RICK LEONARD

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

*2579*

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-14-08	<del>6460</del>	J.M. Wilson 4-25				Allen
CUSTOMER		MIDWEST Energy Inc. Enerjex				
MAILING ADDRESS		Commerce plaza center 7300 W. 110th St. 7th floor				
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Overland PARK	KS	66210	463	Shannon		
			441	Jarrod		
			452/763	Jim		

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1182' CASING SIZE & WEIGHT 4 1/2" 9.5"  
 CASING DEPTH 1180' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.8\* SLURRY VOL 39 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 19.1 Bbl DISPLACEMENT PSI 500 ~~500~~ PSI 1000 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rg up to 4 1/2" casing Break circulation w/ 20 Bbl fresh water. Pump 10 Bbl dye water. Mixed 140 SXS DUC cement w/ 8" Kal-sol 8# @ 13.8\* w/hal. without pump & lines. shut down. release plug. Displace w/ 19.1 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 1000 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 7 Bbl slurry to pit. Job complete. Rg down.

*"Thank You"*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	875.00	875.00	
5406	40	MILEAGE	3.45	138.00	
<b>RECEIVED</b>					
1126	140 SXS	O.H.C. cement	16.20	2268.00	
110A	1120*	Kal-sol 8# @ 13.8*	.40	448.00	
<b>KCC WICHITA</b>					
5407A	7.7	ton-mileage bulk trk	1.14	351.12	
5501C	3 hrs	water transport	104.00	312.00	
1123	5000 gals	city water	13.30 <sup>per 1000</sup>	66.50	
4404	1	4 1/2" top rubber plug	42.00	42.00	
				<b>Subtotal</b>	<b>4500.62</b>
				<b>6.3%</b>	<b>SALES TAX</b>
					<b>177.94</b>
				<b>ESTIMATED TOTAL</b>	<b>4678.56</b>

AUTHORIZATION Witnessed by Doc

*202016*  
 TITLE Co. Rep.

DATE \_\_\_\_\_