

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*marked
11-4-08
w/ log*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33874
Name: Custer Oil & Gas, LLC
Address: Post Office Box 628
City/State/Zip: Barnsdall, Oklahoma 74002
Purchaser: Coffeyville Resources
Operator Contact Person: Norma Pinney
Phone: (918) 847-2531

Contractor: Name: McPherson Drilling Company
License: 5675
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6-30-08</u>	<u>7-01-08</u>	<u>7-01-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-125-31675-0000
County: Montgomery
_____-SW-SE-SE Sec. 12 Twp. 34 S. R. 13 East West
1460 feet from (S) N (circle one) Line of Section
720 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fobian Well #: 08-28

Field Name: Wayside Havana
Producing Formation: Wayside, Pennsylvania Coal, Bartlesville, Mississippi Chat
Elevation: Ground: 791.7 Kelly Bushing: _____
Total Depth: 781 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 4 ^{sx cmt.}

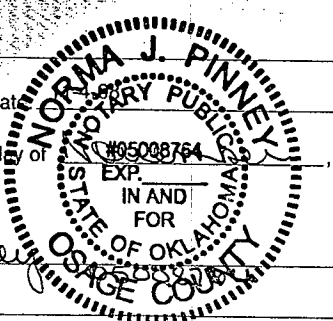
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Rick's Tank Truck Service
Lease Name: Sheet Lease License No.: 159972
Quarter NE Sec. 11 Twp. 28N S. R. 13E East West
County: Washington, OK Docket No.: 35-147-08717-0000

AH2-Dg-9/19/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul Philleo
Title: Agent Date: _____
Subscribed and sworn to before me this 4th day of _____, 2008.
Notary Public: Norma J. Pinney
Date Commission Expires: 9-19-09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Custer Oil & Gas, LLC Lease Name: Fobian Well #: 08-28
 Sec. 12 Twp. 34 S. R. 13 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Litho Density/Neutron Log Gamma Ray Cement Bond CCL VDL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Wayside 706-718
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	11	8 5/8		20'	reg	4	
	6 3/4	4 1/2"	9 1/2	772	50/50 poz mix	115	Cad, Flo-seal, cal-seal, CFI 110

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
24	706-718	RECEIVED SEP 08 2009 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	0	15		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 18717
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-08	6314	Fabian #28				Ma
CUSTOMER Performance Group			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 628			485	Alan		
CITY Barnsdall			439	Calin		
STATE OK		ZIP CODE				

JOB TYPE Long string HOLE SIZE 6 1/4" HOLE DEPTH 226' CASING SIZE & WEIGHT 4 1/2 9.5#
CASING DEPTH 222' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 12.5 DISPLACEMENT PSI 400# MIX PSI 2000# RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation with 12 bbls Fresh water Pump 300' Gel Flush by Hulls, 4 bbls Dye water. Mix 1 bbls 50/50 P&M cement 2 1/2 Gal, 2 1/2 Cactz 4" Kal-Seal 7" Cal Seal 1/2" Flo-Cele 1 1/2" CFI-110 1/2" CAF-38 AT 14" per gal. Washout pump + lines. Shutdown Release Plug Displace with 12 1/2 bbls Freshwater. Final pumping pressure 400#. Pump Plug 900'. Gmit 2 min. Release pressure Plug held. Good cement returns to surface 5 bbls slurry to pit
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	926.00	926.00
		MILEAGE <u>N/C</u>	0	0
1224	115 sks	50/50 P&M cement	9.75	1121.25
1119A	200#	Gel 2 1/2	.17	34.00
1101	200#	Cactz 2 1/2	.75	150.00
1102A	465#	Kal-seal 4" per/sk	.42	193.20
1101	350#	Cal Seal 3" per/sk	.36	126.00
1107	15#	Flo-Cele 1/2" per/sk	2.10	31.50
1135	50#	CFI-110 1/2"	7.50	375.00
1146	25#	CAF-38 1/2"	7.70	192.50
1118A	300#	Gel Flush	.17	51.00
1105	50#	Hulls	.39	19.50
4404	1	4 1/2 Rubber plug	45.00	45.00
5407		1 Ton Mibayo Bulk Truck	M/L	316.00
			Sub Total	3578.95
			SALES TAX 5.3%	188.97
			ESTIMATED TOTAL	3767.92

Ravin 3737

AUTHORIZATION

Paul Phillips

TITLE

003345

DATE