

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Law
M
9/19/08*

8/06/09

Operator: License # 34158
Name: O'Brien Resources, LLC
Address: P. O. Box 6149
City/State/Zip: Shreveport, LA. 71136
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/29/08 06/07/08 06/26/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22099-00-00
County: Lane
SW SE NW NW Sec. 01 Twp. 17 S. R. 30 East West
1,056 feet from S / (circle one) Line of Section
884 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jennison Well #: 1-1
Field Name: Wildcat

Producing Formation: Kansas City
Elevation: Ground: 2,842' Kelly Bushing: 2,847'
Total Depth: 4,650' Plug Back Total Depth: 4,613'
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2,231 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NJI-30-09
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V. P. of Operations Date: 08/06/08
Subscribed and sworn to before me this 6th day of AUGUST
2008
Notary Public: Diana Hudnall 5569
Date Commission Expires: _____
DIANA B. HUDNALL, NOTARY PUBLIC
BOSSIER PARISH, LOUISIANA
MY COMMISSION IS FOR LIFE
NOTARY ID # 5569

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: O'Brien Resources, LLC Lease Name: Jennison Well #: 1
 Sec. 01 Twp. 17 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL-CDL, Sonic & GR-CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-weight: bold; font-size: 1.2em;">CONFIDENTIAL</p> <p style="text-align: center; font-weight: bold;">RECEIVED KANSAS CORPORATION COMMISSION</p> <p style="text-align: center; font-weight: bold; font-size: 1.5em;">AUG 07 2008</p> <p style="text-align: center;">CONSERVATION DIVISION WICHITA, KS</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #/ft.	220'	Common	165	3% CC, 2% gel
Production	7 7/8"	5 1/2"	15.5 #/ft.	4,638'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2,231'	SMD	225	Circ. est. 30 sks. to surface

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	4,502' - 4,505' & 4,508' - 4,512'		400 gals. of 15% MSA	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4,567'</u>	Packer At <u>N/A</u>
Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 07/12/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 80	Gas Mcf -----	Water Bbls. 0	Gas-Oil Ratio N/A	Gravity N/A
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

O'BRIEN RESOURCES, LLC

08/06/08

Kansas Corporation Commission
130 South Market, Room 2078
Wichita, KS. 67202

RE: O'Brien Resources, LLC - Form ACO-1 Filings
Damewood 32-1
Jennison 1 No. 1
Schmisseeur Farms 34 No. 1

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Dear Sirs:

AUG 06 2008

KCC

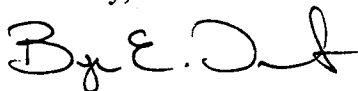
Please find enclosed Kansas Commission Forms ACO-1 for the above referenced wells. Due to an internal problem within our company, these forms have not previously been filed. We are working to resolve our tardiness and hope that you will work with us during this process.

Due to the wildcat nature of the areas in which these wells were drilled, I would like to request that all geological and test information be kept confidential for the allotted time period of twelve (12) months from completion date. Since the Damewood 32-1 well is past this initial time period, I would like to request an additional twelve (12) months of confidentiality be granted. We are currently leasing and have ongoing exploratory plans for the offset acreage to these well. Making said information public could compromise our ability to acquire additional leases and fully develop our asset.

Once again we acknowledge that this paperwork was not filed in a timely manner and want to assure the Commission that this is not the way O'Brien Resources normally conducts business.

Please feel free to call me at (318) 865-8568 if you have any questions or require any additional information.

Sincerely,



O'BRIEN RESOURCES, LLC.
Byron E. Trust, PE
V. P. of Operations

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CONSERVATION DIVISION
WICHITA, KS

TELEPHONE: 318-865-8568
MAILING ADDRESS: P. O. BOX 6149, SHREVEPORT, LOUISIANA 71136-6149
STREET ADDRESS: 425 ASHLEY RIDGE BOULEVARD, SUITE 300, SHREVEPORT, LOUISIANA 71106

ALLIED CEMENTING CO., LLC. 34023

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>5-29-08</u>	SEC <u>1</u>	TWP <u>17</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30</u>	JOB FINISH <u>11:00pm</u>
LEASER <u>Jennison</u>	WELL # <u>1-1</u>	LOCATION <u>Healy 1 East 1/2 North East into Lane</u>	COUNTY <u>Lane</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one)							

CONTRACTOR WJW Drilling Rig #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 220'
 CASING SIZE 8 3/8 24" DEPTH 219'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 FOOT _____ DEPTH _____
 PRES. MAN _____ MINIMUM _____
 MILAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12.99

OWNER _____
 CEMENT AMOUNT ORDERED 165 com 3%cc 2% bel

EQUIPMENT
 PUMP TRUCK # 409 CEMENTER John Roberts
 HELPER Adrian
 BULK TRUCK # 378 DRIVER Doug
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>165</u>	@	<u>14.20</u>	<u>2353.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.75</u>	<u>56.25</u>
CHLORIDE	<u>6</u>	@	<u>52.45</u>	<u>314.70</u>
ASC		@		
HANDLING	<u>174</u>	@	<u>2.15</u>	<u>374.10</u>
MILEAGE	<u>.09/sk/mile</u>			<u>673.34</u>
TOTAL				<u>3261.43</u>

REMARKS: **CONFIDENTIAL**
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Est. Circulation. Mix 165 sk cement
 Displace w/ 12.99 Bbl H₂O.
 Cement did circulate

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>917.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>43</u>	@	<u>2.00</u> <u>301.00</u>
MANIFOLD		@	
TOTAL <u>1218.00</u>			

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 WICHITA, KS

CHARGE TO: O'Brien Energy Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8 Wood Plug</u>	@	<u>68.00</u>
TOTAL <u>68.00</u>		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.
 Thanks!
 PRINTED NAME Rich Hilgers

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Hilgers

JOE [REDACTED]

SWIFT Services, Inc.

DATE 6-7-08 PAGE NO.

CUSTOMER O'Brien Energy WELL NO. #1-1 LEASE Scannison JOB TYPE 2 stage TICKET NO. 16760

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							on line w/FE
								RTD 4630'
								5 1/2" x 15.5' x 4637' x 21'
								Cmts 1, 2, 3, 4, 6, 8, 9, 10, 12, 55
								Back 14, 56
								D.V. 56 @ 2232'
	1640							start FE
	1830							Break Circ
	1930	4	0			100		start Preflushes ^{500 gal Mod Flush} 20 bbl KCL flush
		5.5	32/0			150		Start Cement 150 sacks EA-2
	1943		36					End Cement
								Wash Pt L
								Drop L.D. Plug
	1946	6				100		start Displacement water
	1956	5	64			150		mud
	2006		110			500/1200		Land Plug
								Release pressure / Hold
	2008							Drop Opening Plug
	2010	2	3					Plug RH 15 sacks SMD
	2019					1150		Open DV
	2020	4	0			100		start KCL flush
	2025	6	20/0			150		Start Cement 210 sacks SMD
	2047		120					End Cement
								Drop Closing Plug
	2050	6	0			100		Start Displacement
		5	22			150		Circ Cement
	2101		53			450/1400		Land Plug
								Close DV
								Release Pressure
								DV Closed
								Circ 50 sacks top
								Thank you
								Nick, Josh F. + Roger B.

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